

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
SEP 16 2009

Form ACO-1
October 2008
Form Must Be Typed

9/11/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
REC WICHITA
011-23517-00-00

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

5/26/2009 5/27/2009 waiting on completion

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 011-23517-00-00

Spot Description: _____

SE SE SW SW Sec. 6 Twp. 25 S. R. 24 East West

300 Feet from North / South Line of Section

1150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 13-6D-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 905' Kelly Bushing: _____

Total Depth: 582' Plug Back Total Depth: 569'

Amount of Surface Pipe Set and Cemented at: 23' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 10509
(Data must be collected from the Reserve P)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 9/14/2009

Subscribed and sworn to before me this 14th day of September

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 13-6D-4
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello KCC 161' 744' SEP 11 2009 Bartlesville CONFIDENTIAL 375' 530' Mississippian 508' 397'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	7.0"	15 lbs.	23'	Quickset	15	Quickset
Production	6.25"	2.875"	6.5 lbs.	582'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED SEP 16 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3159

DATE 6-4-09

COUNTY Bouco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP KCC

LEASE & WELL NO. Gross #13-60-4 CONTRACTOR SEP 11 2009

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. CONFIDENTIAL

DIR. TO LOC. 2nd Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 sks	Quick Set cement		1237.50
300 lbs	KOL-SEAL 4" P/SK		135.00
100 lb.	Gel > Flush Ahead		25.00
2 1/2 Hr	Water Truck		200.00
	BULK CHARGE	RECEIVED	
4.32 Trk	BULK TRK. MILES	SEP 16 2009	427.68
⊖	PUMP TRK. MILES <u>Tck. Dislocation</u>		N/C
	<u>Rental on wireline</u>	KCC WICHITA	50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.3% SALES TAX	89.11
		TOTAL	2881.29

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 569' VOLUME 3.27 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8'12
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, followed with 20 Bbls fresh water. Mixed 7.5 sks Quick Set cement w/ 4" Kol-SEAL. Shutdown - wash out Pump lines. Release Plug - Displace Plug with 3 1/4 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 1000 PSI - close Tubing in with 1000 PSI - Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>Called by Shawn</u>	
HSI REP.		OWNER'S REP.	

Gross 13-6D-4

Thickness of Strata	Formation	Total Depth	Remarks
0-7	SOIL + CLAY		
7-8	LIME		
8-63	SAND + SHALE		
63-88	LIME		
88-134	BL. SHALE + SHALE		
134-150	20' LIME		Run 569.70' 2 1/8 5-28-09
150-158	BL. SHALE + SHALE		
158-162	5' LIME		
162-165	SHALE		KCC
165-166	COAL		SEP 11 2009
166-267	SHALE		CONFIDENTIAL
267-268	LIME		
268-271	DK SHALE		
271-425	SHALE		
425-483	GRAY SAND NO SNOW		
483-304	LIME		
304-396	SHALE		
396-397	COAL		
397-439	SHALE		
439-440	GRAY SAND / SOY SHALE		NO SNOW
440-502	SHALE		
502-503	COAL		NO SNOW
503-507	SHALE		
507-582	MIX LIME		
	TD 582		

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