

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

9/29/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + \_\_\_\_\_

Contact Person: Joe Smith

Phone: ( 620 ) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Jason Alm

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SLOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

7-2-09    7-10-09    8-19-09

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 083-21,6000000

Spot Description: \_\_\_\_\_

SE SW NW NE Sec. 30 Twp. 22 S. R. 23  East  West

1270 Feet from  North /  South Line of Section

2290 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: HODGEMAN

Lease Name: SCOTTY-LLOYD Well #: 1-30

Field Name: WILDCAT

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2368' Kelly Bushing: 2379'

Total Depth: 4670' Plug Back Total Depth: 4646'

Amount of Surface Pipe Set and Cemented at: 227 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1590 Feet

If Alternate II completion, cement circulated from: 1590

feet depth to: SURFACE w/ 150

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS  
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 9-29-09

Subscribed and sworn to before me this 29<sup>th</sup> day of September

20 09

Notary Public: Caitlin Birney

Date Commission Expires: 09/10/2013

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Caitlin Birney  
Notary Public - State of Kansas  
My Appt. Expires 09/10/2013

KCC

SEP 29 2009  
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Operator Name: American Warrior, Inc. Lease Name: SCOTTY-LLOYD Well #: 1-30  
 Sec. 30 Twp. 22 S. R. 23  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICROSENSITIVITY LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; SONIC CEMENT BOND LOG;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1620</td> <td>+759</td> </tr> <tr> <td>B/Anhydrite</td> <td>1651</td> <td>+728</td> </tr> <tr> <td>HEEBNER</td> <td>3944</td> <td>-1565</td> </tr> <tr> <td>LANSING</td> <td>3996</td> <td>-1617</td> </tr> <tr> <td>BKC</td> <td>4379</td> <td>-2000</td> </tr> <tr> <td>CHEROKEE</td> <td>4569</td> <td>-2190</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4670</td> <td>-2291</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1620	+759	B/Anhydrite	1651	+728	HEEBNER	3944	-1565	LANSING	3996	-1617	BKC	4379	-2000	CHEROKEE	4569	-2190	MISSISSIPPIAN	4670	-2291
Name	Top	Datum																							
Top Anhydrite	1620	+759																							
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LANSING	3996	-1617																							
BKC	4379	-2000																							
CHEROKEE	4569	-2190																							
MISSISSIPPIAN	4670	-2291																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	227'	STANDARD	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4669'	EA/2	170	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount of Material Used)</i>	Depth
4	4625' TO 4627'	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	SAME
		OCT 01 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4629'</u> Packer At: <u>NONE</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-7-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



Date: 9.29.09

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

KCC  
SEP 29 2009  
CONFIDENTIAL

RE: Well Scoutly. Hoyd 1-30  
API#: 015-083-21,600B

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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KANSAS CORPORATION COMMISSION

OCT 01 2009

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 No 16345  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>Ness City, KS</b>	WELL/PROJECT NO. <b>1-30</b>	LEASE <b>SCOTTY HOYD</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>7-21-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE SALES	CONTRACTOR <b>H-D</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>TESTMODE, KS - 2N, 3/4 E, S</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	30		ME		500	150.00
576D		1			PUMP CHARGE	1		JOB	1590	FK	1100.00
105		1			PORT COLLAR OPENING TOOL	1		JOB			300.00
330		1			SWIFT MULTI-DENSITY STANDARD	150		JOB		14.00	2100.00
276		1			FLOCCE	50		lbs		1.50	75.00
290		1			D-ADR	2		gal		35.00	70.00
581	CONSERVATION DIVISION WICHITA, KS	OCT 01 2009	RECEIVED KANSAS CORPORATION COMMISSION		SERVICE CHARGE CEMENT	200		lbs		1.50	300.00
583					DRAYAGE	19970	lbs	299.55	TM	1.00	299.55

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **7-21-09** TIME SIGNED **1145**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4394.55
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4558.70

*Hodgeman tax 6.45%*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **7-21-09** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR INC** WELL NO. **1-30** LEASE **SCOTTY/LOYD** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **16345**

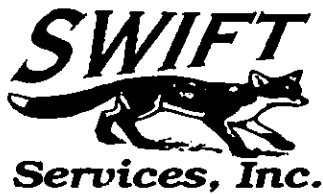
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								TUBING - 2 3/8" CASING - 5 1/2" PORT COLLAR - 15'90"
								KCC SEP 29 2009 CONFIDENTIAL
	1215				✓		1000	PSE TEST CASING - HELD
	1220	3 1/2	2	✓		400		OPEN PORT COLLAR - ZWT RATE
	1225	4	83	✓		400		MIX CEMENT 150 SXS SMD 1/4" FLOCCUL PLK
	1250	4	5 1/2	✓		600		DISPLACE CEMENT
	1300				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SXS CEMENT TO PZT
	1310	4	25		✓		550	RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1400							JOB COMPLETE

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OCT 01 2009

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WAYNE, BRETT, ROB



CHARGE TO: American Warrior  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

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TICKET  
 No 14897

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-30</u>	LEASE <u>Scotty Lloyd</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>7-2-09</u>	OWNER <u>Same</u>
2.	TICKET TYPE <u>A SERVICE</u>	CONTRACTOR <u>Duke DRLG.</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA <u>Jetmore</u>	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface</u>	WELL PERMIT NO.		WELL LOCATION <u>Jetmore 2N 3/4 E S int</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #110	25	mi			5.00	125.00
5765		1			Pump Charge Shallow Surface	1	ea	228	ft	750.00	750.00
581		1			Service Charge Cement	150	sk			1.50	225.00
582		1			Minimum Drayage Charge	1	ea			250.00	250.00
325		1			Standard Cement	150	sk			11.00	1650.00
278		1			Calcium Chloride	4	sk	3	%	35.00	140.00
279		1			Bentonite Gel	3	sk	2	%	20.00	60.00
290		1			D-Air	1	gal			35.00	35.00
410		1			Top Plug	1	ea	8	1/8	100.00	100.00

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 CONSERVATION DIVISION  
 WICHITA KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Mike Hodlay  
 DATE SIGNED 7-2-09 TIME SIGNED 2:45 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3335.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	128.03
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3463.03
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Brett Conser APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-2-09 PAGE NO.

CUSTOMER American Warrior

WELL NO. 1-30

LEASE Scotty Lloyd

JOB TYPE Cement Surface

TICKET NO. 14897

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8 5/8 23#
								TD - 228'
								Ripe Set @ 227'
	2145							On Location - Rig up
	310							Break Circulation
	320	4	5	✓			100	Pump Water Spacer
	322	4	0	✓			100	Start Cement
	331	-	36	✓			0	Shut Down - Release Plug
		4	0	✓			100	Start Displacement
		4	10	✓			150	Cement to Surface
								15 sks to pit
	340	-	13.4	✓			150	Shut Down - Shut Well in for 8 hrs - Wait to drill
								Wash Truck
	410							Job Complete
								Thank you
								Brett, Dave, Lane

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CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**American Warrior Inc.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 No 16579

PAGE 1 OF 2

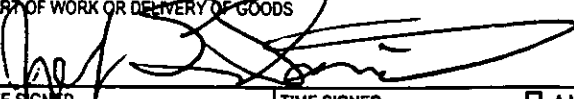
SERVICE LOCATIONS 1. <b>NESS CITY KS</b>	WELL/PROJECT NO. <b>1-30</b>	LEASE <b>SCOTTY LLOYD</b>	COUNTY/PARISH <b>HODGEMAN Co.</b>	STATE <b>KS</b>	CITY <b>JETMORE KS.</b>	DATE <b>071109</b>	OWNER
2. <b>HAYS KS.</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Duke Drellenk</b>	RIG NAME/NO. <b>REL#1</b>	SHIPPED VIA	DELIVERED TO <b>2N. 74E, S. 27W</b>	ORDER NO.	
3.	WELL TYPE <b>Oil Well</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>LONG STRENGTH 5 1/2</b>	WELL PERMIT NO.	WELL LOCATION <b>Sec. 30-22S-28W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		2			MILEAGE 112	1	@	30	ML	5.00	150.00
578		2			Pump CHARGE LONG STRENGTH	1	@			1400.00	1400.00
581		1			SERVICE CHARGE CEMENT	175	SBS			1.00	262.50
583		1			DRAY AGE	276	FT	30	ML	1.00	276.00
402		1			CENTRALIZER	9	CS	5 1/2		55.00	495.00
403		1			CEMENT BASKET	2	CS	5 1/2		180.00	360.00
404		1			PORT COLLAR SER# D90556	1	@	5 1/2		1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1	CS	5 1/2		225.00	225.00
407		1			INSERT FLOAT SILEN	1	CS	5 1/2		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	@	5 1/2		150.00	150.00
					PORT COLLAR SET @ 1590' 12' KB						

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED **071109** TIME SIGNED **2000**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 1	5493.50
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	3728.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9222.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	460.11
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9682.11
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					





JOB LOG

SWIFT Services, Inc.

DATE 07/11/09 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. 1-30 LEASE SCOTTY WOOD JOB TYPE LONG STRENGTH TICKET NO. 14579

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION DUKE DOENG CELLAR WORK
								TD 4670 PER TALLY 4724.11 ANHYDROUS 11.20 - 1651 PORT COLLAR SET @ 1590' 12' HB CENTRALIZER 1, 2, 3, 4, 5, 6, 7 71' 74' BASKET 4, 72 PORT COLLAR TOP JNT 72 1590' SER. # 090556
	1535							STARTED CASING, SILENT JOINT 19.97'
	1634							TIES ON LOCATION
	1710							TAG BOTTOM
	1753							BREAK CIRCULATION
	1835		12		✓			MUD FLUSH RUN ROT 30 SKS MS/15 SKS
	1840		20		✓			KCL FLUSH
	1841		35		✓			CEMENT EA-2 @ 15.8 lbs/gal DROP PLUG
	1857	4	111.6		✓		800	DISPLACEMENT ROTATE
			75		✓			SOOP ROTATE
	1907				✓		1400	LAND PLUG HELD WASH UP TICKETS
	2000							Job Completed

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THANK YOU DAVE, JOSH B.  
LANK & OUSEY