CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Notary Public - State or Kansas My Appt. Expires 6/16/2012

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

9/24/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: Licens	_{se #} 5010		API No. 15 - 101-22180-00-00
			Spot Description: SE/4
	. Waterfront Parkway, E	3ldg. 100-A	SE _NW _SW _SE _Sec. 33 _Twp. 18 _S. R. 30 East \(\sqrt{\text{West}} \)
			_870 Feet from _ North / _ South Line of Section
		z _{ip:} 67206 +	
•			Footages Calculated from Nearest Outside Section Corner:
Phone: (316)	-		,
•		KCC	County: Lane
Name: WW Dri			Lease Name: Carolyn Well #: A-1
Wellsite Geologist: D	ave Montague	SEP 2 5 2009	Field Name: _Goering
Purchaser: Plains N	Marketing, L.P.	CONFIDENTIA	Producing Formation: Cherokee, Altamont
Designate Type of Co	ompletion:	00.	Elevation: Ground: 2889 Kelly Bushing: 2894
New Well	Re-Entry	Workover	Total Depth: 4630 Plug Back Total Depth: 4586
oil	_ SWD SIOW		Amount of Surface Pipe Set and Cemented at: 209 Feet
	_ ENHR SIGW		Multiple Stage Cementing Collar Used? [∫ Yes [] No
	Methane) Temp.	Abd.	If yes, show depth set:
Dry	Other(Core, WSV	V. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 2169
If Workover/Re-entry:	: Old Well Info as follows:	,, ,,	feet depth to: surface w/ 500 sx cmt.
_			Drilling Fluid Management Plan Alf III 10-27-09
Well Name:			(Data must be collected from the Reserve Pil)
Original Comp. Date:	: Original	l Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening	Re-perfConv.	to Enhr Conv. to SWD	Dewatering method used:
Plug Back:	F	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Docket No.	· ·	•
Dual Complet	tion Docket No.	·	Operator Name:RECEIVED
Other (SWD or		:	Lease Name: License No.: Quarter Sec. Twp. S. R. SEP-2E5st2009est
7/14/2009	7/21/2009	8/4/2009	Quarter Sec. Twp. S. R. LEDSIZUM
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	County: Docket No.: KCC WICHITA
Kansas 67202, with of side two of this fo tiality in excess of 1	hin 120 days of the spud d orm will be held confidenti 12 months). One copy of a	ate, recompletion, workover or co al for a period of 12 months if req all wireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
· /	ne statutes, rules and regu rrect to the best of my kno	, -	he oil and gas industry have been fully complied with and the statements herein
Signature:	M M		KCC Office Use ONLY
Title: David D. Mont	tague (Geologist)	Date: 9/24/2009	Letter of Confidentiality Received
Subscribed and swor	rn to before me this	day of September	
20 09	1		Wireline Log Received
· / /	ul Pt.		Geologist Report Received
Notary Public:	alef - Cyda	ter	- UIC Distribution
Date Commission Ex	pipes: June 16 a		

Side Two

Operator Name: Knie	ghton Oil Compan	y, Inc.	Lease	Name: _	Carolyn		_ Well #: _A-1	SEP 2 5 200
Sec. ³³ Twp. <u>1</u>	8 S. R. 30	☐ East 	Count	y: <u>Lane</u>				CONFIDER
time tool open and clo	osed, flowing and shu es if gas to surface to	est, along with final ch	er shut-in pres	ssure read	hed static leve	l, hydrostatic pres	sures, bottom	hole temperature, fluid
Drill Stem Tests Taker		✓ Yes	,	√ Lo	og Formati	on (Top), Depth a	nd Datum	☐ Sample
Samples Sent to Geo		☐ Yes ☑ No		Nam	e 'DRITE		Тор 2172	Datum +722
Cores Taken		☐ Yes ☑ No		HEER	_		3904	-1010
Electric Log Run		Yes No		LANS			3948	-1054
(Submit Copy)				BKC			4312	-1418
List All E. Logs Run:	_			CHE	ROKEE		4507	-1613
Induction Log, Co	g, Compensated S ompensated Dens Fest Run, see atta		tivity,	MISS	ISSIPPIAN		4568	-1652
		CASI Report all strings	NG RECORD	_		tion atc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23		209	Common	165	3% CC, 2% gel
PRODUCTION	7 7/8"	5 1/2"	17		4626	ASC	225	2% Gel
		ADDITIO	NAL CEMENT	ING / SOL	EEZE RECORI			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement		s Used			Percent Additives	
Protect Casing Plug Back TD Plug Off Zone	2169'	ASC	500 60/40 Class A					
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval		,		acture, Shot, Cemer Amount and Kind of M		rd Depth
2	4383-4388			•	Acidized 500 Gal			
2	4552-4558				Acidized	500 Gal, Re- <i>A</i>	cided 1000) Gal
							RI	ECEIVED
TUBING RECORD:	Size: 7/8"	Set At: 4577	Packer A	At:	Liner Run:		SE	P 2 5-2009 WICHITA
Date of First, Resumed 8/16/2009	Production, SWD or En	hr. Producing	Method:	Flowing	J [✔] Pump	ning [] Gas Li		er (Explain)
Estimated Production Per 24 Hours	Oil 65	Bbls. Gas	Mcf	Wate	85	Bbls.	Gas-Oil Ratio	Gravity 37
DISPOSITI	ON OF GAS:		METHOD O	F COMPLE	TION:		PRODUCTION	ON INTERVAL:
] Vented [] Solo	I Used on Lease	Open Hole	Perf.	Dually			83 to 4388 (A 52 to 4558 (J	Itamont "B")



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206 2640

INVOICE

Invoice Number: 119359

Invoice Date: Jul 14, 2009

Page:

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KCC

SET 2 3 2009 CONFIDENTIAL

CustomerID	Well Name# or Customer P.O.	Payment Terms Net 30 Days	
Knig	Carolyn A #1		
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 14, 2009	8/13/09

Quantity Item Description	Unit Price	Amount
165.00 MAT Class A Common	15.45	2,549.25
3.00 MAT Gel	20.80	62.40
6.00 MAT Chloride	58.20	349.20
174.00 SER Handling	2.40	417.60
45.00 SER Mileage 174 sx @.10 per sk per mi	17.40	783.00
1.00 SER Surface	1 018 00	1,018.00
45.00 SER Pump Truck Mileage	7.00	315.00
Pump Truck-Mileage AROUND SER Pump Truck-Mileage CENTER SURFILE CENTER SUR	\$	RECEIVED EP 2 5 2009 C WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 54944

ONLY IF PAID ON OR BEFORE

Aug 13, 2009

 Subtotal
 5,494.45

 Sales Tax
 208.74

 Total Invoice Amount
 5,703.19

 Payment/Credit Applied
 5,703.19

WELL FILE

ALLIED CEMENTING CO., LLC. 044096

RUSSELL, KANSAS 67665 ON LOCATION CALLED OUT DATE 7/14 OLD OR NEW (Circle one) SEP 2 5 20°3 CONTRACTOR W W TYPE OF JOB 216 **HOLE SIZE CEMENT** AMOUNT ORDERED 165 Com **CASING SIZE** DEPTH 816 **TUBING SIZE DEPTH DRILL PIPE** DEPTH **TOOL** DEPTH PRES. MAX COMMON **MINIMUM** MEAS. LINE **POZMIX** SHOE JOINT CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT @ @ **EQUIPMENT** @ @ CEMENTER Ha **PUMP TRUCK** @ $\sqrt{2}$ **HELPER** @ **BULK TRUCK** @ DRIVER @ **BULK TRUCK** @ DRIVER HANDLING MILEAGE 10 4 5/4 REMARKS: **SERVICE DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE 45 MANIFOLD _ @ @ @ CHARGE TO: KNIGHTON DI RECEIVED SEP 2 5 2009 KCC WIGHITA FLOAT EQUIPMENT @ @ @ To Allied Cementing Co., LLC. @ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) _ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ PRINTED NAME Kodney Doherty _ IF PAID IN 30 DAYS DISCOUNT __ SIGNATURE Toly Delich. WELL FILE



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

INVOICE

Invoice Number: 119470

Invoice Date: Jul 21, 2009

Page:

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KCC SEP 2 5 2009 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms Net 30 Days	
Knig	Carolyn #A-1		
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Jul 21, 2009	8/20/09

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	ASC Class A	16.70	3,757.50
500.00	MAT	Lightweight Class A	11.85	5,925.00
500.00	MAT	WFR-2	1.10	550.00
125.00	MAT	Flo Seal	2.45	306.25
129.00	MAT	CD-31	9.10	1,173.90
1,125.00	MAT	Gilsonite	0.85	956.25
725.00	SER	Handling	2.25	1,631.25
42.00	SER	Mileage 725 sx @.10 per sk per mi	72.50	3,045.00
1.00	SER	Production String - Two Stage	1,957.00	1,957.00
42.00	SER	Pump Truck Mileage	7.00	294.00
1.00	EQP	Basket	161.00	161.00
8.00	EQP	Centralizers	33.00	264.00
1.00	EQP	Guide Shoe	100.00	100.00
1.00	EQP	AFU Insert	112.00	112.00
1.00	EQP	D V Tool	2,268.00	2,268.00
ı				
			R.E.C.	EIVED

CAROLYN A#1

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS

\$ 2250 "

ONLY IF PAID ON OR BEFORE

CURRENT, TAKE DISCOUNT OF

Aug 20, 2009

CEMENT 5 /2 CASING	KCC WICHITA
W/275 5x. ASC	22,501.15
10% SALT, Z% GEL	825.42
	23,326.57
TWO STAGE ANHYDRITE	
TO SURFACE W/500 5x -	23,326.57

GOLAD CL A. CIRCULATED PLUS RAT HOLE W/355X.

21,076.46

WELL FILE

LIED CEMENTING CO., LLC. 036320

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		ERVICE POINT:
SEC. IWP. RANGE C	AFDENTIAL ON LOCATION	ON JOB START JOB FINISH
	300 Pr	OUNTY STATE
LEASE Carolyn WELL # A-1 LOCATION AMY W	> Twest 3 south	have us
OLD OR (EW) (Circle one) 34 west No.	en into	
CONTRACTOR WW Right TYPE OF JOB Prombion States	OWNER Knish	ton oil a LLC
HOLE SIZE 7 4 T.D. NG19	CEMENT	
CASING SIZE 5 14 DEPTH 4626. TO	AMOUNT ORDERED 22	53x ASC 186 591+
TUBING SIZE DEPTH	2% Gel 5th G:1	Sowite per sx
DRILL PIPE DEPTH TOOL DV DEPTH 2169.76	Top stage 500 by	
PRES. MAX 2006 MINIMUM 6		of hise 60/40 Pof the
MEAS. LINE SHOE JOINT 3134	COMMONPOZMIX	@ @
CEMENT LEFT IN CSG. 31. 38	GEL	
PERFS.	CHLORIDE	
DISPLACEMENT &5 60 W/50 M/2. 0 W	ASC 22564	@ 16.70 3757.50
EQUIPMENT \$2.94	JODDY 60/40 8.3	
• • • •	1.40	@
PUMPTRUCK CEMENTER WAYNE		@
# 181 HELPER G-1:		
BULK TRUCK	Sac Gal WART	@ 1.10 5500 M
# 456-198 DRIVER ANIN	Mascal 125	
BULK TRUCK	6-0-31 129'	@ 9.10 1.173,90
#344-170 DRIVER Randy-P	Gilsanias 1125 HANDLING 725	
	MILEAGE 42/725/	
REMARKS: Run 38845 of water 500 Gal ENARTE 58845 water Mix 2250x ABC	green and a second	TOTAL 17.345.
Release plus pump 60 BBs of water	SER	RVICE
Displace 508843 Ris mud and 28013 af	DEPTH OF JOB 4629	•
water hand plus at 1600 ps; plus	PUMPTRUCK CHARGE	1957.00
Down at 780 pm Release dont at 740P	MEXTRA FOOTAGE	@
800 pm mix 500 sx Shut Daws Release	MILEAGE 42	
Hole wash up Riz new Plub at 2000 Po	, MANIFOLD	
Convert Did Circulate		
CHARGE TO: Knishton oil hha	SEP 2 5 2009	.
STREET		"
CITYSTATEZIP	KCC WICHITA PLUG & FLO	DAT EQUIPMENT
	1 Baskes	@_161.00 161.00
	8 Cantingen	@ 33.00 264.00
To Allied Cementing Co., LLC.	Guid Shor	
You are hereby requested to rent cementing equipment	Afor in Sec. 4	@ 112.60 117.60
and furnish cementer and helper(s) to assist owner or	DOU TRAIL	@ 1268i- 1768i-
contractor to do work as is listed. The above work was		٠,
done to satisfaction and supervision of owner agent or		TOTAL
contractor. I have read and understand the "GENERAL	.	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	
	TOTAL CHARGES	
PRINTED NAME	DISCOUNT	IF PAID IN 30 DAYS
		TIME IN SUDAIS
SIGNATURE SIMULE (SMILE)		
- Cyare	*	WAJEC) & come
	Landon Talin	WELL FILE