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## KANSAS CORPORATION COMMISSION

## OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

		RECEIVED
ANAL K		ATION COMMISSION SEP 1 6 2009 Form ACO
OBIG.	WELL COMP	LETION FORM KCC WICHITA Form Must Be Type
	115 TORT - DESCR	IPTION OF WELL & LEASE
		API No. 15 - 037-22066-00-00
Name: Running Foxes Petroleum, Ir		Spot Description:
Address 1: 7060-B S. Tucson Way		NW NW NW Sec. 9 Twp. 29 S. R. 24 Fast Wes
Address 2:		
City: Centennial State: CO Zip: 8	<u>0112</u> +	300 Feet from East / West Line of Section
Contact Person: Kent Keppel	2.0.00.000	Footages Calculated from Nearest Outside Section Corner:
Phone: (720 ) 889-0510	KCC	□NE ☑NW □SE □SW
CONTRACTOR: License #_33734	esp 1 1 71113	County: Crawford
Name: Hat Drilling	281 1 5000	Lease Name: Lehman well #: 4-9B
Wellsite Geologist: Greg Bratton	CONFIDENT	Field Name: Wildcat
Purchaser:		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 966' Kelly Bushing:
✓ New Well Re-Entry	Workover	Total Depth: 488' Plug Back Total Depth: 465'
Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at: 20' Fee
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.		If yes, show depth set:Fee
Dry Other	O. d. "	If Alternate II completion, cement circulated from:
(Core, WSW, Expl.,	Cathodic, etc.)	feet depth to:w/sx cm
If Workover/Re-entry: Old Well Info as follows:		
Operator:		Drilling Fluid Management Plan AH IIW 10-5-05
Well Name:		
Original Comp. Date: Original Total D	·	Chloride content: ppm Fluid volume: bb
Deepening Re-perf Conv. to Enhr		Dewatering method used:
Commingled Docket No.:	•	Location of fluid disposal if hauled offsite:
Dual Completion	<del></del>	Operator Name:
Other (SWD or Enhr.?) Docket No.:	•	Lease Name: License No.:
=10010000	waiting on completion	Quarter Sec TwpS. R
Spud Date or Date Reached TD Co	mpletion Date or	County: Docket No.:
Recompletion Date Re	completion Date	
Kansas 67202, within 120 days of the spud date, recof side two of this form will be held confidential for a partiality in excess of 12 months). One copy of all wireli BE ATTACHED. Submit CP-4 form with all plugged with the company of the copy of	ompletion, workover or coperiod of 12 months if reduced in the logs and geologist would be submit CP-111 for the logs.	
All requirements of the statutes, rules and regulations pare complete and correct to the best of my knowledge	promulgated to regulate to	the oil and gas industry have been fully complied with and the statements herei
Signature:	<u> </u>	KCC Office Use ONLY
<del>"</del>	9/14/2009	Latter of Confidentiality Received
Subscribed and sworn to before me this $14+h$ day o	1 September	er, If Denied, Yes Date:
20 09. Uhal Deta	•	Wireline Log Received
Notary Public:	won	Geologist Report Received
KARLA PE	TERSON	UIC Distribution
Date Commission Expires:		or distribution

STATE OF COLORADO My Commission Expires November 9, 2011 Side Two

KCC

Operator Name: Running Foxes Petroleum, Inc.			Lease N	Lease Name: Lehman SEP 1 1 2008 Well #: 4-9B					
Sec. 9 Twp. 29 S. R. 24 7 East West County:				Crav	vford C	ONEID	ENLIN		
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shu if gas to surface te	t-in pressu st, along w	res, whether sl	hut-in press	sure read	ched static level,	hydrostatic	pressures, botton	n hole temperature, fluid
Drill Stem Tests Taken (Attach Additional Sh	opate)	☐ Ye	s ☑ No		<b>V</b> L	og Formation	ı (Top), Dep	th and Datum	Sample
Samples Sent to Geolog		☐ Ye	s 🗸 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	<b>3,</b>	☐ Ye ☑ Ye	s 📝 No		Exce	ello		10'	956'
List All E. Logs Run:					Bartl	esville		268'	698'
Dual Induction	, Compensat	ed Neu	itron		Miss	issippian		426'	540'
			CASING	RECORD	L Ne	ew Used			
	T					ermediate, producti	l'	1	
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type o Cemen		Type and Percent Additives
Surface	12.5"	8.625"		24 lbs		20'	Quickse	t 12	Quickset
Production	6.5"	2.875"		6.5 lbs		488'	Quickse	t 73	Kol-Seal 4%
	ADDITIONAL CEMENTING / SQUEEZE RECORD								
Purpose: Depth Type of Cement Top Bottom			#Sacks Used Type and Percent Additives			/es			
Protect Casing Plug Back TD Plug Off Zone								<del></del>	
Shots Per Foot PERFORATION RECORD · Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated				-	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
			•				REC	EIVED	
							SEP	1 6 2009	
KCC WICHITA						VICHITA			
	1.18								110111111
TUBING RECORD: Size: Set At: Paci				Packer At	:	Liner Run:	Yes [	] No	
Date of First, Resumed Production, SWD or Enhr.  Producing Method:  Flowing Pumping Gas Lift Other (Explain)					Other (Explain)				
Estimated Production Per 24 Hours	Oil E	3bis.	Gas	Mcf	Wate	er Bb	ils.	Gas-Oil Ratio	Gravity
		1							
DISPOSITION			,	METHOD OF	_,	_		PRODUC	TION INTERVAL:
Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   (If vented. Submit ACO-18.)   Other (Specify)									

Ft.	> Formation	Thickness		Remarks	
7	10050i				
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			County	Crawford	
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		£	County	Crawford KS Lehman	
			County ST Lease	Crawford KS Lehman 4-9B	
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Production Casing

## KWS, LLC

19245 Ford Road Chanute, KS 66720 (620) 431-9212

Mobile (620) 431-8945

Running Foxes Petroleum Inc. Attn: Shawn Gumfory 410 N. State Iola, KS 66749 SEP 1 1 2008 CONFIDER TIAL

Date	Invoice
6/9/2009	912-1138

Date: 6-9-09

Well Name: Lehman 4-9B

Section: 9 Township; 29 Range: 24

County: Co

Crawford County 15-037-22066-0000

PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT:

HOLE SIZE: 6.5 TOTAL DEPT: 488

TOTAL DEPT: 488 WIRE LINE READING BEFORE:

WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 500 PSI

O Shut in Pressure

() Lost Circulation

(x) Good Cement Returns

() Topped off well with \_\_\_\_\_ Sact

(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run, wash and cement 2 7/8" tubing.	474		1,540.50
			RECEIVED SEP 1 6 2009 CC WICHIT

Hooked onto 2 7/8" casing. Established circulation with 4 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 73 sacks of OWC cement, dropped rubber plug, and pumped 2.7 barrels of water.

Subtotal	\$1,540.50
Sales Tax (6.3%)	\$0.00
Balance Due	\$1,540.50