

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **ORIGINAL**

Form ACO-1 October 2008 Form Must Be Typed

9/Z9/19

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:   Ritchie Exploration, Inc.	OPERATOR: License #4767	API No. 15 - 063-21783-00-00
Address 1: P.O. Box 783188  Address 2:	Ditable Fundamenton Inc	
Activess 2:   State		,
Contact Person: John Niemberger Prohone: (316 ) 691-9500 CONTRACTOR: License # 30606 C		
Footiges Calculated from Neirrest Outside Section Corner:   Phone ( 316 ) 691-9500   Phone ( 3		<u> </u>
Phone: (316   691-9500	•	
Countractors: License # 30606  Name: Murfin Drilling, Co., Inc.  SEP 2 9 2009  Well site Goologist Steve Carl  Producing Formation: LKC  Designate Type of Completion:  Y Now Well  Re-Entry Workover  Oil SWD SIOW  Gas ENHR SIGW  CM (Coal Bed Meinane) Temp. Abd.  Dry Other (Core, WSW, Erpl., Cathodic, etc.)  If WorkoverRe-entry: Old Well info as follows:  Original Comp. Date: Original Total Depth: Conv. to SWD  Plug Back: Plug Back Total Depth: Operation: United Extended from the Reserve hij  Original Comp. Date: Original Total Depth: Conv. to SWD  Plug Back: Plug Back Total Depth: Operation of the Core in the Reserve hij  Original Comp. Date: Original Total Depth: Conv. to SWD  Plug Back: Plug Back Total Depth: Operation of the Core in the Reserve hij  Original Comp. Date: Operation Docket No: Operation Docket No: Operation of the Core in the Reserve hij  Original Comp. Date: Original Total Depth: Operation Docket No: Op	-	
Name: _Murfin Drilling, Co., Inc.   SEP 2 9 2003		
Field Name:   Field Name:   Field Name:   Field Name:   Producting Formation:   LKC   LKC   Producting Formation:   LKC   Production Formation:   LKC   Production Formation:   LKC   LKC   Production Formation:   LKC   LKC   Production Formation:   LKC   LKC   LKC   Production Formation:   LKC   LKC   LKC   LKC   Production Formation:   LKC   LKC   LKC   LKC   Production Formation:   LKC   LK	Name: Murfin Drilling Co., Inc. CED 2 9 2009	
Proclains Producting Formation.    Producting Formation   2878   Kelly Bushing   2888	Wellete Geologist: Steve Carl	
Designate Type of Completion:   V Now Well   Re-Entry   Workover   V oil   SWD   SIOW   SIOW   SIOW   Gas   ENNIR   SIGW   SUM   Total Depth: 4502   Plug Back Total Depth: 4508   Amount of Surface Pipe Set and Comented at: 213   Feet   Fe	Purchasear: NCRA	
Total Depth: 4602 Plug Back Total Depth: 4568  Amount of Surface Pipe Set and Comented at: 213 Feet  Multiple Stage Cementing Collar Used? [7] Yes   No  If yes, show depth set: 2344   Feet  Multiple Stage Cementing Collar Used? [7] Yes   No  If yes, show depth set: 2344   w/ 300   sx cmt.  Poperator:  Well Name:  Original Comp. Date: Original Total Depth: Com. to SWD  Plug Back: Plug Back Total Depth: Com. to SWD  Plug Back: Plug Back Total Depth: Com. to SWD  Plug Back: Plug Back Total Depth: Com. to SWD  Plug Back: Plug Back Total Depth: Com. to SWD  Double Commingled Docket No: Com. to SWD  Other (SWO or Enhi. 7) Docket No: Com. to SWD  Filling Fluid Management Plan AH IN IN IO Both  Location of fluid disposal if hauled offisite:  Operator Name: Operator Name: Lease Name: License No: County: Docket No: County: Docket No: Dock		
Amount of Surface Pipe Set and Cemented at:213		
Gas ENHR SIGW  CM (Coal Bad Mathane) Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Cormingled Docket No:  Other (SWO or Enhr.?)  Docket No:  Other (SWO or Enhr.?)  Docket No:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 groot original tiply in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST  BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Will Date or Room 2078 in the statements herein are complied and sworn to pefore me this 29 dayot.  Subscribed and sworn to pefore me this		
CM (Coal Bed Methane)		
If Alternate II completion, cement circulated from: surface feet depth to: 2344		
If Workover/Re-entry: Old Well Info as follows:    Feet depth to: _2344	Dry Other	
Operator:  Operator:  Original Comp. Date:	(Core, WSW, Expl., Cathodic, etc.)	
Well Name:	If Workover/Re-entry: Old Well Info as follows:	· · · · · · · · · · · · · · · · · · ·
Original Comp. Date:Original Total Depth:Conv. to EnhrConv. to SWD	Operator:	Drilling Fluid Management Plan AH II NJ 10 38-07
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rule and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge.  Subscribed and sworn to before me this 29 days of Subscribed and sworn to before me this 29 days of Subscribed and sworn to before me this 29 days of Subscribed and sworn to before me this 29 days of Subscribed and Subscribed Received Received UIC Distribution Kansas Corporation Commission.		
Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Other (SWD or Enhr.?) Docket No.:  6/26/09 7/3/09 7/4/09  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to this loss of my knowledge.  Signature:  Date: 9/29/09  Notary Public:  Notary Public:  ALL CEMENTING TICKETS MUST Be AITACHED. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  Wireline Log Received  RECEIVED  UIC Distribution KANSAS CORPORATION COMMIS	•	
	• •	Dewatering method used: <u>evaporation</u>
Dual Completion	-	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.:    Campletion Date   Completion Date		Operator Name:
Other (SWD of Femil.!)    Docket No		ļ. ·
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appty. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	
are complete and correct to the best of my knowledge.  Signature:  Title: Production Manager  Date: 9/29/09  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  Confidentiality Received  Wireline Log Received  Wireline Log Received  Confidentiality Received  Wireline Log Received  Wireline Log Received  UIC Distribution KANSAS CORPORATION COMMIS	Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if retiality in excess of 12 months). One copy of all wireline logs and geologist w	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence li report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: Production Manager  Date: 9/29/09  Letter of Confidentiality Received  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMIS		the oil and gas industry have been fully complied with and the statements herein
Title: Production Manager  Date: 9/29/09  Letter of Confidentiality Received  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMIS	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Production Manager Date: 9/29/09	V Lamas of Conflict and la Unit Parachia
20 09.  Notary Public:	20th C.L.	
Notary Public:		
Notary Public: UIC Distribution KANSAS CORPORATION COMMIS	$200$ $\nu$ $\nu$	
S-4-11		
	Date Commission Expires: 5-4-11	SEP 3 0 2009

DEBRA K. PHILLIPS

Notary Public - State of Kansas

My Appt. Expires 5-4-11

CONSERVATION DIVISION WICHITA, KS

#### Side Two

Operator Name: Rito	thie Exploration, Ir	IC.	Lease I	Name: H	less 20D		_ Well #: 1		
Sec. 20 Twp. 1	3 S. R. 31	East  West	County	Gove					
ime tool open and cle ecovery, and flow rat	osed, flowing and shu	nd base of formations p ut-in pressures, whethe est, along with final cha report.	r shut-in pres:	sure reac	hed static leve	et, hydrostatic pres	sures, bottom l	nole tempe	rature, fluid
Orill Stem Tests Taker		✓ Yes No	•	Lo	og Format	ion (Top), Depth a	nd Datum	<b>☑</b> sa	ample
Samples Sent to Geo	ological Survey	☑ Yes ☐ No		Name	е		Тор	D	atum
Cores Taken Lectric Log Run (Submit Copy)		Yes No			SE	E ATTACHED	0.00	<b>36</b> 5	
ist All E. Logs Run:							K	CC	
Dual Induction Compensate	on Log d Density/Neu	tron Log					SEP 2 S CONFIL	) 2009 VENTI	AL
		CASIN	IG RECORD	✓ Ne	w Used			<u> </u>	
	Size Hole	Report all strings so	et-conductor, su Weig		rmediate, produ Setting	totion, etc.	# Sacks	Typo a	nd Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used		ditives
Surface	12-1/4	8-5/8	23		213	common	165	3%cc, 2	2%gel
Production	7-7/8	5-1/2	15.5		4588	ASC	200	10% sait, 2%	gel & 3/4% CD-31
		ADDITIÓN	_ L IAL CEMENTII	NG / SQU	EEZE RECOR	]	_1	<u> </u>	<del></del>
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives	5	
Shots Per Foot		ION RECORD - Bridge P Footage of Each Interval I				racture, Shot, Ceme (Amount and Kind of I		rd	Depth
4	4087.5' - 4092	.5' (7/17/09)					KANSAS O	RECE	VED ON COMMIS
							S	EP 3 0	2009
							CON	ERVATION WICHITA	DIVISION KS
TUBING RECORD:	   Size:  -7/8	Set At: 4536	Packer A	t:	Liner Run:	Yes 🗸 N	o	ļ.	
Date of First, Resumed 7/24/09	d Production, SWD or Er	nhr. Producing N	fethod:	Flowing	g 🔽 Pum	nping 🗀 Gas t	.ift 🔲 Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 164	Bbls. Gas	Mcf	Wate	er .16	Bbis.	Gas-Oil Ratio		Gravity 40
DISPOSIT	ION OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTI	ON INTERV	AL:
Vented Sol	d Used on Lease	Open Hole	Perf. [	Dually	Comp.	Commingled _			



#1 Hess 20D

1700' FSL & 2303' FEL 50' N & 7' E of C SW NW SE Section 20-13S-31W Gove County, Kansas API# 15-063-21783-0000

Elevation: 2878' GL: 2888' KB

			Ref.
Sample Tops			Well
Anhydrite	2366'	+522	-9
B/Anhydrite	2390'	+498	-10
Heebner	3880'	-992	-19
Lansing	3920'	-1032	-18
Lansing "C"	3954'	-1066	-19
Lansing "D"	3972'	-1084	-9
Lansing "H"	4085'	-1197	-12
Lansing "I"	4114'	-1226	-12
Pawnee	4363'	-1475	-16
Fort Scott	4416'	-1528	-15
Cherokee Shale	4443'	-1555	-15
Johnson	4486'	-1598	-15
Mississippian	4533'	-1645	-22
RTD	4600'	-1712	

KCC SEP 2 9 2009 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

SEP 3 0 2009

CONSERVATION DIVISION WICHITA, KS

# ALLIED CEMENTING CO., LLC. 043632

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	VICE POINT:	
DATE 6-36-0 20 13 RANGE CA	LLED OUT ON LOCATION	JOB START JOB FINISH	
	12,30Pin		. ~
Hess 200 WELL# / LOCATION OGKLE	113 38 45	COUNTY STATE	
OLD OR NEW (Circle one) /18 N int		Gore	
CONTRACTOR MUSS 14	OWNER Same		
TYPE OF JOB SAFPACO	•		
HOLE SIZE 12/4 T.D. 2/6	CEMENT		
CASING SIZE 8 3/8 DEPTH 216	AMOUNT ORDERED //	sto com	
TUBING SIZE DEPTH	3/6 cc 2/0 gel		
DRILL PIPE DEPTH TOOL DEPTH			
TOOL DEPTH PRES. MAX MINIMUM	COMMON 1455ks	@ 15.45 2549.25	
MEAS. LINE SHOE JOINT	POZMIX	@ <u>/3/43</u> <del>23 · /·</del>	
CEMENT LEFT IN CSG. 15	GEL 35ks	@ 20.80 62,40	
PERFS.	CHLORIDE 6365	@ 58,20349,20	
DISPLACEMENT /2.80 DOL	ASC		
EQUIPMENT	****	_@	
		_@	
PUMPTRUCK, CEMENTER Aharew		_@	
# 423-28/ HELPER Larene		_@	
BULK TRUCK	<del></del>	_@	
#347 DRIVER FETTY		_@	
BULK TRUCK		_	<b>a</b> .
# DRIVER	HANDLING 1745KS	@ 2.40 417,60	KC.c.
	MILEAGE 104 34/mil		
REMARKS:		TOTAL 3 726. 45	- SEP 2 9 2009
			CONFIDENCE
	SERVI	CE	CONFIDENTIAL
Coment Did Circulate	DEPTH OF JOB 216		
Center Dio Circasti C	<del></del>	1018-0	\$
	PUMP TRUCK CHARGE EXTRA FOOTAGE	@	
	MILEAGE 20miles		
thank you	MANIFOLD	@	
	M/KKII 000		
CHARGE TO: Ritchie Exploration		ري.	_
		TOTAL 1158,00	
STREET			
CITYSTATEZIP	DI LIC 9 PLOA	P POLIIDAPNE	
	PLUG & FLOA	LEQUIPMENT	
	8	<del></del>	
To Allied Cementing Co., LLC.		@ @	
You are hereby requested to rent cementing equipment			
and furnish cementer and helper(s) to assist owner or			RECEIVED
contractor to do work as is listed. The above work was		TOTAL	KANSAS CORPORATION COMMISSION
done to satisfaction and supervision of owner agent or		101AL	•
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		SEP 3 0 2009
TENNIS AND CONDITIONS IISEQ ON the reverse side.	TOTAL CHARGES		
Case 11. 2	· ^ · · · · · · · · · · · · · · · · · ·		VURDERVATION (SAME)
			CONSERVATION DIVISION WICHITA KR
PRINTED NAME CAES LINGUL	DISCOUNT		

# ALLIED CEMENTING CO., LLC. 043576

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Dakloy Ks.	
DATE 7-7-09 SEC. TWP. 3 RANGE 14 CA	CALLED OUT ON LOCATION JOB START JOB FINISHIPM	
OLD OR NEW Circle one)	Lex 115-4E-35-BE GOVE STATE	
CONTRACTOR Express Well Sers. TYPE OF JOB Port Collar	OWNER Same	
HOLE SIZE 7 T.D.  CASING SIZE 5 7/2 DEPTH	CEMENT AMOUNT ORDERED 500 5Ks 6940 pm	
TUBING SIZE DEPTH	6/6 Cel . Tlett Flo-Sec 1	
TOOL Port Collar DEPTH 2345	(V5eN_300 5/s)	
PRES. MAX MINIMUM	COMMON 180 - 5Ks @ 1545 2.781	
MEAS. LINE SHOE JOINT	POZMIX 120-5K5 @ 800 7960 0	
CEMENT LEFT IN CSG. PERFS.	GEL	
DISPLACEMENT	ASC _ @	
EQUIPMENT	FI-Sect 75# @ 25 1875 SEP 29 2003	
PHARTEUCK CEMENTER 1/4/4 W 400	4-HILS @ 318 1274 CONFIDENTIA	1L
PUMPTRUCK CEMENTER Walt - Mago # 431 HELPER Walt		
BULK TRUCK		
# 394-287DRIVER Darrin	@	
BULK TRUCK ' # DRIVER	@ 9//A CODE 40	
W DRIVER	HANDLING 53 - SK @ 240 1, 2/4 7 MILEAGE 104 Dec 5K/wilc 1, 062 00	
REMARKS:	TOTAL 6, 725-70	
Test Casing to 1200 Head Slow		
Open Tool, had no cury, MIXED	SERVICE	
- Hulls is Coment, Convent Circ at	DEPTH OF JOB 2345	
80 Sts my of Mixed 300 78	PUMP TRUCK CHARGE 900 ==	
Classian Test to 120th Held	MILEAGE 20 biles @ 700 140 8	
you 5 Its, Circ Clean Thank You	MANIFOLD@	
, , , , , , , , , , , , , , , , , , ,		
0.11: T 1 1:	@	
CHARGE TO: Ritchis Typlocetion	TOTAL 40400	
STREET		
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
	@	
	@ RECEIVED	uesi0
To Allied Cementing Co., LLC.	MANSAS CORPORATION	MIGGING
You are hereby requested to rent cementing equipment	SEP 3 0 2009	
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent of	TOTAL CONSERVATION DIVISI	ЮN
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	WICHITA, KS	ION
	SALES TAX (If Any)	ION
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)  TOTAL CHARGES	ION
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)	ION
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)  TOTAL CHARGES	ion

# ALLIED CEMENTING CO., LLC. 043563

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	ICE POINT: ONRIGHTS	
	LLED OUT ON LOCATION	JOB START JOB FINISH	
	4130 pm	COUNTY STATE	
OLD OR LEW (Circle one)	ey 115-46.35	Goul Es	
A #	OWNER	J	
TYPE OF JOB Production String	OWNER		
HOLE SIZE 71/8 T.D. 4600	CEMENT	44 A et et	
CASING SIZE 5 12 15 5 DEPTH 45881  TUBING SIZE DEPTH	AMOUNT ORDERED 25	3/4 00190 < 6-31	
DRILL PIPE DEPTH	200 / W 2	+5.4	
TOOL PORT COLLAR SEDEPTH 2345'	COMMON	@	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT 13'	COMMON POZMIX		
CEMENT LEFT IN CSG. 13	GEL	@ 20 N/C	
PERFS.	CHLORIDE	@ 18°°° 4650°°	,
DISPLACEMENT 108 8 5 34 5	ASC 250_	@ 18 _ 4650 _ @	
EQUIPMENT	541+ 235K	@ 2395 N/C	
PUMPTRUCK CEMENTER Torry	CD.31 176#	@ <del>935</del> 16450	
# 431 HELPER   2114	CD.31 176+	@ 9 1645 1645 1645 1645 1645 1645 1645 1645	
BULK TRUCK	WFRI SOUGA	6350	
# 399 DRIVER Walt		_@	
# DRIVER	HANDLING 295	@ <u>} 70800</u>	
	MILEAGE 1075 44wil	e 590	1200
REMARKS:		TOTAL 8228	KCC
		TOTAL SERVE	0.000
MY - Dump SOOGAL WARDS Mir 200			- •
12 44 + 30 5/5 in PH miy 200 5/6	SERVI		SEP 2 9 2008
Mira pump Soogal WIRDS Mir 200	SERVI		- •
MATT DUM SOOGAL WIRDS MIT 200 IN THE # 309/5 IN PH MIT 2009/65 down 5'12 ccc manhor pump things Displace plus to next Plus landed Twood did not hold, Shar, M	DEPTH OF JOBPUMP TRUCK CHARGE	CE 4588 '	SEP 2 9 2008
MATT DUM SOOGAL WIRTE MIT 200 IN THE # 309/5 IN PH MIT 2009/5 Down 5'12 cg wanhow town things Displace plug to went Pluglanded Tusont did not hold, Shatin OSOOF, Li Col pires 1500+	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE	CE 4585 / 2185 / 2185	SEP 2 9 2008
MATT DUM SOOGAL WIRTE MIT 200 IN THE # 309/5 IN BH MIT 2009/5 Down 5'12 ccc wanhow the part the sol Displace plus to ment Plus landed Tusont did not hold. Shat, no BSOOM. Lieut pires 1500+ hand 1155 1800*	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE	CE 4588 '	SEP 2 9 2008
MATA DUM SOOGAL WIRTE MIT 200 IN THE # 30975 IN PH MIT 200975 Dury 5/12 CCC WARRONT PUMB HITTS DISPLACE PLUG HOT NEVEL PROCESSANDED TUSOND GLID NOT HOLD, SHATIN B 5005 Li Cal Pires I 500 to hand 1155 1800 to	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE 4588 2 2185 — @ 788 140 00	SEP 2 9 2008
MATA Dump SODGAI WIRD MIT 200 IN MH + 309KS IN PH MIN 2009KS  Down 5/12 ccc manhow tomo thinks  Displace plus to inset Plus landed  Tosert did not hold, Shatin  BSODST. Li Cal piras 1500t  hand irrs 1800*  Deb complete C 10:45 MM	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE 4588 ' 2185 - @ 782 140 - @ 0	SEP 2 9 2008
MATA DUM SOOGAL WIRD MIT 200  IN TH + 309ts in PH MIT 2009ts  Displace plus to ment punching  Tusord did not hold. Sharing  B 500th Li Ca pires 1500th  Land 1753 1800th  Deb complete @ 10:45 MM  Thanks Tuzzy 4  CHARGE TO: Riychie Explointion	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE  4588  2185  @ 755 14050  @  @	SEP 2 9 2008
MATA Dump SODGAI WIRD MIT 200 IN MH + 309KS IN PH MIN 2009KS  Down 5/12 ccc manhow tomo thinks  Displace plus to inso t Plus landed  Tosent did not hold, Shatin  BSODST. Li Cal piras 1500t  hand irrs 1800*  Deb complete C 10:45 MM	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE  4588' 2185-  @ 7505 14050  @	SEP 2 9 2008
MATA DUM SOOGAL WIRD MIT 200  IN TH + 309ts in PH MIT 2009ts  Displace plus to ment punching  Tusord did not hold. Sharing  B 500th Li Ca pires 1500th  Land 1753 1800th  Deb complete @ 10:45 MM  Thanks Tuzzy 4  CHARGE TO: Riychie Explointion	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE  4/5 8 8 1 2 18 5 2 18 5 2 1 4 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SEP 2 9 2008
MATT DUM SOOGAL WIRDS MIT 200  IN THE # 30985 IN PH MIT 200985  DISPLACE PLUE HOT NEAT PLUE LANDON  THE SOOTH LIEU PLUES I SOOT  HAND TESS I 80000  THE COMPLETE BEING HOT  THANKS TUZZY  CHARGE TO: RIYCLE EXPLORATION  STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	CE  -4588 / 2185 - 2185	SEP 2 9 2008
MATT DUM SOOGAL WIRDS MIT 200  IN THE # 30985 IN PH MIT 200985  DISPLACE PLUE HOT NEAT PLUE LANDON  THE SOOTH LIEU PLUES I SOOT  HAND TESS I 80000  THE COMPLETE BEING HOT  THANKS TUZZY  CHARGE TO: RIYCLE EXPLORATION  STREET	DEPTH OF JOB	CE  4/5 8 8 1 2 18 5 2 18 5 2 1 4 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SEP 2 9 2008
MATT DUM SOOGAL WIRDS MIT 200  IN THE # 30985 IN PH MIT 200985  DISPLACE PLUE HOT NEAT PLUE LANDON  THE SOOTH LIEU PLUES I SOOT  HAND TESS I 80000  THE COMPLETE BEING HOT  THANKS TUZZY  CHARGE TO: RIYCLE EXPLORATION  STREET	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	TOTAL 2315  TEQUIPMENT  (B) 1751  (W) 100 82  (W) 2932	SEP 2 9 2008
MATT DUM SOOGAL WIRDS MIT 200  IN THE # 30985 IN PH MIT 200985  DISPLACE PLUE HOT NEAT PLUE LANDON  THE SOOTH LIEU PLUES I SOOT  HAND TESS I 80000  THE COMPLETE BEING HOT  THANKS TUZZY  CHARGE TO: RIYCLE EXPLORATION  STREET	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  MANIFOLD  PLUG & FLOA  1. Post College  1. College  Servi	TOTAL 2315  TEQUIPMENT  (B) 1751  (U) 100 80  (U) 100 80  (U) 100 80  (U) 100 80	SEP 2 9 2005 CONFIDENTION
CHARGE TO: Rivele Caploration  STREET  CITY  To Allied Cementing Co., LLC.  You are hereby requested to rent cementing equipment	PLUG & FLOA	TOTAL 2315  TEQUIPMENT  (B) 1751  (W) 100 82  (W) 2932	SEP 2 9 2005 CONFIDENTION PECEIVED
CHARGE TO: Rivele Complete Control STREET  CITY  To Allied Cementing Co., LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOA  I. Post Callat  I. Dospod  I. Torbolizets  I. Torbolizets	TOTAL 2315  TEQUIPMENT  (B) 1751  (CE) 140 50  (CE) 140 5	SEP 2 9 2005 CONFIDENTIAL RECEIVED KANSAS CORPORATION COMM
CHARGE TO: Rivele Exploration  STREET  CITY  To Allied Cementing Co., LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOA  1. Post Callat  1. Solvet  1. Boslet  3. Easted 5  4. Turbologets  1. Turbologets	TOTAL 2325	SEP 2 9 2005 CONFIDENTION PECEIVED
To Allied Cementing Co., LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	PLUG & FLOA  I. PONT COLLAR  I	TOTAL 2315  TEQUIPMENT  (B) 193  (CE)  TOTAL 2315  TEQUIPMENT  (B) 193  (CE)	SEP 2 9 2005 CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMI
CHARGE TO: River Complete Co., LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOA  I. Post Callet  I. ARU Tuscut  I. Bashod  3. Easted 5  4. Tunbolizets  4. Tunbolizets  SALES TAX (If Any)	TOTAL 2325  TOTAL 2325  TOTAL 2325  TEQUIPMENT  (B) 1751  (C) 100 80  (U) 100 80  (U) 100 80  (E) 493 00  (E) 493	SEP 2 9 2005 CONFIDENTIAL RECEIVED KANSAS CORPORATION COMM
To Allied Cementing Co., LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOA  PLUG	TOTAL 2315  TEQUIPMENT  (B) 1751  (CE) 140  TOTAL 2315  TEQUIPMENT  (B) 1751  (CE) 140  (CE) 140	SEP 2 9 2005 CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMI SEP 3 0 2009 CONSERVATION DIVISION
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