RECEIVED

KCC WICHITA **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

a fair	RECEIVED
KANSAS CORPOR	EDVATION DIVISION October 2008
WELL COMP	LETION FORM KCC WICHITA 9(11)11
	API No. 15 - 011-23519-00-00
OPERATOR: License # 33397 Name: Running Foxes Petroleum, Inc.	
Address 1: _7060-B S. Tucson Way	Spot Description: SE _NW _NW _SW Sec. 6 _ Twp. 25 _S. R. 24
	2280 Feet from North / South Line of Section
Address 2:	640 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	NE NW SE Sw
CONTRACTOR: License # 5786	County: Bourbon
Name: McGown Drilling SEP 1-1 2009	Lease Name: Gross Well #: 12-6B-4
Wellsite Geologist: Joe Taglieri	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 918' Kelly Bushing:
New Well Re-EntryWorkover	Total Depth: 562' Plug Back Total Depth: 533'
	Amount of Surface Pipe Set and Cemented at: 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt
If Workover/Re-entry: Old Well Info as follows:	·
Operator:	Drilling Fluid Management Plan ATT 4NJ 10507 (Data must be collected from the Reserve Fit)
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5/29/2009 6/1/2009 7/2/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if retiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: The Juffel	KCC Office Use ONLY
Date: 9/14/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of Septembe	If Denied, Yes Date:
20 09.	<u>V</u> Wireline Log Received
Notary Public: Mala Ketterson	Geologist Report Received
KARLA PETERSON	——— UIC Distribution
Date Commission Expires: NOTARY PUBLIC	

STATE OF COLORADO My Commission Expires November 9, 2011

Side Two

Operator Name: Ru	perator Name: Running Foxes Petroleum, Inc.				Lease Name: Gross			Well #: <u>12</u>	-6B-4
Sec. 6 Twp. 25 S. R. 24 V East West County: Bourbon									
time tool open and cl	osed, flowing and sh tes if gas to surface t	ut-in press est, along	ures, whether s	hut-in pres	sure rea	ched static level,	hydrostatic	pressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs
Drill Stem Tests Take (Attach Additional		Y	′es ☑ No		ØL	og Formation	n (Top), Dep	th and Datum	Sample
		Пу	′es ☑No		Name			Тор	Datum
Samples Sent to Geological Survey ☐ Yes Cores Taken ☐ Yes Electric Log Run ☐ Yes (Submit Copy)		'es 🔽 No		Exce	∍llo		160'	758'	
List All E. Logs Run:					Bartlesville			371'	547'
_	on, Compensa	ted Ne	utron,	Mississippian			510'	408'	
				RECORD	N∈	_			
Purpose of String	Size Hole Drilled	Si	ort all strings set-o ze Casing et (In O.D.)	Weight Lbs.	ght	ermediate, producti Setting Depth	on, etc. Type o Cemer	f # Sacks	Type and Percent Additives
Surface	12.25"	7.0"	t (III O.D.)	15 lbs	, r.,	21'	Quickse		Quickset
Production	6.25"	2.875"		6.5 lbs.		562'	Quickse	t 70	Kol-Seal 4%
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			10000
Purpose: —— Perforate	Depth Top Bottom	Туре	e of Cement	#Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone								SI	EP 1 1 2009 CATIDENTIAL
Shots Per Foot			RD - Bridge Plug Each Interval Perf			Acid, Frac	cture, Shot, Co	ement Squeeze Reco of Material Used)	rd Depth
4	434.0' - 444	.0' 41	Perfs						
4 447.0' - 451.0' 17 Perfs						RECEIVED			
						SEP 1 6 2009			
SEP 1 6 2009 KCC WICHITA					CHITA				
TUBING RECORD:	Size:	Set At		Packer A	t:	Liner Run:] Yes] No	
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing				g Pumpin	9 🗀 G	as Lift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		N	ETHOD OF	COMPLE	TION:		PRODUCTION	ON INTERVAL:
Vented Solo	Used on Lease		Open Hole Other (Specify)	Perf.	Dually	Сотр Сот	ımingled		

	•
MC ID #	165290
Shop #	620 437-2661
Cellular #	620 437-7582
Office #	316 685-5908
Office Fax #	316-685-5926
Shop Address:	3613A Y Road
	Madison, KS 66860

Hurricane Services, Inc. P.O. Box 782228

Cement, Acid or Tools **Service Ticket**

Cellular # Office # Office Fax # Shop Address:	620 437-7582 316 685-5908 316-685-5926 3613A Y Road	/ichita, KS 67278-	2228	4	3158
	lison, KS 66860			DATE <u>6-4-</u>	
CHARGE TO	Running Foxes				
ADDRESS		CITY	ST	ZIP	
LEASE & WEL	Running Foxes NO. Grass #12-68-4	CONTRACTO	OR		
KIND OF JOB	Longstring	SEC	TWP	RNG	
DIR. TO LOC.		15 Joh of 2			OLD (NEW)
Quantity	Y	RIAL USED		Serv. Charge	
70 SK	Quick Set coment				1155.00
280 Ib					126,00
				<u>~</u>	
100 16	Gel > Flush Ahead			000	25.00
3 H	woter Truck		SEPTIA	2003	240.00
90	Milegy ON TIK *107		ONFO	MINT	135.00
	BULK CHARGE				
4.05 Tan	BULK TRK. MILES				400.95
90	PUMP TRK. MILES				270,00
	Restaton wiseline				50.00
	PLUGS 27/8" Top Rubber				17.00
			6.37	SALES TAX	83.35
				TOTAL	3202.30
T.D		CSG. S	SET AT	v	, OLUME
SIZE HOLE		TBG S	ET AT ろ	73 · v	OLUME, 3, carrie
MAX. PRESS.		SIZE P	PIPE 25	16-814	
PLUG DEPTH	.,		DEPTH		
PLUG USED _			FINISHED _		<u> </u>
- -	3 - 07/1-1 0		-		
REMARKS:	ing up to 278 Tubing, Break Fresh water, Mixed 705ks Displan Plug with 3 Bbb. w	K changen might	icsh wal-	J. S. BH. GeLF	Tush, Sollowed
with 2018bls	resh water Mixed 705Ks	QuickSet Cement 4	"KOJ-SEAL	Shutdow - was	shout Pumathines
Release Plug -	Displan Plug with 3 Bb w	ETER FLAGI Pumpling a	7.300BI	- Bumped Plugto	108FOEIVED
Close Tubing	W with 1000 BI	Good Cement I I I was	w/3BW	Slury	SEP 1 6 2009
	. <u>-</u>	EQUIPMENT USED	<u></u>	·	KCC WICHITA
NAME	√ UNIT N	IO. NAME	/	✓	UNIT NO.
Kelly Ki	mberlin 185		+ 186	ChyTos # 19	3
, T.	rad Butter	•	alled by		
	HSI REP.		MITTER BY	OWNER'S REP.	

Hoss 12-68-4

'Thickness ' of Strate	Formation	Tatel Depth	Remerks
0-8	Sour SOFT So	نعورا	
8-9	Line		
9-61	Seno a Sune		
6-86	LIDE		Run 534.95' 27/8 6-2-0
86-177	BL. Same - Star		
133-149	20' Line:		
149-157	BI SAME - SHALE		
	5'Line		
1	SHALE		
24-265	Line		
165-268	DX Sunt		2000
260.269			NGG
219-373	SHEE		SEP 1 1 2003 .
373-381	Ger Sans 16	SHOW	CONFIDENTIAL
381-425	SHOUT		
	SAMO SOY SHAND A	20 5me	:
437-442	DIL SAND LIGHT TO	For	ON SURV - SOME GOS
	Sand son Some		
	On Saw Beree		• • • • • • • • • • • • • • • • • • • •
	SOY SHORE SHALL		the state of the s
472-501		· · ·	· .
501-502	come Marks Ga	۲,	1
<u>502_508</u>	NALS	·	
<u>509-567</u>	Mass Line		1
	10 562		

5-29-09

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