

AFFIDAVIT AND COMPLETION FORM

ACO-1

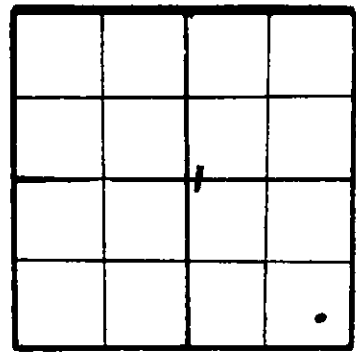
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR B M & S Oil Company API NO. 15-169-00695-0001
 ADDRESS Box 316 COUNTY Saline
Canton, Kansas 67428 FIELD Ash Grove
 **CONTACT PERSON Glenn E. McMurray LEASE ~~Vaupel~~ Vaupel

PHONE 316-628-4516
 PURCHASER N. C. R. A. WELL NO. 1
 ADDRESS McPherson, Kansas 67460 WELL LOCATION SE SE SE
_____ Ft. from _____ Line and
_____ Ft. from _____ Line of

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. the SEC. 1 TWP. 15s RGE. 1w
 ADDRESS Box 254
Marion, Kansas 66861

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 2670' PBD _____
 SPUD DATE 1-21-82 DATE COMPLETED 1-23-82
 ELEV: GR 1338 DF _____ KB 1343



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"		2668' KB	60-40 Pozmix	65	5# sack gilosit 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 2'	AMBE-241	2627-35
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	2651				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gals. of 15% Acid	2627-35

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 15 1982
 3-15-82
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
3/11/82	Pumping	34	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	6 bbls.	MCF	30 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (ft.)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 60'
 Estimated height of cement behind pipe _____ to the surface _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Brown Ln	1933
			KC	1980
			Burg.	2624
			Miss.	2629
			RTD	2670

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF McPherson SS,

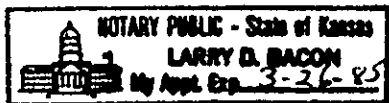
Glenn E. McMurray OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS _____ the operator _____ FOR B, M, & S. Oil OPERATOR OF THE Vaupel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenn E. McMurray

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13th DAY OF March 19 82



Larry D. Bacon
 NOTARY PUBLIC

MY COMMISSION EXPIRES: March 26, 1985