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SEP 28 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

KCC WICHITA

9/25/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30337

Name: Special Energy Corporation

Address 1: P O Drawer 369

Address 2: \_\_\_\_\_

City: Stillwater State: OK Zip: 74076

Contact Person: Don Terry

Phone: (405) 377-1177

CONTRACTOR: License # 33132

Name: Dan D Drilling

Wellsite Geologist: Larry Bond

Purchaser: N/A

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chapman Energy, Inc.

Well Name: McDermet #1

Original Comp. Date: 12-12-84 Original Total Depth: 5275'

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

8-22-09 9-01-09 9-23-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21082-00-01

Spot Description: \_\_\_\_\_

C NE NE Sec. 18 Twp. 29 S. R. 20  East  West

660 Feet from  North /  South Line of Section

660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Kiowa

Lease Name: McDermet SWD Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: N/A

Elevation: Ground: 2406' Kelly Bushing: 2419'

Total Depth: 6659' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 600' existing Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: N/A

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RESIDUAL 106-09  
(Date must be collected from the Reserve Pit)

Chloride content: 30 ppm Fluid volume: 600 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Native American Water Services, LLC

Lease Name: German #2 SWD License No.: OCC 222660

Quarter NE Sec. 28 Twp. 29S S. R. 22  East  West

County: Harper, OK Docket No.: 340254

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: MANAGER Date: 9-25-09

Subscribed and sworn to before me this 25<sup>th</sup> day of September

Notary Public: Shirley L Shire

Date: 9-25-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received - uic-has

Geologist Report Received

UIC Distribution

Operator Name: Special Energy Corporation Lease Name: McDermet SWD Well #: 1 **SEP 2 5 2009**  
 Sec. 18 Twp. 29 S. R. 20  East  West County: Kiowa

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Osage 5380' -2961' Kinderhook 5502' -3083' Viola 5666' -3247' Simpson 5713' -3294' Arbuckle 5890' -3471'
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Intermediate	7 7/8	5.50	15.50 & 17#	5895'	Reg	1	no cement, job failed

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone ✓ Cement casing in - 2nd job	5860	Class H	150	10% salt
			50	2% cc

SEP 2 8 2009

KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Open hole below casing	47.6 bbls 20% HCL acid	6639'
		143 bbls 20% HCL acid with 7500# rock	6215'
		salt mixed 414 bbls of treated water in	
		3 stages	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>5860'</u> Packer At: <u>5839'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. approx. <u>9/30/09</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) <u>N/A</u>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SEP 28 2009  
KCC WICHITA

September 25, 2009  
Geologist Report  
McDermet SWD  
C/NE/NE-Sec 18 -T29S-R20W

This is wash-down/re-entry of the Chapman Energy, Inc. McDermet #1 originally drilled and plugged and abandoned 12/12/1984.

We have re-entered and deepened the original well and completed it as a salt water disposal well. The original total depth was 5,275'. New total depth is 6,659'.

5.5" casing was set to 5,895' and cemented in place (TOC is 4,470'), disposal tubing string (3.5") was run and packer set at 5,839'.

MIT test was completed on 9/24/2009, witnessed and approved by Eric MacLaren of the KCC.

During the wash-down the following formations were encountered: Osage at 5,380', Kinderhook at 5,502', Viola at 5,666', Simpson at 5,713' and the Arbuckle at 5,890'.

No open-hole logs run; only a cased hole cement bond log and cement appears adequate. This well was drilled 769 feet into the Arbuckle with the intent of using the entire open-hole section of the Arbuckle as our disposal interval.

Samples are being compiled for delivery to the KCC.

Information submitted by our staff geologist.

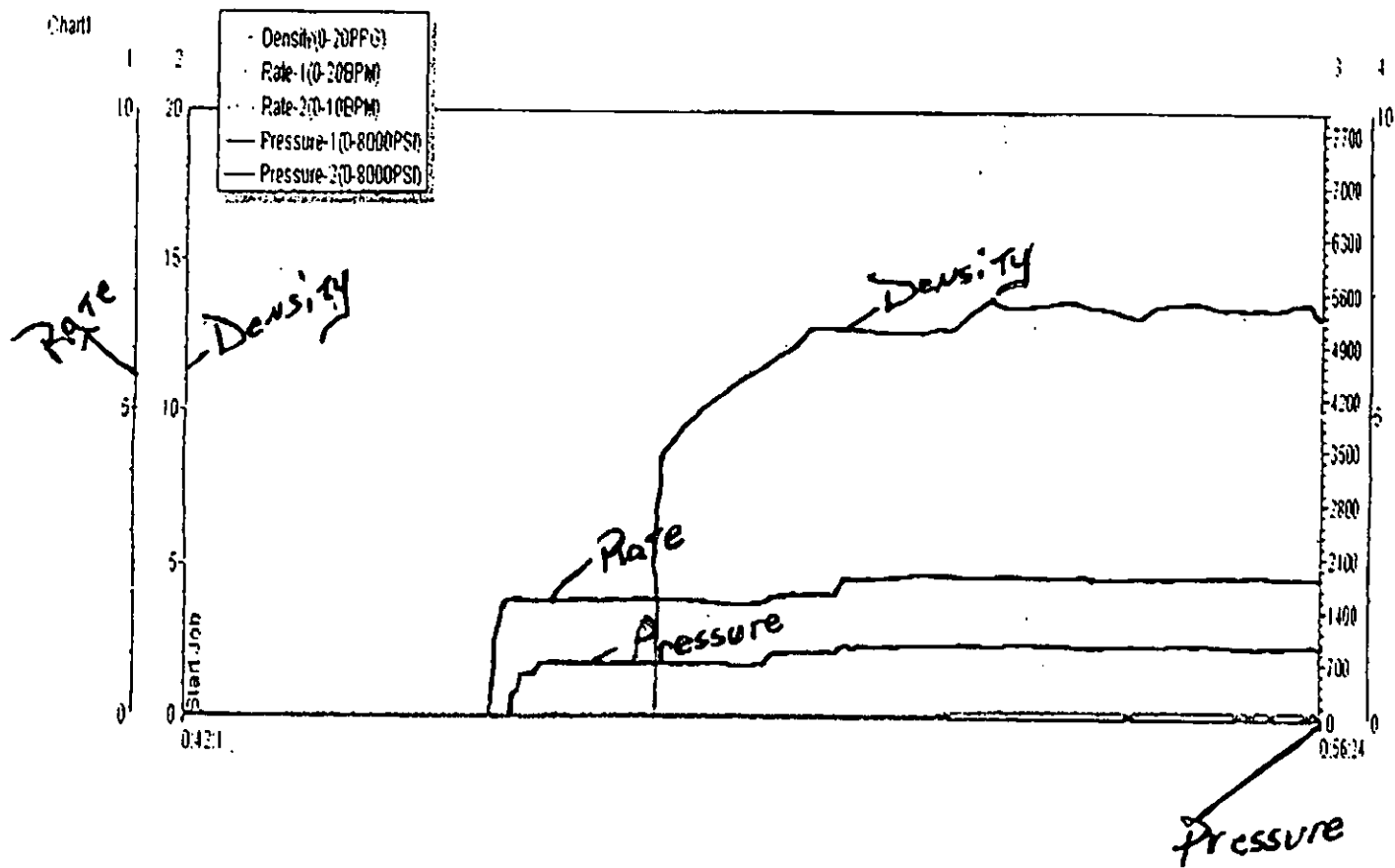


Don Terry  
Operations Manager  
Special Energy Corporation

KCC  
SEP 25 2009  
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Date: Job Name: Operator: Well NO.: Comment: Average Density:10.816PPG

KCC  
SEP 25 2009  
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Rx Date/Time FROM SEP-22-2009(TUE) 09:40 (TUE) SEP 22 2009 9:58/ST. 9:53/No. 6860088011 P 4 P.004

KCC  
SEP 25 2009  
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# SERVICE ORDER CONTRACT

Customer's Name SPECIAL ENERGY/CUDD Ticket # WO385

Name and Well # MCDERMET

As consideration, The Above Named customer Agrees:  
shall not be responsible for and customer shall secure against any liability  
for damage to property of customer and of the well owner (if different from customer),  
unless caused by the willful misconduct or gross negligence of this provision applying to  
but not limited to subsurface damage and surface damage arising from subsurface damage.

makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.  
Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,  
personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but  
Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others  
except where due to gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.  
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum  
in the event it becomes necessary to employ an attorney to enforce collection of said account.  
Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.  
Service order: I authorize work to begin per service instructions in accordance with terms and conditions  
printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I  
AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: *D. R. Nolan*

# JOB SUMMARY

<b>W0385</b>		TICKET DATE <b>09/01/09</b>
<b>SPECIAL ENERGY/CUDD</b>		CUSTOMER REP <b>DON WOODS</b>
LEASE NAME <b>MCDERMET</b>	Well No.	JOB TYPE <b>LONG STRING</b>
EMP NAME <b>BRIAN GREER</b>		<b>KCC</b>

BRIAN GREER			<b>SEP 25 2009</b>
BRAYLIN ARRINGTON			<b>CONFIDENTIAL</b>
TYSON TYNER			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/31/2009	9/1/2009	9/1/2009	9/1/2009
Time	4:00PM	1:00AM	1:46AM	2:32AM

Type and Size	Qty	Make
Float Collar		IR
Float Shoe		IR
Centralizers		IR
Top Plug		IR
HEAD		IR
Limit clamp		IR
Weld-A		IR
Guide Shoe		IR
BTM PLUG		IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		16.6	6 1/2		SURFACE	6,890	
Liner							
Liner							
Tubing							
Drill Pipe							
Cased Hole							Shots/Ft.
Hole							
Open Hole							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid		
Spacer type	BBL	
Spacer type	BBL	
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
MISC.	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/1				LONG STRING
Total		Total		

Pressures	
MAX 500	AVG. 25
Average Rates in BPM	
MAX 5	AVG 4
Cement Left in Pipe	
Feet	Reason Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	100	50/60 POZ PREM	.5% C15 5% RCL 1/4 LB/SK CELLOFLAKE	6.78	1.26	14.20
2						
3						
4						

Summary					
Circulating Breakdown	Displacement	Preflush:	8BI	20.00	Type:
	MAXIMUM	Load & Bkdn:	Gal - 8BI		Pad: Bbl - Gal
	Lost Returns-f	Excess /Return	8BI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:			Actual Disp.
	Frac. Gradient	Treatment:	Gal - 8BI		Disp: Bbl
	10 Min.	Cement Slurry	8BI	22.4	138.0
	15 Min.	Total Volume	8BI	178.40	138.00

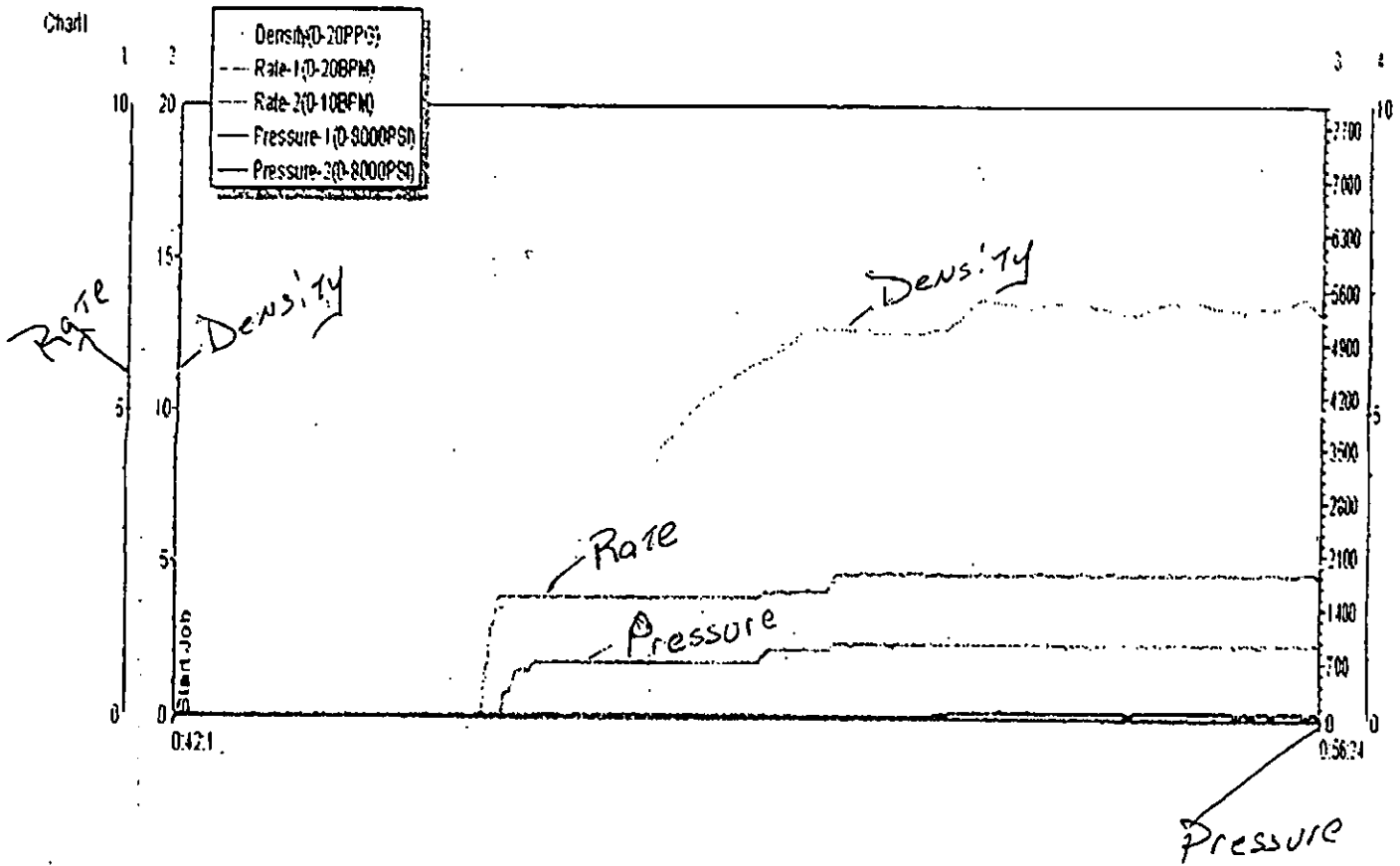
CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_





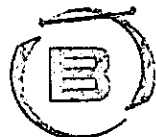
Date: Job Name: Operator: Well NO.: Comment: Average Density:10.816PPG

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**BASIC**  
ENERGY SERVICES

KCC WICHITA

PAGE 1 of 1	CUST NO 1003917	INVOICE DATE 09/18/2009
INVOICE NUMBER 1718 - 90129393		

Pratt (620) 672-1201  
 B SPECIAL ENERGY CORP.  
 I PO Box: 369  
 L STILLWATER  
 L OK US 74076  
 T  
 O ATTN:

J LEASE NAME McDermet SWD 1  
 O LOCATION  
 B COUNTY Kiowa  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40093199	20920		Net - 30 days	10/18/2009

For Service Dates: 09/17/2009 to 09/17/2009

0040093199

171800622A Cement-New Well Casing/Pi 09/17/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement Common Additives	200.00	EA	8.80	1,759.99 T
Cement Friction Reducer Additives	71.00	EA	3.30	234.30 T
Salt(Fine)	651.00	EA	0.28	179.03 T
Calcium Chloride	94.00	EA	0.58	54.29 T
Mileage	90.00	MI	3.85	346.50
Heavy Equipment Mileage				
Mileage	423.00	MI	0.88	372.24
Proppant and Bulk Delivery Charge				
Mileage	200.00	MI	0.77	154.00
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,584.00	1,584.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold	1.00	EA	236.50	236.50
Cement Squeeze Manifold				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,122.29
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	140.34
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,262.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0622 A

DATE OF JOB: 9-17-09 DISTRICT: Pratt

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.:

CUSTOMER: Special Energy Corp LEASE: Mc... WELL NO. 1

ADDRESS: COUNTY: Kansas STATE: KS

CITY: STATE: SERVICE CREW: (Dolan), (Koshy), (Kocher)

AUTHORIZED BY: JOB TYPE: CNW-52

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	8/1						9-17-09	AM	7:00
19824-21010	1/2							AM	9:45
								AM	7:00
								AM	7:30
								AM	11:00
						MILES FROM STATION TO WELL	45		

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCE1100	...		4		800.00
PCE1100	...		15		2400.00
PCE1100	...		9		98.70
PCE1111	...		6		325.50
PCE1113	...		7		421.00
PCE1114	...		11		630.00
PCE1117	...		11		676.80
PCE1118	...		11		171.25
PCE1119	...		2		280.00
PCE1120	...		1		175.00
PCE1121	...		1		2880.00
PCE1122	...		1		430.00

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CHEMICAL / ACID DATA:		

SUB TOTAL	\$ 11,250.00
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Energy services, L.P.

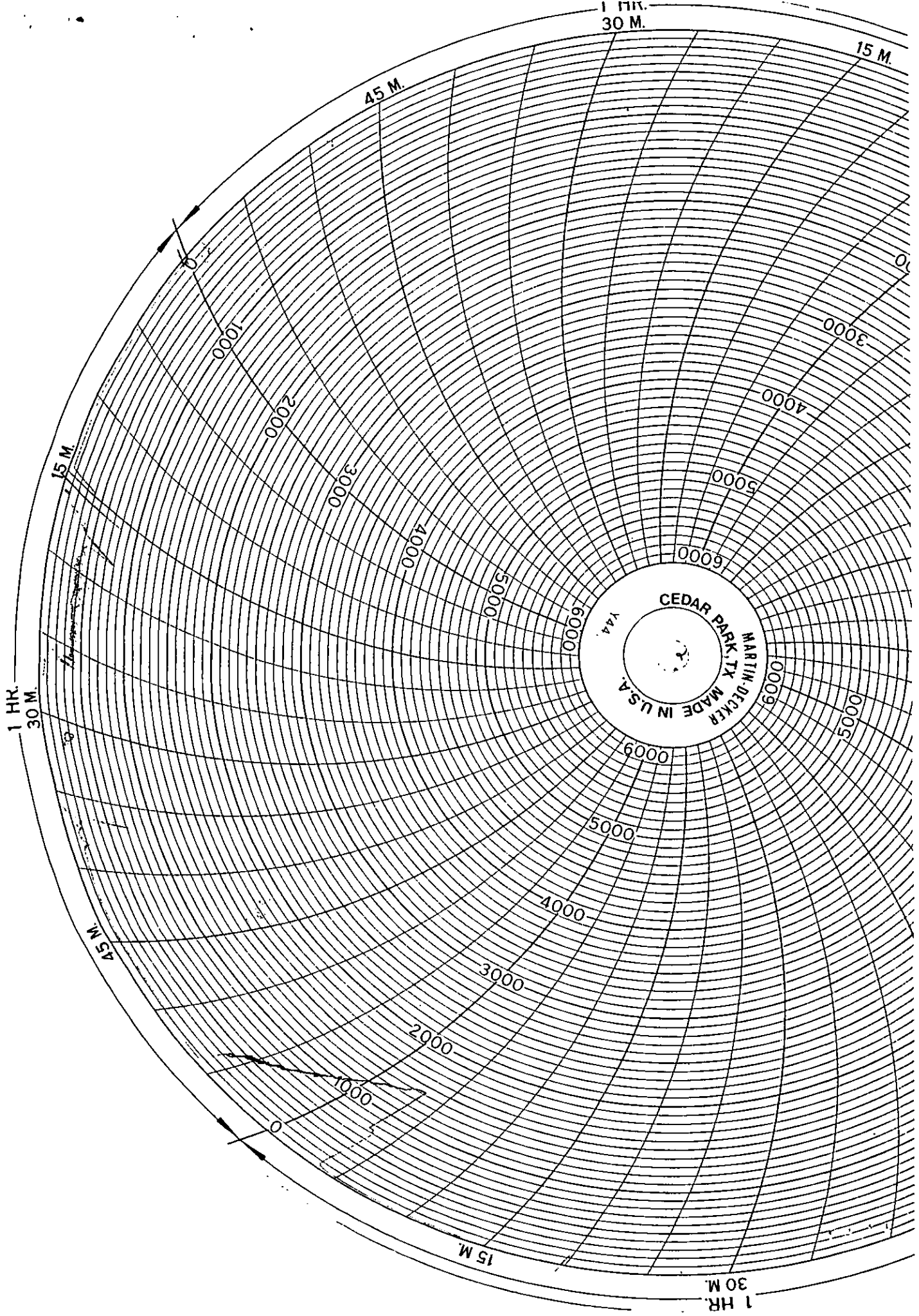
**TREATMENT REPORT**

Customer: <b>SPECIAL ENERGY CORP.</b>	Lease No.:	Date: <b>9-17-09</b>
Lease: <b>MO DERMET</b>	Well #: <b>SWD #1</b>	
Field Order: <b>073000</b>	Station: <b>FRAT. 65</b>	Casing: <b>5 1/2</b>
Type Job: <b>ONW - RAISE CEMENT</b>	Formation:	Legal Description: <b>18-29-21</b>
		County: <b>KIOWA</b> State: <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 1/8			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min	<b>KCC</b>	10 Min.	
Volume	Volume	From	To	Frac	Avg	<b>SEP 25 2009</b>	15 Min.	
Max Press	Max Press	From	To		HHP Used	<b>CONFIDENTIAL</b>	Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: <b>DON</b>	Station Manager: <b>SCOTTY</b>	Treater: <b>K. GORDLEY</b>
Service Units: <b>19907 19869 19959-20920</b>		<b>19824-21010</b>
Driver Names: <b>KEVIN</b>	<b>OLIVIA</b>	<b>KEVIN</b>
		<b>VACANT</b>

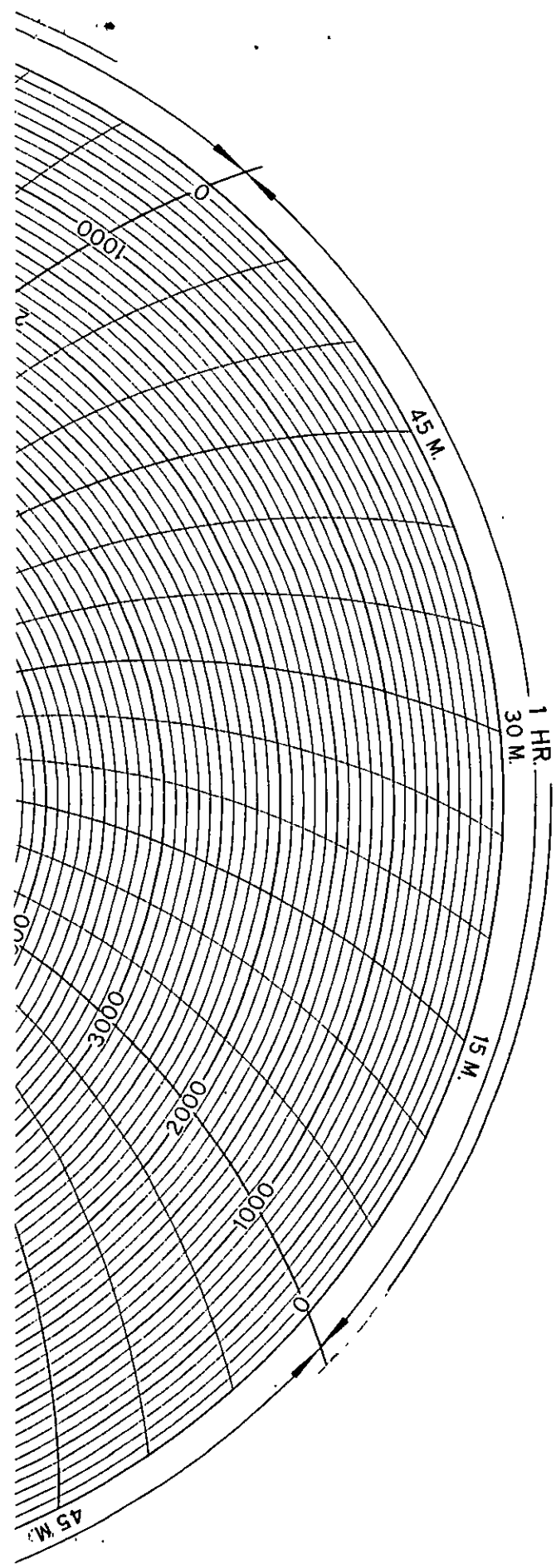
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ONW LOCATION
					PERFS-5870'-71' RETAINER-5860
					CBL SHOWING CEMENT BEHINDS
					RUN STINGER & TBC
					STING INTO RETAINER
1400	1000		1	1	PSI UP ANNULUS-1000'
					INJECTION RATE TBC
		450	1	1	1 RPM-450'
					BRAND HEAT HAS BLOW
		450	10	1 1/2	PUMP 10 bbl. H <sub>2</sub> O
					BRAND HEAT HAS STRONG BLOW
		350	31	2	MIX 150 SK. CEMENTION CMT.
					10% SALT 1/2% CER AT 15.6, 1.2
		200	10	2 1/2	MIX 50 SK. CEMENTION CMT.
					2% (C) AT 15.6, 1.18
					BRAND HEAT (1000' MAX)
		200	0	2 1/2	START DISP.
1445	1500		33 1/2	2 1/2	FINISH DISP.
	750				ISIP-750'
					START CMT - RUN TUBING
1600					TUB COMPLETE - THANKS KEVIN



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