

**CONFIDENTIAL ORIGINAL**

**AMENDED RECEIVED**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**SEP 16 2009**

Form ACO-1  
October 2008  
Form Must Be Typed

9/10/09

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 720 ) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SLOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

6/2/2009    6/3/2009    waiting on completion

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 011-23549-00-00

Spot Description: \_\_\_\_\_

NE NE SE Sec. 1 Twp. 25 S. R. 23  East  West

2390 Feet from  North /  South Line of Section

250 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Bourbon

Lease Name: Gross Well #: 9-1A-1

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 899' Kelly Bushing: \_\_\_\_\_

Total Depth: 562' Plug Back Total Depth: 548'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INT 82109  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Landman Date: 9/14/2009

Subscribed and sworn to before me this 14<sup>th</sup> day of September

20 09

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON  
NOTARY PUBLIC  
STATE OF COLORADO**  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 9-1A-1  
 Sec. 1 Twp. 25 S. R. 23  East  West County: Bourbon **CONFIDENTIAL** SEP 11 2009

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Excello 155' 734'  Bartesville 367' 522'  Mississippian 503' 386'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.0"	7"	15 lbs.	22'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<b>RECEIVED</b> <b>SEP 16 2009</b> <b>KCC WICHITA</b>

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3160

DATE 6-5-09

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes KCG

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP SEP 11 2009

LEASE & WELL NO. Gross #9-1A-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ **CONFIDENTIAL**  
 RING \_\_\_\_\_

DIR. TO LOC. (Well # approved by Shawn 6/5/09) OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
72 sks	Quick Set cement		1188.00
290 lbs	KOL-SEAL 4" x 7/8"		130.50
100 lbs	Gel > Flush Ahead		25.00
3 1/2 Hrs	water Truck		280.00
90	mileage on Trk #107 BULK CHARGE		135.00
4.16 Trk	BULK TRK. MILES		411.84
0	PUMP TRK. MILES <u>Trk. on location</u>		N/A
	<u>Rental on wireline</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.3% SALES TAX	85.71
		TOTAL	3023.05

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 548' VOLUME 3.17 Bbls  
 SIZE PIPE 2 7/8" - 8th RECEIVED  
 PKER DEPTH \_\_\_\_\_ SEP 16 2009  
 TIME FINISHED \_\_\_\_\_ KCG WICHITA

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 20 Bbls water. Mixed 72 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump Lines Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 300 PSI - Pump Plug to 1100 PSI close Tubing in w/ 1100 PSI Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME  UNIT NO.  
Kelly Kimbuck 185  
Brad Butler  
 HSI REP.

NAME  UNIT NO.  
Jerry #186, Clayton #193  
called by Shawn  
 OWNER'S REP.

# Cross 9-1A-1

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-62	SANDY SHALE		
62-82	LIME		
82-129	BL. SHALE & SHALE		
129-148	20' LIME		Run 548.70' 6-4-09
148-153	BL. SHALE & SAND		
153-157	5' LIME		
157-160	SHALE		
160-161	CORAL		
161-260	SHALE		
260-261	LIME		
261-264	DK SHALE		
264-369	SHALE		
369-373	GRASS SAND NO SAND		
373-374	LIME		
374-416	SHALE		
416-417	CORAL		
417-425	SAND VERY LIGHT OIL SAND		
425-432	SAND SHALE, SHALE		
432-450	SAND LIGHT OIL SAND		NOT SOLID SECTION OF SAND BUT MOSTLY SAND
450-499	SHALE		
499-500	CORAL		
500-505	SHALE		
505-562	MISS LIME		MISS MARKS GAS
	562 TD		

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SET SURFACE  
6-2-09

6-2-09

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