

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-169-20,190-0000

ADDRESS Suite 600 - One Main Place COUNTY Saline

Wichita, KS 67202-1399 FIELD

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Gilmore

ADDRESS WELL NO. #1

DRILLING Trans-Pac Drilling, Inc. 660' Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from East Line of

Wichita, KS 67202-1399 the NE/4(Qtr.) SEC 18 TWP 15 RGE 1W

PLUGGING Trans-Pac Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 2755' PBTD

SPUD DATE Oct. 17, 1982 DATE COMPLETED Oct. 23, 1982

ELEV: GR 1267 DF 1273 KB 1275

DRILLED WITH ~~WOODRICK~~ (ROTARY) ~~(SIS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

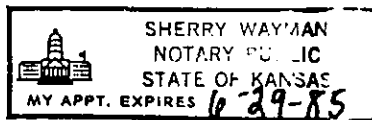
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of November, 1982.

MY COMMISSION EXPIRES:



Sherry Wayman (NOTARY PUBLIC) SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

12-2-82 DEC 2 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0 - 270	Rock				Heebner	1825 (- 550)
270 - 1320	Rock & Shale				Douglas	1864 (- 589)
1320 - 2340	Shale				Iatan	1968 (- 693)
2340 - 2755	Lime & Shale				Lansing	2033 (- 758)
<u>DST #1 2653 - 2700</u>	Misrun				Base K.C.	2352 (-1077)
<u>DST #2 2580 - 2700</u>	Misrun				Cherokee	2541 (-1266)
<u>DST #3 2668 - 2702</u>					Mississippian	2666 (-1391)
op30 si60 op60 si60					RTD	2755 (-1480)
Good blow throughout both openings.					LTD	2752 (-1477)
Recovered: 850' slightly oil spotted saltwater. Chlorides 44,000 ppm.						
IHH 1250	FHH 1250					
IFP 61-238	FFP 276-400					
ICIP 750	FCIP 742					
BHT 98°						
<u>DST #4 2669 - 2690</u>						
op30 si60 op60 si60						
Very weak blow in initial flow period - died 15 minutes into second flow period.						
Recovered: 75' oil spotted mud (5% oil, 95% mud).						
IHH 1258	FHH 1258					
IFP 15-23	FFP 38-53					
ICIP 750	FCIP 75					
BHT 98°						

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	262'	Common	250	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
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	bbbl.	---	MCF	bbbl. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	