

Operator Name EXCALIBUR PRODUCTION CO. INC Lease Name WELLER Well # 1

Sec 7 Twp 15 Rge 1 East West County SALINE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample
Name Top Bottom
Mississippian 2690 2699 TD

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method
[] Flowing [] Pumping [] Gas Lift [] Other (explain)

Estimated Production Per 24 Hours
Oil Gas Water Gas-Oil Ratio Gravity
Dry 0
Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Conninglud

Operator Name **EXCALIBUR PRODUCTION CO. INC** Lease Name **WELLER** Well # **1**

Sec. **7** Twp. **15** Rge. **1** East West County **SALINE**

WELL LOG

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
Mississippian	2690	2699 TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24	221	common	150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	Dry	0			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DONALD J. MELLAND * PETROLEUM GEOLOGIST

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G E O L O G I C A L R E P O R T

Excalibur Production Co., Inc.
Weller #1
SE SE NE, Sec. 7-15-1W
Field: Gilmore NE
Saline County, Kansas

March 20, 1989
Elevation: 1281 KB
Comm: 3/12/89, Comp: 3/18/89
Casing: 8-5/8" @ 221'/150sx

Formations Tops

Lansing	2041 (-760)
Mississippian	2690 (-1409)
RTD	2699 (-1418)

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MAY 4 1989

CONSERVATION DIVISION
Wichita, Kansas

Cores: None

Drill Stem Tests: None

Electrical Logs: None

Gas Detector: None

Measurements: Were taken from kelly bushing, 5 feet above ground level.

Formation Summary

Wet samples were examined from 227 feet to 528 feet for shows of gas - no shows of gas were noted.

Mississippian

2696-2699 Dolomite; light gray, finely crystalline, glauconitic, poor with a small amount of fair intercrystalline porosity, show of flakey oil, slight show of heavy dark oil, small amount of light stain with a trace of dark stain, faint odor. This zone does not warrant testing.

Recommendations

Since there were no commercial shows of oil in this well, it was recommended that it be plugged.

Respectfully submitted,

Donald J. Melland

DJM/d

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STATE CORPORATION COMMISSION

MAY 4 1939

CONSERVATION DIVISION
Wichita, Kansas