

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Tom Funk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/03/09</u>	<u>06/10/09</u>	<u>06/25/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20841-0000
County: Logan
SW NW SE NW Sec. 25 Twp. 12 S. R. 33 East West
1670 FNL feet from S (NW) (circle one) Line of Section
1520 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoecker G Well #: 1-25
Field Name: Unknown

Producing Formation: Basal Penn Sand
Elevation: Ground: 3055 Kelly Bushing: 3065
Total Depth: 4720 Plug Back Total Depth: 4635
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2568 Feet
If Alternate II completion, cement circulated from 2568
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

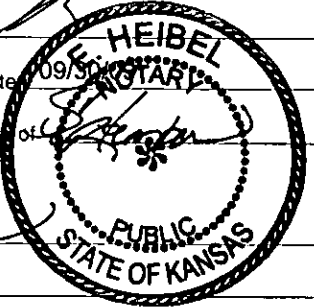
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WICHITA, KS

Alt 2-Dlg - 10/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 09/30/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stoecker G Well #: 1-25
 Sec. 25 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Porosity,
Microresistivity**

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

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SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	215	Common	165 sx	3% cc, 2% gel
Production		4 1/2	10.5#	4713	EA-2	225 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4650 - 4662 Basal Penn Sand		

TUBING RECORD Size 2-3/8 Set At 4655 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 07/01/09 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	146		0		28.6

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Stoecker G #1-25 1670' FNL 1520' FWL Sec. 25-T12S-R33W 3065' KB							Stoecker Unit #1-25 2310' FNL 2500' FEL Sec. 25-T12S-R33W 3066' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2557	+508	-4	2556	+509	-3	2554	+512
B/Anhydrite	2578	+487	-2	2579	+486	-3	2577	+489
Topeka	3776	-711	-6	3770	-705	Flat	3771	-705
Heebner	3995	-930	Flat	3995	-930	Flat	3996	-930
Lansing	4036	-971	+1	4036	-971	+1	4038	-972
Muncie Crk	4184	-1119	+4	4184	-1119	+4	4189	-1123
Stark	4268	-1203	Flat	4268	-1203	Flat	4269	-1203
Marmaton	4375	-1310	-2	4374	-1309	-1	4374	-1308
Up Pawnee	4464	-1399	+1	4565	-1400	Flat	4466	-1400
Ft. Scott	4520	-1455	Flat	4521	-1456	-1	4521	-1455
Johnson	4592	-1527	Flat	4593	-1528	-1	4593	-1527
Mississippi	4567	-1602	-17	4666	-1601	-16	4651	-1585
RTD	4720						4715	
LTD				4720			4718	

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WICHITA, KS



Log acct.

PROD COPY **INVOICE**

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119013
Invoice Date: Jun 3, 2009
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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Operator Pay / on

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	<i>Staecker G. 1-25</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 3, 2009	7/3/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
12.00	SER	Mileage Pump Truck	7.00	84.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
<i>B600</i>	<i>01445</i>		<i>344</i>	<i>5164.29</i>	<i>Cement S. 039</i>
				<i>(1740.70)</i>	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *1740.70*

ONLY IF PAID ON OR BEFORE

Jul 3, 2009

Subtotal	4,973.45
Sales Tax	190.82
Total Invoice Amount	5,164.27
Payment/Credit Applied	
TOTAL	5,164.27

1740.70
3423.57

ALLIED CEMENTING CO., LLC. 035064A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley, KS

DATE <u>6/3/09</u>	SEC <u>25</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Stoacher G</u>	WELL # <u>1-25</u>	LOCATION <u>Dakley 993W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>3/45</u>				<u>write</u>			

CONTRACTOR MucFw 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218 1/2'

CASING SIZE 8 5/8 DEPTH 215'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.24 DBL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 165 SKs Com
3070 CC 200 gal

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

347 DRIVER Labene

BULK TRUCK

DRIVER

COMMON	<u>165</u>	@	<u>15 45</u>	<u>2549 25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 00</u>	<u>62 40</u>
CHLORIDE	<u>6</u>	@	<u>58 00</u>	<u>349 20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKs</u>	@	<u>2 40</u>	<u>417 60</u>
MILEAGE	<u>104 SK/mile - minimum</u>	@		<u>312 00</u>
TOTAL				<u>3690 45</u>

REMARKS:
Cement did circulate

Thank You
Alan, Wayne, Labene

CHARGE TO: MucFw Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 218'

PUMP TRUCK CHARGE 1018 00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ 7 00 84 00

MANIFOLD @ 113 00

TOTAL 1215 00

PLUG & FLOAT EQUIPMENT

8 5/8 Mudding Plug @ 68 00

TOTAL 68 00

To Allied Cementing Co., LLC and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Chruh

SIGNATURE Greg Chruh

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 0.00 IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/22/2009	16450

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Stoecker G	Logan	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar	1	Job	1,100.00	1,100.00
279	Bentonite Gel	2	Sack(s)	20.00	40.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	220	Sacks	14.00	3,080.00T
276	Flocele	200	Lb(s)	1.50	300.00T
581D	Service Charge Cement	400	Sacks	1.50	600.00
583D	Drayage	820.8	Ton Miles	1.00	820.80
	Subtotal				6,210.80
	Sales Tax Logan County			6.30%	219.87

USED FOR NEW WELLS
 APPROVED JTR

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 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!	Total	\$6,430.67
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CHARGE TO: *MURKIN DRILL*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET
No 16450

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HAYS</i>	WELL/PROJECT NO. <i>G-1-25</i>	LEASE <i>STOELCHER</i>	COUNTY/PARISH <i>COGAN</i>	STATE <i>MO</i>	CITY	DATE <i>06-22-09</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>MURKIN WELL</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>DRS. 462 1/2 S. W. DAVEY</i>	ORDER NO.	
3.	WELL TYPE <i>DIC</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>COMPLETION PORTHOLE</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #112</i>	<i>40</i>	<i>MI</i>			<i>5.00</i>	<i>200</i>	<i>00</i>
<i>576</i>		<i>1</i>			<i>PUMP SERVICE</i>	<i>1</i>	<i>EA</i>			<i>1100.00</i>	<i>1100</i>	<i>00</i>
<i>279</i>		<i>1</i>			<i>GEL</i>	<i>2</i>	<i>SK</i>			<i>20.00</i>	<i>40</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>DAIR</i>	<i>2</i>	<i>CAL</i>			<i>35.00</i>	<i>70</i>	<i>00</i>
<i>330</i>		<i>2</i>			<i>SMO CNT</i>	<i>200</i>	<i>SK</i>			<i>14.00</i>	<i>2800</i>	<i>00</i>
<i>276</i>		<i>2</i>			<i>FLOCELE</i>	<i>200</i>	<i>LB</i>			<i>1.50</i>	<i>300</i>	<i>00</i>
<i>281</i>		<i>2</i>			<i>SERVICE CNT CNT</i>	<i>400</i>	<i>SK</i>			<i>1.50</i>	<i>600</i>	<i>00</i>
<i>283</i>		<i>2</i>			<i>DRAINAGE</i>	<i>820.8</i>	<i>TM</i>			<i>1.00</i>	<i>820</i>	<i>80</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Buck Selas*

DATE SIGNED *06-22-09* TIME SIGNED *0930* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6210 80</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Logan TAX 6.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>219 87</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				<i>6430 67</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DAVEY* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 08-22-09 PAGE NO. 7

CUSTOMER MUDFEN DRUG WELL NO. G 1-25 LEASE S706CNER JOB TYPE CMT: Red Cement TICKET NO. 16450

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION CMT: 400SGL SMO 1/2" FIBERGLASS, 10SGL GEL 2 3/8 V 4 1/2 P.C @ 2568
	0940					1000	1000	PSI TEST
	1000							open PC
		3.0	2.0	/		500		INTEGRATE GOOD BLOW
	1005	3.0	0	-		400		START GEL
		3.0	6	-		600		" 70 CIRC MUD
		4.0	0	-		600		START CMT @ 11.2
		4.0	10.0	-		600		CMT ON P.C
		4.0	111.0	-		800		CIRC CMT, MIX 20 SGL @ 14.0'
		4.0	116.0	-		800		END CMT
		4.0	0	-		800		START DIS
	10:10	4.0	9.0	-		800		END
								CLOSE PC
	10:45					1000	1000	PSI TEST
								RUN STIMUL
	10:50		0	-				Rev. 0.4
			8.0	-				42 FEM
			11.0	-				20 FEM
			20.0	-				END
								TOTAL CMT 220 SGL 1570 P.T
								JOB COMPLETE
								THANKYOU! DAN JOSHUA LANE

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/10/2009	16015

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Stoecker	Logan	Murfin Drilling #8	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 4720 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
402-4	4 1/2" Centralizer	15	Each	50.00	750.00T
403-4	4 1/2" Cement Basket	2	Each	180.00	360.00T
404-4	4 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle	1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill	1	Each	225.00	225.00T
413-4	4 1/2" Roto Wall Scratcher	15	Each	40.00	600.00T
419-4	4 1/2" Rotating Head Rental	1	Each	150.00	150.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
325	Standard Cement	225	Sacks	11.00	2,475.00T
328	Swift Light 60/40 Pozmix (4% Gel)	50	Sacks	9.00	450.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,150	Lb(s)	0.15	172.50T
284	Calseal	11	Sack(s)	30.00	330.00T
285	CFR-1	150	Lb(s)	4.00	600.00T
581D	Service Charge Cement	275	Sacks	1.50	412.50
583D	Drayage	556	Ton Miles	1.00	556.00
	Subtotal				12,311.00
	Sales Tax Logan County			6.30%	613.78

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CONSERVATION DIVISION
WICHITA, KS

USED FOR NEW WELL

APPROVED [Signature]

We Appreciate Your Business!

Total \$12,924.78



CHARGE TO: *Murfin Dr-Ig Co. Inc*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 16015
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>#1-25</i>	LEASE <i>Staecker</i>	COUNTY/PARISH <i>Logan</i>	STATE <i>Ks</i>	CITY	DATE <i>6-10-09</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Dr-Ig #8</i>	RIG NAME/NO	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #111	40	mi	5	00	200.00
578		1			Pump Charge (Logging)	1	ea	1400	00	1400.00
221		1			Liquid RCL	4	gal	25	00	100.00
280		1			Flashck-21	500	gal	2	50	1250.00
402		1			Centralizers	15	ea	50	00	750.00
403		1			Baskets	2	ea	180	00	360.00
404		1			Part Collar	1	ea	1900	00	1900.00
406		1			L.D. Plug & Baffle	1	ea	200	00	200.00
407		1			Insert Float Shoe w/fill	1	ea	225	00	225.00
413		1			Rotowall Scratchers	15	ea	40	00	600.00
419		1			Rotating Head	1	ea	150	00	150.00
290		1			D-Air	3	gal	35	00	105.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Buck Selas*
 DATE SIGNED *6-11-09* TIME SIGNED *0305* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	7240.00
WE UNDERSTOOD AND MET YOUR NEEDS?				pag = 2	5020.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12311.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	613.78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,924.78
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Nick K...he* APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16015

CUSTOMER *Martin Drlg Co, Inc* WELL *#1-25 Steecker* DATE *6-10-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOG	ACCT	OF				UM			
325		2				Standard Cement	225	sk	11 ⁰⁰		2475 ⁰⁰
328		2				swift Light ⁶⁰ #10 per 4% wgd	50	sk	9 ⁰⁰		450 ⁰⁰
276		2				Flocele	50	#	1 ⁵⁰		75 ⁰⁰
283		2				Salt	1150	#	15		172 ⁵⁰
284		2				Calseal	11	sk	30 ⁰⁰		330 ⁰⁰
285		2				CFR-1	150	#	4 ⁰⁰		600 ⁰⁰
581		2				SERVICE CHARGE					
							275	sk			
									1 ⁵⁰		412 ⁵⁰
583		2				MILEAGE CHARGE					
						TOTAL WEIGHT	27780				
						LOADED MILES	40				
						TON MILES			556	TMA	556 ⁰⁰

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 CONSERVATION DIVISION
 MICHITA, KS

CONTINUATION TOTAL 5076⁰⁰

JOB LOG

SWIFT Services, Inc.

DATE 6-10-09 PAGE NO. 7

CUSTOMER *Martin Drilling Co, Inc* WELL NO. *1-25* LEASE *Steecher* JOB TYPE *Cement Grout string* TICKET NO. *16015*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2210							<i>on loc w/FE</i>
								<i>RTD 4720'</i>
								<i>4 1/2" x 10.5" x 4713' x 16'</i>
								<i>Cent 1-14, 51</i>
								<i>Baskets 51, 52</i>
								<i>P.C. 52 @ 2570'</i>
								<i>circ on #53</i>
	2230							<i>start FE</i>
	2330							<i>#53 Break Circ</i>
	0105							<i>Bottom Break Circ 1 hr</i>
	0210	4	0			250		<i>Start KCL flush</i>
		4	15/0			250		<i>Start Flochek-21</i>
		4	12/0			250		<i>Start KCL flush</i>
		5.5	5/0			300		<i>Start Cement 225cks EA-2</i>
	0230		54					<i>End Cement</i>
								<i>wash P&H</i>
								<i>Drop Plug</i>
	0234	6.5	0			200		<i>Start Displacement</i>
	0243	5	50			300		<i>catch Cement</i>
	0248		74.7			800/1400		<i>Land Plug</i>
								<i>Release Pressure/Held</i>
	0255	2.5	7/4					<i>Plug RHE MH 30cks 60% Pac 4% gel</i>

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh & Lane