

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/14/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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API No. 15 - 109-20842-0000
County: Logan
SW NE NW NE Sec. 36 Twp. 12 S. R. 33 East West
650 FNL feet from S N (circle one) Line of Section
1750 FEL feet from E (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blagg Well #: 1-36
Field Name: Unknown

Wellsite Geologist: Tom Funk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/20/09</u>	<u>05/28/09</u>	<u>06/12/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

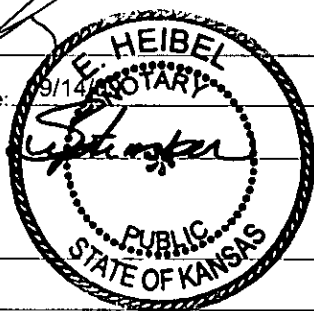
Producing Formation: LKC
Elevation: Ground: 3091 Kelly Bushing: 3101
Total Depth: 4750 Plug Back Total Depth: 4721
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2572 Feet
If Alternate II completion, cement circulated from 2572
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan Att II MS9-3009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 9/14/2009
Subscribed and sworn to before me this 14th day of September
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Blagg Well #: 1-36
 Sec. 36 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	217	Common	165 sx	3% cc, 2% gel
Production		4 1/2	10.5#	4745	EA-2	200 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4227 - 4234 LKC "H"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4259 - 4269 LKC "I"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4551 - 4555 Fort Scott	250 gal 15% MCA, 750gal 15% NEFE	
4	4621 - 4633 Johnson (Under Packer)	750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4603	4603	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
07/03/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	134		10		36.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Blagg #1-36 650' FNL 1750' FEL Sec. 36-T12S-R33W 3101' KB							Badger-Blagg Unit #1-36 1550' FNL 2170' FEL Sec. 36-T12S-R33W 3103' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2588	+513	+2	2588	+513	+2	2592	+511
B/Anhydrite	2610	+491	+2	2610	+491	+2	2614	+489
Topeka	3822	-721	-4	3828	-727	-10	3820	-717
Heebner	4026	-925	+2	4025	-924	-1	4026	-923
Lansing	4067	-966	+1	4068	-967	-2	4068	-965
Stark	4296	-1195	-2	4294	-1193	Flat	4296	-1193
Marmaton	4404	-1303	-1	4402	-1301	+1	4405	-1302
Up Pawnee	4496	-1395	-2	4494	-1393	Flat	4496	-1393
Johnson				4620	-1519	+1	4623	-1520
B Penn/Lm				4649	-1548	-1	4650	-1547
Mississippi	4685	-1584	-4	4683	-1582	-2	4683	-1580
RTD	4750	-1649					4770	-1667
LTD				4750	-1649		4771	-1668

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

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INVOICE

Invoice Number: 118902
Invoice Date: May 20, 2009
Page: 1

acct. Log

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

KCC WICHITA *RRRR ADV*
Operator Pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Blagg #1-36 <i>Dr</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 20, 2009	6/19/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	014	20	3435	4999.98	Cement S. <i>Dr</i>
				(1684.70)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1684.70

ONLY IF PAID ON OR BEFORE

Jun 19, 2009

Subtotal	4,813.45
Sales Tax	186.53
Total Invoice Amount	4,999.98
Payment/Credit Applied	
TOTAL	4,999.98

WA 1684.70
3315.28

ALLIED CEMENTING CO., LLC. 044240

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>5-20-09</u>	SEC <u>36</u>	TWP <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:50 PM</u>
LEASE <u>BIAGG</u>	WELL # <u>1-36</u>	LOCATION <u>OAKLEY 9S-4W-1S-2W-N2W</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DRUG, INC. # 14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 219'

CASING SIZE 8 7/8" DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
422 HELPER KELLY

BULK TRUCK
347 DRIVER LONNIE

BULK TRUCK
DRIVER

CEMENT AMOUNT ORDERED 165 SKS COM 38CC 28.9E)

COMMON 165 SKS @ 15.45 2549.25

POZMIX @

GEL 3 SKS @ 20.80 62.40

CHLORIDE 6 SKS @ 58.20 349.20

ASC @

@

@

@

@

@

@

@

@

HANDLING 174 SKS @ 2.40 417.60

MILEAGE MINIMUM CHARGE 312.00

TOTAL 3690.45

REMARKS:

ON LOCATION 4:30 PM. SAFETY MEETING. HOOK UP TO 8 7/8" CASING AT 7:50 PM. CIRC OPEN. HOOK TO PUMP TRUCK AT 8:00 PM. START MIXING CEMENT. 8:15 PM START DISPLACEMENT 13 BBLs WATER. DONE 8:20 PM. RACK TRUCK UP FINISH AT 8:30 PM. CEMENT dual CIRC.

THANK YOU

CHARGE TO: MURFIN DRUG CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 219'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 @ 7.00 105.00

MANIFOLD @

@

@

@

@

TOTAL 1123.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME Greg Church

SIGNATURE Greg Church

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To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/29/2009	16005

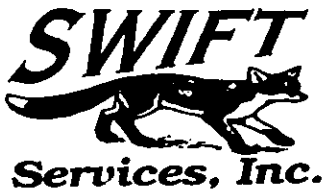
BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Blagg	Logan	Company Tools #14	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milcage - 1 Way				60	Miles	5.00	300.00
578D-L	Pump Charge - Long String - 4750 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-4	4 1/2" Centralizer				15	Each	50.00	750.00T
403-4	4 1/2" Cement Basket				2	Each	180.00	360.00T
404-4	4 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	225.00	225.00T
413-4	4 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-4	4 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				225	Sacks	11.00	2,475.00T
328	Swift Light 60/40 Pozmix (4% Gel)				40	Sacks	9.00	360.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				1,150	Lb(s)	0.15	172.50T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				150	Lb(s)	4.00	600.00T
581D	Service Charge Cement				265	Sacks	1.50	397.50
583D	Drayage				811	Ton Miles	1.00	811.00
Subtotal								12,761.00
Sales Tax Logan County							6.30%	620.71
USED FOR <u>NEW WELL</u>								
APPROVED <u>JR R</u>								
We Appreciate Your Business!							Total	\$13,381.71



CHARGE TO: *Murfin Drilling Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET
 No 16005

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *#1-36* LEASE *Blagg* COUNTY/PARISH *Logan* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools #14* RIG NAME/NO. SHIPPED VIA *Location* DELIVERED TO
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

DATE *5-29-09* OWNER *same*
 ORDER NO.

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE <i>#112</i>	60	mi	5	00	300 00
578		1			Pump Charge (Logging)	1	ea	4750	00	1400 00
221		1			KCL Liquid	4	gal	25	00	100 00
280		1			Flocheck-21	500	gal	2	50	1250 00
290		1			D-Air	3	gal	35	00	105 00
402		1			Centralizers	15	ea	4 1/2	00	750 00
403		1			Baskets	2	ea	180	00	360 00
404		1			Port Collar	1	ea	1900	00	1900 00
406		1			L.D. Plug & Baffle	1	ea	200	00	200 00
407		1			Insert Float Shoe	1	ea	225	00	225 00
413		1			Rotowall Scratchers	20	ea	40	00	800 00
419		1			Rotating Head	1	ea	150	00	150 00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Buck Sales*
 SIGNED *5-29-09* TIME SIGNED *0735* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	7,400 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	5,271 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12,761 00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	620 71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,381 71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Mitch Koster* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16005

CUSTOMER Martin Drlg Co. Inc

WELL #1-36 Blagg

DATE 5-29-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF										
325		2				Standard Cement	225	skt			11 ⁰⁰	2475 ⁰⁰		
328		2				Swift Light 60/40 Poz 4% gel	40	skt			9 ⁰⁰	360 ⁰⁰		
276		2				Flocele	50	#			1 ⁵⁰	750 ⁰⁰		
283		2				Salt	1150	#			15	172 ⁵⁰		
284		2				Calsea'	11	skt			30 ⁰⁰	330 ⁰⁰		
285		2				CFR-1	150	#			4 ⁰⁰	600 ⁰⁰		
<p style="writing-mode: vertical-rl; transform: rotate(180deg);">KCC SEP 15 2009 CONFIDENTIAL</p>														
581		2				SERVICE CHARGE						265		
583		2				MILEAGE CHARGE						27044		
							TOTAL WEIGHT	LOADED MILES		TON MILES				
								60		811 TM				
											CUBIC FEET	397 ⁵⁰		
												811 ⁰⁰		

CONTINUATION TOTAL 5221⁰⁰

JOB LOG

SWIFT Services, Inc.

DATE 5-29-09 PAGE NO. 1

CUSTOMER *Mud-in Dr/g Co Inc* WELL NO. *#1-36* LEASE *Blagg* JOB TYPE *Long string* TICKET NO. *16005*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							on loc w/ FE
								RTD 4750'
								4 1/2" x 10.5" #4745' x 17'
								Cent. 1-14, 88
								Back. 51, 52
								P.L. 52 @ 2575'
	0255							Start FE
	0400							Half way Break circ.
	0575							on bottom Break circ.
	0635	4	0				150	Start water KCL
	0639	4	15/0				150	start Flocheck
	0642	4	12/0				150	start water KCL
	0643	5	5/0				200	start Cement 225sks EA-2
	0654		54					End Cement
								Drop h.d. Plug
								Wash P&L
	0658	5	0				150	Start Displacement
	0708	5	50				200	Catch Cement
	0717		75				800/1500	Land Plug
								Release Pressure +
								Float Held
	0720	2.5	8/5					Plug RH+MH 50sks 6% Pol 4% gel
								Washup Trk

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SEP 15 2009
Thank you
KCC WICHITA
Nick, Josh B. &



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

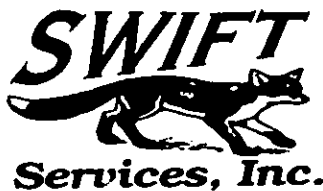
DATE	INVOICE #
6/4/2009	16437

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Blagg	Logan	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
279	Bentonite Gel				3	Sack(s)	20.00	60.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.00	3,150.00T
276	Flocele				175	Lb(s)	1.50	262.50T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				720.7	Ton Miles	1.00	720.70
	Subtotal							6,088.20
	Sales Tax Logan County						6.30%	223.18
USED FOR					<u>NEW WEL</u>			
APPROVED					<u>JS</u>			
							RECEIVED	
							SEP 15 2009	
							KCC WICHITA	
We Appreciate Your Business!							Total	\$6,311.38



CHARGE TO: MURFIN DMLG

ADDRESS

CITY, STATE, ZIP CODE

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TICKET No 16437

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>HAYS</u>	<u>1-36</u>	<u>BLAGG</u>	<u>LOGAN</u>	<u>KS</u>		<u>06-04-09</u>	
2. <u>NESS</u>	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES		<u>MURFIN</u>	<u>GT</u>	<u>25, 40, 1/4, Winger Oakes</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>DIC</u>	<u>Develop</u>	<u>CAT: PORT COCAIN</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #112</u>	<u>40</u>	<u>mi</u>			<u>5.00</u>	<u>200</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump SERVICE</u>	<u>1</u>	<u>EA</u>			<u>1100.00</u>	<u>1100</u>	<u>00</u>
<u>279</u>		<u>1</u>			<u>Grease</u>	<u>3</u>	<u>BT</u>			<u>20.00</u>	<u>60</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-AIR</u>	<u>2</u>	<u>GAL</u>			<u>35.00</u>	<u>70</u>	<u>00</u>
<u>330</u>		<u>2</u>			<u>SMD CM7</u>	<u>225</u>	<u>SH</u>			<u>14.00</u>	<u>3150</u>	<u>00</u>
<u>276</u>		<u>2</u>			<u>FLOCCLE</u>	<u>175</u>	<u>LB</u>			<u>1.50</u>	<u>262</u>	<u>50</u>
<u>581</u>		<u>2</u>			<u>SERVICE CHG CM7</u>	<u>350</u>	<u>SH</u>			<u>1.50</u>	<u>525</u>	<u>00</u>
<u>583</u>		<u>2</u>			<u>TRAVEL</u>	<u>720.7</u>	<u>TH</u>			<u>1.00</u>	<u>720</u>	<u>70</u>

KCC
SEP 4 2009
CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 06-04-09 TIME SIGNED 1115 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<u>6,088</u> <u>00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<u>Logan TAX</u> <u>6.3%</u> <u>223</u> <u>18</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					TOTAL <u>6311</u> <u>38</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-04-09 PAGE NO. 1

CUSTOMER MURFEN DOLG WELL NO. 1-36 LEASE BCAGG JOB TYPE CMT: PORT CALLING TICKET NO. 16437

CHART NO.	TIME	RATE (BPM)	VOLUME (BBN) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1115							DILLOCATION CMT: 350 SMD 4" 1/2" FLOOR. 1050 GEL INSIDE 2 3/8 x 4 1/2 P.C. @ 2572
	1135			-	-	1100	1100	PSI TEST OPEN PC
	1140	3.0	3.0	-	-	400		TRIP RATE - BELOW ON ANNUS START GEL " TO CIRC END GEL
		4.5	0	-	-	550		START CMT @ 11.2 CMT ON PC
			10.0	-	-	1		
			115.0	-	-	700		CIRC CMT, MIX 1550 @ 14"
			120.0	-	-			END CMT
		3.5	0	-	-			START DUP
	1220		9.0	-	-			END
								CLOSE PC 2105 @ 11.2
	1225			-	-	1100	1100	PSI TEST - HOLDS 1550 @ 14 Run in 6 JOINTS 225 SMD TOTAL
	1235	25	0	-	-	200		REV. OUT 15 IN PIT!
			10					1ST FLAS
			13					2ND FLAS
	1245		25					END
								KCC SEP 14 2009 CONFIDENTIAL
	1330							JOB COMPLETE THANKYOU! DAVE JOSH B. ROSS
								RECEIVED SEP 15 2009 KCC WICHITA