

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed  
9/11/09

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7311  
Name: Shakespeare Oil Co., Inc.  
Address 1: 202 W. Main St.  
Address 2: \_\_\_\_\_  
City: Salem State: IL Zip: 62881 + 1519  
Contact Person: Don Williams  
Phone: (618) 548-1585  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Steve Davis  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/18/09 8/26/09 8/27/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

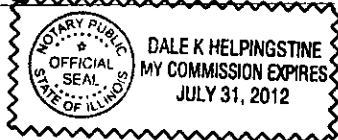
API No. 15 - 109-20855 - 0000  
Spot Description: \_\_\_\_\_  
S/2  N/2  SE  SE Sec. 10 Twp. 14 S. R. 32  East  West  
730 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Ottley Well #: 1-10  
Field Name: Chalk Buttes  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2794 Kelly Bushing: 2799  
Total Depth: 4545 Plug Back Total Depth: 2270  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 220  
feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan SWD 11-1209  
(Data must be collected from the Reserve Pit)  
Chloride content: 6500 ppm Fluid volume: 2500 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R Will  
Title: VICE PRESIDENT Date: 9/11/09  
Subscribed and sworn to before me this 11<sup>th</sup> day of September  
20 09.  
Notary Public: Dale K Helpingstine  
Date Commission Expires: 7-31-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shakespeare Oil Co., Inc. Lease Name: Ottley Well #: 1-10  
 Sec. 10 Twp. 14 S. R. 32  East  West County: Logan

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole pressure, gas flow recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1690'	+1109'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stone Corral Anhydrite	2258'	+541'
List All E. Logs Run:		Heebner	3765'	-966'
<b>DIL/CD/CN/ML/GR/SONIC</b>		Lansing	3801'	-1004'
		Stark	4058'	-1259'
		BKC	4132'	-1333'
		Miss	4467'	-1668'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	CI A	165	3% CaCl, 2% gel
Production	7-7/8"	5-1/2"	15.5#	2273'	65/35 Pozmix	405	8% gel, 1/4#/sk floccle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbts.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 119771  
Invoice Date: Aug 18, 2009  
Page: 1

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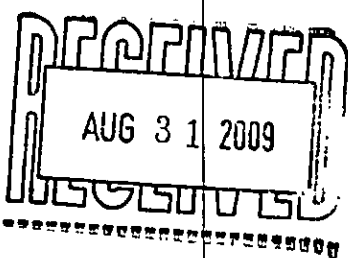
<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*Well file*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 18, 2009	9/17/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
19.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	330.60
1.00	SER	Surface	1,018.00	1,018.00
19.00	SER	Pump Truck Mileage	7.00	133.00

*INT*



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CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 972.01

ONLY IF PAID ON OR BEFORE

Sep 17, 2009

Subtotal	4,860.05
Sales Tax	186.53
Total Invoice Amount	5,046.58
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,046.58</b>

# ALLIED CEMENTING CO., LLC. 043665

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-18-09</u>	SEC. <u>10</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:20am</u>
LEASE <u>Ottley</u>	WELL # <u>1-10</u>	LOCATION <u>Oakley 185 winto</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KCC			

CONTRACTOR W+L Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 7/8 DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.05 BBL

EQUIPMENT \_\_\_\_\_

OWNER Same

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CEMENT  
AMOUNT ORDERED 165 sks Com  
38cc 296 gel

PUMP TRUCK CEMENTER Andrew

# 422 HELPER Wayne

BULK TRUCK

# 347 DRIVER Larene

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>165 sks</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
<small>RECEIVED</small>		@		
<small>KANSAS CORP</small>		@		

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>174 sks</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10F sk/mile</u>			<u>330.40</u>

TOTAL 3709.05

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19 miles</u>	@	<u>7.00</u> <u>133.00</u>
MANIFOLD		@	
		@	

TOTAL 1151.00

CHARGE TO: Shakespeare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Connel King

SIGNATURE Connel King



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 119812  
 Invoice Date: Aug 27, 2009  
 Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 27, 2009	9/26/09

Quantity	Item	Description	Unit Price	Amount
293.00	MAT	Class A Common	15.45	4,526.85
157.00	MAT	Pozmix	8.00	1,256.00
31.00	MAT	Gel	20.80	644.80
112.00	MAT	Flo Seal	2.50	280.00
485.00	SER	Handling	2.40	1,164.00
19.00	SER	Mileage 485 sx @ .10 per sk per mi	48.50	921.50
1.00	SER	Production Casing	2,011.00	2,011.00
19.00	SER	Pump Truck Mileage	7.00	133.00

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 WICHITA, KS

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Subtotal	10,937.15
Sales Tax	422.58
Total Invoice Amount	11,359.73
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,359.73</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 2187.43

ONLY IF PAID ON OR BEFORE

Sep 26, 2009

# ALLIED CEMENTING CO., LLC. 043669

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-27-09</u>	SEC <u>10</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Ottley</u>	WELL # <u>1-10</u>	LOCATION <u>Oakley</u>	<u>18s WINTO</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)						<u>KCC</u>	

CONTRACTOR RWTW 10 OWNER same SEP 1 1 2009  
 TYPE OF JOB Production CONFIDENTIAL

HOLE SIZE 7 7/8 T.D. 4550'  
 CASING SIZE 5 1/2 DEPTH 2275.36  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 40.99'  
 CEMENT LEFT IN CSG. 40.99'  
 PERFS.  
 DISPLACEMENT 53.17 BBL

CEMENT  
 AMOUNT ORDERED 450 sks 68/35  
8% gel 1/4" # Flo-seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Larene  
 BULK TRUCK  
 # 394 DRIVER Darrin  
 BULK TRUCK  
 # DRIVER

COMMON	<u>293 sks</u>	@	<u>15.45</u>	<u>4526.85</u>
POZMIX	<u>157 sks</u>	@	<u>8.00</u>	<u>1256.00</u>
GEL	<u>31 sks</u>	@	<u>20.80</u>	<u>644.80</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Flo-seal 112#</u>	@	<u>2.50</u>	<u>280.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>485 sks</u>	@	<u>2.40</u>	<u>1164.00</u>
MILEAGE	<u>104 sk/mile</u>			<u>921.50</u>
				<b>TOTAL</b> <u>8793.15</u>

**REMARKS:**

Mix 15 sks mouse hole 30 sks Rat hole mix 405 sks down 5 1/2 casing wash pump and lines clear Displace plug 900# lift pressure ran out of water with 5 BBL to displace slowed rate stopped pump with 3 BBL to displace got water landed plug at 1500' cement circulated float held  
Thank you

CHARGE TO: Shakespeare  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 2275'  
 PUMP TRUCK CHARGE 2011.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 19 miles @ 7.00 133.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 2144.00

**PLUG & FLOAT EQUIPMENT**

**RECEIVED**

KANSAS CORPORATION COMMISSION @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 SEP 14 2009 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 CONSERVATION DIVISION @ \_\_\_\_\_  
 WICHITA, KS @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON  
 SIGNATURE T.C. Larson

*Shakespeare Oil Company, Inc.*  
Ottley #1-10  
730'FSL, 660'FEL, SE/4, Sec. 10-14S-32W  
Logan County, KS  
API# 15-109-20855  
EGL 2794'; EKB 2799'

Summary of Well Information

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Spud Date/Finish Date: 8/18/2009 - 8/27/2009  
Field: Chalk Buttes  
Drilling Contractor/Rig No: WW Drilling Co./ Rig #10  
Total Depth: DTD 4550'; LTD 4545'  
Surface Casing: 8 5/8", 23# set at 220', cmt'd with 165 sacks  
Production casing: MWP, new, LS, 5 1/2", 15.5#, LTC, R-3 set @ 2273'  
Cmt'd w/405 sx 65/35 pozmix, 8% gel, 1/4#/sk flocele  
Drill Time Kept: 3700' to 4550'  
Samples Examined: 3700' to 4550'  
Prospect Geologist: Shakespeare Staff  
Wellsite Geologist: Steve Davis  
Drill Stem Test Co./Tester: Trilobite Testing/Chuck Smith  
Number of Tests: 5  
Core Company/Core Man: N/A  
Mud Company/Engineer: MudCo. / Reed Atkins  
Mud Type: Chemical  
Logging Company: Weatherford Wireline Services  
Logs Ran: Array Ind/SP/GR, CN/CD/GR/CAL/ ML, Sonic  
Total Depth Formation: Mississippian LS  
Samples: Saved from 3700'-4550'  
Well Status: WOC, 8/27/09, To convert To SWD

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WICHITA, KS

# SHAKESPEARE OIL COMPANY, INC.

## Ottley #1-10

730'FSL 660'FEL of SE/4, Sec. 10-14S-32W

Logan County, KS

API #15-109-20855; GL 2794'; KB 2799'

Spud Date: 8/18/2009  
 Completion Date: 8/27/2009, D&A, To be converted to SWD  
 Drilling Contractor: WW Drilling, LLC, Rig #10  
 Wellsite Geologist: Steve Davis  
 Geological Tops: \* All tops picked from Weatherford Wireline logs.\*

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<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Comments</u>
Cedar Hills Ss	1690' +1109'	1880' +918'	
Stone Corral Anhy	2258' +541'	2279' +520'	
Stotler	3410' -611'		
Topeka	3601' -802'		
Heebner Shale	3765' -966'	3768' -969'	
Toronto	3784' -985'		
Lansing	3803' -1004'		
Muncie Creek Sh	3969' -1170'	3972' -1173'	
LKC-"H"	3984' -1185'		nso
LKC-"I"	4014' -1215'		sso, DST #1
LKC-"J"	4040' -1241'		sso, DST #1
Stark Shale	4058' -1259'	4064' -1265'	
LKC-"K"	4071' -1272'		sso
Hushpuckney Sh	4093' -1294'	4096' -1297'	
LKC-"L"	4106' -1307'		sso, DST #2
BKC	4132' -1333'		
Marmaton	4174' -1375'		nso
Pawnee	4260' -1461'		nso
Myric Station	4298' -1499'	4309' -1510'	sso DST #3
Fort Scott	4314' -1515'	4342' -1543'	sso DST #3
L. Cherokee Sh	4342' -1543'	4346' -1547'	
Johnson	4386' -1587'	4415' -1616'	sso DST #4
Morrow Sh/Ss	4415' -1616'	4467' -1668'	vssso DST #5
Mississippian	4467' -1668'		
DTD	4550' -1751'		

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CONSERVATION DIVISION  
 WICHITA, KS

**DST #1:** LKC "I-J" 3999' - 4054', 30-30-30-30, Rec'd 10' OCM (2% oil), IFP 16-21#, FFP 24-26#, ISIP 696#, FSIP 463#, BHT 112 F.

**DST #2:** LKC "L" 4088' - 4124', 30-30-30-30, Rec'd 5' SOCM (1% oil), IFP 18-19#, FFP 19-19#, ISIP 62#, FSIP 45#, BHT 110 F.

**DST #3:** Myric Station - Fort Scott 4289' - 4344', 30-30-30-30, Rec'd 60' oil spotted mud, IFP 28-44#, FFP 47-58#, ISIP 850#, FSIP 801#, BHT 115 F.



Ottley #1-10  
Geological Summary  
Page 2

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**DST #4:** Cherokee-Johnson 4346' - 4414', 30-60-30-30, Rec'd 45' oil spotted mud, IFP 35-43#, FFP 45-50#, ISIP 1051#, FSIP 847#, BHT 116 F.

**DST #5:** Morrow 4407' - 4462', 30-30-30-30, Rec'd 30' WM (30% wtr, 70% mud), IFP 27-33#, FFP 39-42#, ISIP 719#, FSIP 663#, BHT 117 F.

No cores were taken.

Logs: Weatherford - Array Induction/SP/GR, CD/CN/ML/GR, Sonic. LTD 4545'

Status: Set 5-1/2" csg. @ 2273', cmt'd to surface w/405 sx 65-35 Poz, 8/27/2009  
To convert to SWD.

Respectfully submitted,



Dale K. Helpingstine  
Geologist, IL#196-000596

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WICHITA, KS