

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Joe Taglieri  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
6/4/2009    6/5/2009    6/30/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23554-00-00  
Spot Description: \_\_\_\_\_  
SE NE SW NW Sec. 6 Twp. 25 S. R. 23  East  West  
1660 Feet from  North /  South Line of Section  
1310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Cleaver Well #: 5-6A-4  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
Total Depth: 542' Plug Back Total Depth: 536'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT INJ 10-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/30/09  
Subscribed and sworn to before me this 30<sup>th</sup> day of September

20 09  
Notary Public: [Signature]  
Date Commission Expires: November 13  
**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
Commission Expires November 13, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 01 2009**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver **KCC** Well #: 5-6A-4  
 Sec. 6 Twp. 25 S. R. 23  East  West County: Bourbon **SEP 28 2009**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of **CONFIDENTIAL** logs giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 130' 760' Bartlesville 341' 549' Mississippian 485' 405'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	542'	Quickset	73	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	403.0' - 414.0' / 46 Perfs		
4	417.0' - 422.0' / 21 Perfs		

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KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production: SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Cleaver 5-6A-4

Thickness of Strata	Formation	Total Depth	Remarks
0-6	SOFT CLAY		
6-28	SAND SHALE		
28-54	LIME		
54-102	BL. SHALE & SAND		
102-121	20' LIME		
121-128	RY. SHALE & SAND		
128-132	5' LIME		
132-134	SHALE		
134-135	COAL		
135-236	SHALE		
236-237	LIME		
237-240	DK. SHALE		
240-342	SHALE		
342-352	GRAY SAND NO SAND		
352-364	SHALE		
364-370	SAY		
370-382	SHALE		
382-404	MOSTLY SHALE, SOME SAND		
404-411	<sup>OR</sup> SAND LIGHT OR SAND		
411-418	OR SAND GOOD OR SAND		
418-421	SHALE		
421-431	SAY		
431-477	SHALE		
477-478	COAL		
478-481	SHALE		
481-542	MISS LIME		

Run 536-52  
 27/8 6-6-09

KCC  
 SEP 28 2009  
 CONFIDENTIAL

TD 542

" SET SURFACE 6-4-09

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 KCC WICHITA

MC ID # 100290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3813A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3200

DATE 6-18-09 KCC

COUNTY BOUCCO CITY \_\_\_\_\_ SEP 28 2009

CHARGE TO Running Foxes CONFIDENTIAL

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Cleaver # 5-6A-4 CONTRACTOR 6/23/09 Well # Approved by Shawn

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1st Job of 4 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
73 sks	Quick Set cement		1204.50
292 lbs	KO1-SEAL 4" P/SK		131.40
100 lbs	Gel) Flush Ahead		25.00
2 Hr	Water Truck		160.00
90 @	Mileage on Trk. #107		135.00
	BULK CHARGE		OCT 01 2009
4.21 Trk	BULK TRK. MILES		416.79
0	PUMP TRK. MILES <u>Trk. on location</u>		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	86.81
		TOTAL	2926.50

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT 536' VOLUME 3.1 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 8cd  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixed 73 sks Quick Set cement w/ 4" KO1-SEAL. Shut down - washout Pump & lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI. Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>#185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	