

CORRECTED

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
- ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-169-20-354#0001  
County SALINE  
SE NE SE Sec. 7 Twp. 15 Rge. 1W  
1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 5330  
Name Excalibur Production Co., Inc.  
Address P.O. Box 278  
McPherson, KS 67460  
City/State/Zip

Lease Name GILLMORE Well # R-2  
Field Name GILLMORE NE Gillmore, NE  
Producing Formation Mississippian  
Elevation: Ground 1282 ft KB  
Section Plat

Purchaser NCRA

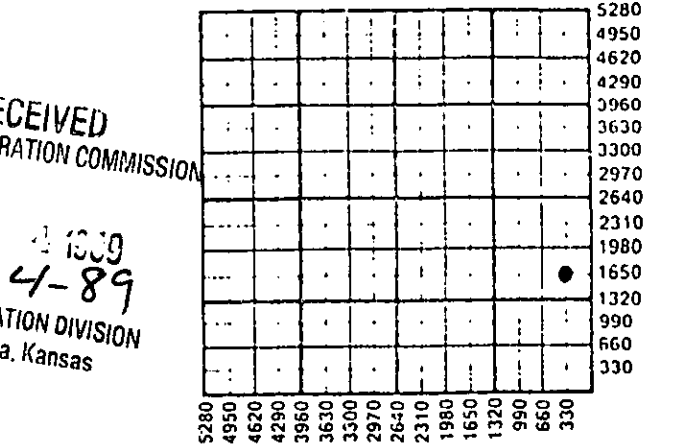
Operator Contact Person Charles D. Johnson  
Phone 316-241-1265

Contractor: License # 3980  
Name Tornado Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone 316-241-7907

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp

If OWNED: old well info as follows:  
Operator R.J. Walker, Oil  
Well Name Gillmore #1-7  
Comp. Date 7/29/84 Old Total Depth 2800



WATER SUPPLY INFORMATION  
Disposition of Produced Water: X Disposal  
Docket # E-24.408 Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
3/18/89 3/22/89 4/10/89  
Spud Date Date Reached TD Completion Date  
2780  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 213 feet depth to surface 150 SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
X Other (explain) City of Gypsum (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4/19/89

Subscribed and sworn to before me this 19th day of April 1989  
Notary Public Juanita M. Flood  
Date Commission Expires May 27, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
5-4-89



Sec. 7, Twp. 15, Rge. 1W

Operator Name **EXCALIBUR PRODUCTION CO. INC.** Lease Name **Gillmore** Well # **6-#2**

Sec. **7** Twp. **15** Rge. **1W**  East  West County **Saline**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

(by original operator)

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No drillstem tests or samples - old well workover

Name	Top	Bottom
Mississippian	2687	2780

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24	213	common	150	
Production	7 7/8"	5 1/2"	15	2796	common	75	60/40 PERMIX 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2689-2693			250 gal. 7 1/2 hydrochloric			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
10	Bbls	MCF	20	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2689-2693  
 Used on Lease  Dually Completed .....  
 Commingled

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Cement Company Name  
Invoice #

API No. 15-169-20-900-254-A

County SALINE

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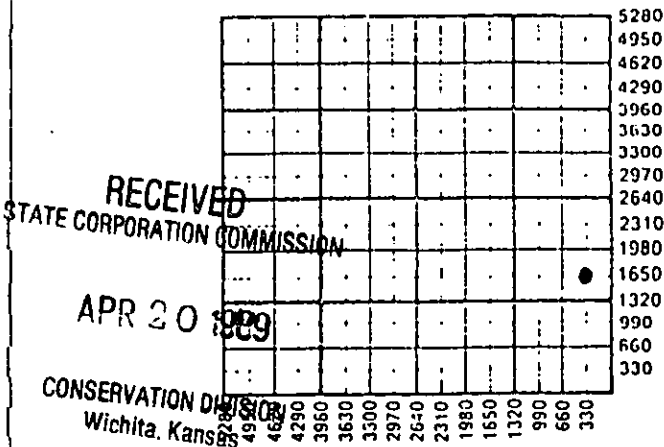
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Field Name GILLMORE NE

Producing Formation Mississippian

Elevation: Ground 1282 ft KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E-24-408  Repressuring

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Division of Water Resources Permit #

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