STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15. 169-20, 254-000					
WELL COMPLETION OR RECOMPLETION FORM ACO—1 WELL HISTORY	County Saline					
DESCRIPTION OF WELL AND LEASE  Operator: Nicense #5606  name .RI. Walker Oil Co., Inc. address 3535 N.W. 58th St. Suite 1000	SE NE SE Sec 7. Twp 15. Rge 1 XWest  1650. Ft North from Southeast Corner of Section 330. Ft West from Southeast Corner of Section					
	(Note: locate well in section plat below)					
City/State/Zip Okla. City, Okla. 73112	Lease Name Gillmore Well# 1-7					
Operator Contact Person . Q N Goode Phone	Field Name Wildcat  Producing Formation None DxA					
Contractor: Nicense #5133 name .Kansas Drilling & Well Serv., Inc	• Elevation: Ground					
Wellsite Geologist H. C. Hopkins Phone 913-648-5439	Section Plat					
Designate Type of Completion  X New Well   Re-Entry   Workover  Oil SWD Temp Abd  Gas Inj Delayed Comp.  Cher (Core, Water Supply etc.)	4950 4620 4290 3960 3630 3300 2970 2640 2310 1980					
If OWWO: old well into as follows:  Operator	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0					
WELL HISTORY  Drilling Method: ★ Mud Rotary	WATER SUPPLY INFORMATION					
7-23-84 7-29-84 7-29-84  Spud Date Date Reached TD Completion Date	Source of Water:  Division of Water Resources Permit #					
2800!3!Below Ground Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West					
Amount of Surface Pipe Set and Cemented at	Surface Water					
If Yes, Show Depth Set feet	Other (explain)(purchased from city, R.W.D.#)					
If alternate 2 completion, cement circulated Used Alt. 1 from w/ SX cmt	Disposition of Produced Water:   Disposal					
	Docket #					
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any substitution on side two of this form will be held confidential for a period of 12 r for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	well. Rules 82-3-130 and 82-3-107 apply.  nonths if requested in writing and submitted with the form. See rule 82-3-107					
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	<u> </u>					
NOTE: THIS FORM IS BEING FILED CONFIDE	K.C.C. OFFICE USE ONLY  F.W. Letter of Confidentiality Attached					
Title Engr. Date	B/14/1984 Distribution					
Subscribed and sworn to before me this14.thday of . AUGUS.t	CORATION CC. KGS Plug Other Specify					
Date Commission Expires February 194, 1985 Al	Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)					

Operator Name .R.	J,	, Walker O	il Co <sub>•Lease</sub> ,	SIDE T		ell# 1-7	sec 7	TWR. 15 RGE	1	⊠ West ?
·*							020.,,,,,	· · · · · · · · · · · · · · · · · · ·	• • • • • • •	(X) West
INSTRUCTI giving interval t level, hydrostat extra sheet if mo	tested ic pre	d, time tool ope essures, bottor	en and closed, f n hole tempera	lowing and ture, fluid re	nations pe shut-in pr	essures	, whether:	shut-in pressu	ire read	ched static
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken		Yes	□ No □ No ⊠ No				formation Desc		Drillers	
DST #1:		590' to 26	94!	•	:	Name			Тор	Bottom
			; FHP 1294 Psig		; 108°F;	lime	, shale	)	0	2048
2		' IFP 26P	sig; 20" I	ig; 20" ISIP 669P		Lans		20	048	2102
20" FFP 50Psig; Rec 60' Mud; No						K.C.	lime	. 21	02	2470
		:	K.C. Ft. Scott & Cher							
					:			21	<sub>+</sub> 70	2688
					:	Miss	Lime	e 26	588	2800
						TD		28	300	<b>&gt;</b> .
CONFIDENTIAL					"DRILLERS LOG"					
						CONFIDENTIAL				
					**				36	
						RELEASED				
								AUG 1 2	CEES (	
1					:		F	ROM CON	FIDER	ITIAL
CASING RECORD 🔀 new Report all strings set - conductor, surface, intern						nediate, production, etc.				
Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	)	type of cement	# sacks used	perc	and cent tives
Surface	,	121	8.5/.8!!	23	.213!K		lass A			
······································	· · · · ·		• • • • • • • • • • • • • • • • • • • •						2 5%.CC	
PERFORATION RECORD Acid, Fracture, Shot, Coment Sq.							Cament Sauce	e Reco	d	
shots per foot specify footage of each interval perforated					Acid, Fracture, Shot, Cement Squeeze Record  (amount and kind of material used) Depth					
					]				1	

packer at

pumping

MCF

METHOD OF COMPLETION

open hole perforation

Dually Completed

 $\square$ Commingled

other (specify)

☐ flowing

Gas

open hole

☐ Yes

gas lift Other (explain) .....

CFPB

Gas-Oil Ratio

Liner Run

Bbis

Water

□ No

Gravity

PRODUCTION INTERVAL

..........

1

TUBING RECORD

Estimated Production Per 24 Hours

Disposition of gas:  $\square$  vented

**Date of First Production** 

size

sold

used on lease

set at

Bbis

Producing method

Oll