

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5606
Name R. J. Walker Oil Co., Inc.
Address 3535 N.W. 58th St
City/State/Zip Okla. City, Okla 73112

Purchaser.....

Operator Contact Person O. N. Goode
Phone 405-949-2440

Contractor: License # 5133
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Harry Hopkins
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-20-84	11-29-84	11-29-84
Spud Date	Date Reached TD	Completion Date
3450'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 206' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

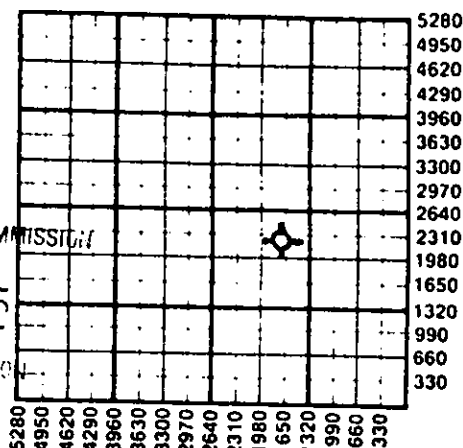
API NO. 15-169-20,266-0000
County Saline
NE NW SE Sec. 7 Twp. 15 Rge. 1 East West

2285 Ft North from Southeast Corner of Section
1725 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name H. Gillmore Well # 2-7
Field Name Wildcat

Producing Formation.....
Elevation: Ground 1288' KB 1295'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 22 1985
1-22-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc.).....Ft West from Southeast Corner Sec 7 & 15 Twp 15S Rge 1 East West
Obtained from landowner's ponds.
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature O. N. Goode
Title Engr. Date 1/16/85

Subscribed and sworn to before me this 16th day of January 1985
Notary Public Mary Kay Madruck
Date Commission Expires February 19th, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp. 15 Rge. 1 W

SIDE TWO

Operator Name R. I. Walker Oil Co., Inc. Lease Name H. Gillmore Well # 2-7

Sec. 7 Twp. 15 Rge. 1 East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 DRILLERS LOG

Name	Top	Bottom
lime, shale sand	0	2060
Lans	2060	2145
K.C. lime	2145	2346
Lans	2346	2483
K.C. lime	2483	2516
K.C.	2516	2638
Cherokee	2638	2725
Miss	2725	2798
Miss lime	2798	2950
	2950	2990
Kinderhook Shale	2990	3107
Hunton	3107	3338
Viola	3338	3430

CONFIDENTIAL

CASING RECORD New Used ~~Simpson~~ TD 3430 3450
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	206'	KB Class	150	3% CC
Cement circulated to ground level.							

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RELEASED	
		JUN 05 1986	
		FROM CONFIDENTIAL	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled