



Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6B-4  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron,                  Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Excello 160' 758'  Bartlesville 371' 547'  Mississippian 510' 408'
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	21'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KCC  
SEP 11 2009  
CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	434.0' - 444.0' 41 Perfs		
4	447.0' - 451.0' 17 Perfs		

RECEIVED  
SEP 16 2009  
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madlson, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3158

DATE 6-4-09

COUNTY BOYCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Grass #12-6B-4 CONTRACTOR \_\_\_\_\_

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1<sup>st</sup> Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKs	Quick Set cement		1155.00
280 lbs	KOL-SEAL 4" 1 1/2"		126.00
100 lb	Gel > Flush Ahead		25.00
3 Hrs	water Truck		240.00
90	Mileage on Trk #107		135.00
	BULK CHARGE		
4.05 Ton	BULK TRK. MILES		400.95
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.35
		TOTAL	3202.30

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT 533' VOLUME 3.09 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 8"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 20 Bbls fresh water, Mixed 70 SKs Quick Set cement w/ 4" KOL-SEAL. shutdown - wash out pump lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 1000 PSI. Close Tubing w/ 1000 PSI Good Cement Returns w/ 3 Bbl. Slurry

RECEIVED  
 SEP 16 2009

EQUIPMENT USED

KCC WICHITA

NAME <u>Kelly Kimberlin</u> ✓	UNIT NO. <u>185</u>	NAME <u>Jerry #186, Clayton #193</u> ✓	UNIT NO. _____
<u>Brad Butler</u>	_____	<u>called by shawn</u>	_____
HSI REP.		OWNER'S REP.	

Thross 12-6B-4

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SAND SOFT SANDSTONE		
8-9	LIME		
9-161	SAND & SHALE		
61-86	LIME		Run 534.95' 278 6-2-09
86-133	BL. SAND & SHALE		
133-149	20' LIME		
149-157	RL SAND & SHALE		
157-161	5' LIME		
161-264	SHALE		
264-265	LIME		
265-268	DK SHALE		
268-269	COAL		KCC
269-373	SHALE		SEP 11 2009
373-381	GRY SAND NO SHALE		CONFIDENTIAL
381-425	SHALE		
425-437	SAND SOY SHALE (NO SAND)		
437-442	OIL SAND LIGHT TO FINE		oil SAND - SOME GAS
442-447	SAND SOY SHALE		
447-452	OIL SAND BOTTLE SHOW		oil
452-472	SOY SAND & SHALE		
472-501	SHALE		
501-502	COAL MAKES GAS		
502-509	SHALE		
509-562	MISS LIME		
	TO 562		

5-29-09

RECEIVED  
 SEP 16 2009  
 KCC WICHITA