

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330  
name Excalibur Production Co., Inc.  
address P.O. Box 278  
McPherson, KS 67460  
City/State/Zip

Operator Contact Person Charles D. Johnson  
Phone (316) 241-1271

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone (316) 241-7907

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/5/85 12/10/85 1/15/86  
Spud Date Date Reached TD Completion Date

2696 2696  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 169-20,290-0000

County Saline

NE SW SW Sec 8 Twp 15S Rge 1W

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

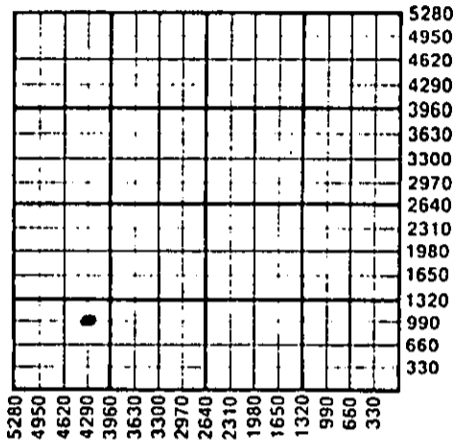
Lease Name Swanson Well# 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1250 KB 1255

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Hauled from pond

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # Currie #2 SWD #E24,408

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson, President  
Title Date 5/2/86

Subscribed and sworn to before me this 2nd day of May 19 86

Notary Public Juanita M. Flood  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JUANITA M. FLOOD  
McPherson County, Kansas  
May 27, 1986

RECEIVED  
MAY 26 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec 8 Twp 15S Rge 1W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2658-2666  
 30'-30'-30'-30' open 1 hr. - closed 1 hr.

ISIP 613  
 IFP 11-42  
 FSIP 602  
 FFP 42-85  
 IHP 1282  
 FHP 42-85  
 IHP 1282  
 FHP 1282  
 Temp. 98°

Name	Top	Bottom
LANSING	2008	2537
MISSISSIPPIAN	2657	2696

175 ft. mud and water-cut oil  
 15 ft. oil-cut mud

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface pipe ...	11"	8 5/8"	24#	213	common	130	
Oil string .....	7 7/8"	5 1/2"	14#	2695	common	75	

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

Depth

2	2664-67	none	
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**TUBING RECORD**

size 2675

set at

no

packer at

Liner Run

Yes

No

Date of First Production

1-15-86

Producing method

flowing

pumping

gas lift

Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

10

Bbls

MCF

400

Bbls

CFPB

31°

**METHOD OF COMPLETION**

open hole

perforation

other (specify)

**PRODUCTION INTERVAL**

2664-67

Disposition of gas:  vented

sold

used on lease

Dually Completed.

Commingled