

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/10/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2: 1033 Fillmore

City: Fredonia State: KS Zip: 66736 +

Contact Person: Emily Lybarger

Phone: (620) 378-3650

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: N/A

Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/22/09 7/27/09 N/A

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27728-0000

Spot Description: SE-SE-NW-SW

SE-SE-NW-NW Sec. 9 Twp. 28 S. R. 15 East West

1396 Feet from North / South Line of Section

1040 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Wilson

Lease Name: Cannon Land Co. Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown

Elevation: Ground: 944' est. Kelly Bushing: N/A

Total Depth: 1230' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 44' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: bottom casing

feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan AFFI NO 10-19-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger

Title: Administrative Assistant Date: 9/4/09

Subscribed and sworn to before me this 4 day of September

20 09

Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Cannon Land Co. Well #: A-1
 Sec. 9 Twp. 28 S. R. 15 East West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution Compensated Density/Neutron Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	44'	Class A Cement	40	
Longstring	6 3/4"	4 1/2"	N/A	1220'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3		Lic #	33539	
API #:	15-205-27728-0000				
Operator:	Cherokee Wells, LLC				
	4916 Camp Bowie Blvd Fort Worth, TX 76107				
Well #:	A-1	Lease Name:	Cannon Land Co.		
Location:	1396	FSL	Line		
	1040	FWL	Line		
Spud Date:	7/22/2009				
Date Completed:	7/27/2009 TD: 1230'				
Driller:	Louis Heck				
Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight					
Setting Depth	44'				
Cement Type	Portland				
Sacks	Consolidated				
Feet of Casing					

S9	T28S	R15E
Location:		SE,SE,NW,SW
County:		Wilson - KS

Gas Tests						
Depth	Inches	Orifice	flow - MCF			
405		No Flow				
505		No Flow				
555	4	3/8"	7.14			
705	Gas Check Same					
805	5	3/8"	7.98			
830	6	3/8"	8.74			
905	Gas Check Same					
930	Gas Check Same					
955	10	3/8"	11.3			
980	8	3/8"	10.1			
1005	6	3/8"	8.74			
1230	Too Much Water to Measure					

09LG-072709-R3-024-Cannon Land Co. A-1 CW-252

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	544	546	blk shale	821	824	blk shale
2	16	clay	546	562	shale	824	825	coal
16	22	gravel	562	563	coal	825	827	shale
22	114	shale	563	582	shale	827	838	lime
114	156	lime	582	584	blk shale	838	884	sand
156	184	shale	584	588	shale	884	889	sandy shale
184	237	lime	588	603	lime	889	890	coal
237	263	shale	603	610	shale	890	904	shale
263	268	sand	610	638	lime	904	906	lime
268	270	coal	638	653	sand	906	908	blk shale
270	293	shale	653	733	shale	908	909	coal
293	298	lime	733	740	sand	909	916	shale
298	319	shale	740	780	lime	916	938	sandy shale
319	420	lime	780	788	sand	938	940	coal
420	448	sand	788	790	shale	940	958	shale
448	459	lime	790	792	coal	958	959	coal
459	463	shale	792	809	lime	959	968	shale
463	539	lime	809	812	blk shale	968	982	sand
539	544	shale	812	821	lime			oil odor

HAVE RIG
 WILL DIG!
 Rig #3

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
982	984	coal						
984	988	sand						
988	1009	shale						
1009	1022	sand						
		oil odor						
1022	1032	sandy shale						
1032	1043	sand						
1043	1049	sandy shale						
1049	1077	sand						
1077	1085	shale						
1085	1098	sand						
1098	1118	sandy shale						
1118	1120	sand						
1120		a lot of water watered out samples unavailable						
1185	1230	chat & lime						
1230		Total Depth						

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Notes:

09LG-072709-R3-024-Cannon Land Co. A-1 CW-252



ENTERED

TICKET NUMBER 23446
LOCATION EVAN
FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-09	8990	Cannon Land Co. A-1				Willard
CUSTOMER Domestic Energy Partners			Co. Tools			
MAILING ADDRESS 4916 Camp Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Ft Worth			463	Shannon		KCC
STATE Tx			479	John		
ZIP CODE 76102						

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JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.70 SLURRY VOL 39 bbl WATER gal/hr 9.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 19.4 bbl DISPLACEMENT PSI 500 PSI 900 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water bump to see gel-flush. 15 bbl water spacer, 10 bbl dye water. Dosed 120 gal thickset cement w/ 5" National ^{API} @ 13.70 lb/gal. yield 1.69. Washout pump + loss, shut down, release plug. Displace w/ 19.4 bbls fresh water. Final pump pressure 500 psig. bump plug to 900 psig. wait 2 minutes release pressure. float hold. Good cement returns to surface - 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	820.00	820.00
5406	40	MILEAGE	3.45	138.00
1126A	130 SMS	thickset cement	16.00	2080.00
1108A	650 #	5" National ^{API}	.39	253.50
1118A	300 #	gel-flush	.16	48.00
5407	7.5	ten-mileage bump fee	n/c	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
			Subtotal	3728.50
			SALES TAX	152.74
			ESTIMATED TOTAL	3881.24

Form 3737

AUTHORIZATION Jim Welch

TITLE 230615

DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23456
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-09	2890	Cannon Land A-1				Wilson
CUSTOMER			TRUCK #			
Domestic Energy Partners			485	Alan	479	John
MAILING ADDRESS			DRIVER			
4916 Camp Bowie Suite 200			SEP 19 2009			
CITY			CONFIDENTIAL			
Fort Worth						
STATE		ZIP CODE				
TX		76107				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	18"	48'	8 7/8 20"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
44						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
12.8"			10'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
2.2 bbls						

REMARKS: SAFETY MEETING: Rig up to Drilling Rig Circulate on well, while Drilling
Surface hole. Mix 200# Gel Tagel up hole.
Rig up to 8 7/8 casing. Break circulation with Fresh water. Mix 35 sbs
Class A Cement w/ 2% CaCl2, 2% Gel. Displace with 2.2 bbls Fresh water
shut well in. Good Cement Returns to surface.
Job complete Rig Down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE	16.80	680.00
5609	2600		2.45	138.00
11045	40	Class A Cement	188.00	376.00
1102	750	Caclz 2 %	12.70	508.00
1118A	750	Gel 2 %		53.25
			.16	12.00
1118B	200#	Gel Flush (Gel x the hole)	.16	32.00
5407		Tan mileage Bulk Truck	MJC	296.00
Sub Total				2095.25
SALES TAX				98.13
ESTIMATED TOTAL				2133.38

AUTHORIZATION Steve Welch

TITLE 0230019

DATE _____

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