

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/27/11

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Val Energy
License: 5822

Wellsite Geologist: Jon Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-17-10 7-29-10 8-19-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20923-0000
County: Logan
NE NE NW Sec. 14 Twp. 14 S. R. 32 East West
335 feet from S (N) (circle one) Line of Section
2305 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rose Well #: 3-14
Field Name: Chalk Buttes

Producing Formation: Basal Penn, Johnson, Cherokee & Ft. Scott
Elevation: Ground: 2785' Kelly Bushing: 2790'
Total Depth: 4500' Plug Back Total Depth: 4463'
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2217' Feet
If Alternate II completion, cement circulated from 2217
feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan AHINS 9-30-10
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 610 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8-26-10

Subscribed and sworn to before me this 26th day of August, 2010.

Notary Public: Kathy L. Ford
My Appt. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received 9/27/10 - 9/27/11
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Lario Oil & Gas Company Lease Name: Rose Well #: 3-14
 Sec. 14 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction/Micro Resistivity/Compensated
 Sonic/Compensated Neutron/Compact Photo Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3750	-960
Lansing	3787	-997
Hushpuckney	4068	-1278
Base KC	4109	-1319
Pawnee	4234	-1444
Ft. Scott	4265	-1475
Basal Penn	4400	-1610
Mississippian	4412	-1622

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	226'	Common	150	3% CC, 2% gel
production		5 1/2"	15.5#	4495'	AA-2 Blend	120	10# salt, 2% gel, 5# gil
DV tool				2217'	A-Con	200	3% CC, 1/4# FS

ADDITIONAL CEMENTING / SQUEEZE RECORD 50 sx Premium Plus				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
6	4401' - 4410'	250 gal 15% MCA	4377' - 4380'
4	4377' - 4380'	250 gal 15% MCA; 250 gal 15% NEFE	4363' - 4365'
4	4363' - 4365'	250 gal 15% MCA	4363' - 4365'
4	4300' - 4302'	250 gal 15% MCA; 500 gal 15% NEFE	4300' - 4302'
4	4274' - 4284'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4464'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-20-10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	103	0	9		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval: _____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 07/30/2010
INVOICE NUMBER 1717 - 90371718		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME **Rose #3-14**
 O LOCATION **Drilling AFE 10 165**
 B COUNTY **Logan**
 S STATE **KS**
 I JOB DESCRIPTION **Cement-New Well Casing/Pi**
 E JOB CONTACT **7-31-10 AK**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40211776	30464		Net - 30 days	08/29/2010

For Service Dates: 07/29/2010 to 07/29/2010

0040211776

171700934A Cement-New Well Casing/Pi 07/29/2010
5 1/2" - 2stage Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	120.00	EA	10.65	1,278.51 T
A-Con Blend	200.00	EA	10.89	2,177.69 T
Premium Plus Cement	50.00	EA	9.54	477.10 T
Premium Plus Cement	50.00	EA	9.54	477.10 T
Salt	604.00	EA	0.29	176.79 T
Gilsonite	600.00	EA	0.39	235.33 T
CAF 38 Defoamer	29.00	EA	4.10	118.84 T
FLA-115	68.00	EA	8.78	597.11 T
WCA-1	38.00	EA	14.64	556.13 T
Cello-flake	75.00	EA	2.17	162.45 T
Calcium Chloride	752.00	EA	0.61	462.23 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	210.74	210.74
Basket - 5 1/2"	1.00	EA	169.77	169.77
Latch Down Plug & Assembly - 5 1/2"	1.00	EA	497.59	497.59
Centralizer - 5 1/2"	9.00	EA	64.39	579.55
Two Stage Cement Collar - 5 1/2"	1.00	EA	3,570.93	3,570.93
Threadlock Compound Kit	1.00	EA	19.90	19.90
Super Flush II	500.00	EA	0.90	447.83 T
Heavy Equipment Mileage	300.00	MI	4.10	1,229.34
Blending & Mixing Service Charge	420.00	MI	0.82	344.22
Proppant and Bulk Delivery Charge	1,975.00	MI	0.94	1,849.86
Depth Charge; 4001' - 5000'	1.00	EA	1,475.21	1,475.21
Plug Container Charge	1.00	EA	146.35	146.35
Service Supervisor Charge	1.00	HR	102.45	102.45
Car, Pickup or Van Mileage	100.00	MI	2.49	248.80

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ACC	Exp	FILE			
GC					
KG					DB
HY					MM
PV					DM
OD					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,611.82
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	559.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	18,170.85
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00934 A

AFE 10 165

DATE _____ TICKET NO. _____

DATE OF JOB: 7-29-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Lario Oil & Gas	LEASE: Rice	WELL NO. 3-14								
ADDRESS: PO Box 1093	COUNTY: Logan	STATE: KS								
CITY: Garden City	STATE: KS	SERVICE CREW: Arrington / Lopez								
AUTHORIZED BY: Jerry Bennett	IRB	JOB TYPE: 2 4/2 5/2 2 5/2 2 5/2 2 5/2 2 5/2								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
30464	6						7-27-10			6:00
19919	6					ARRIVED AT JOB	7-29-10			8:30
14754	6					START OPERATION	7-29-10			15:49
19579	6					FINISH OPERATION	7-29-10			21:09
32021	6					RELEASED	7-29-10			21:30
19883	6					MILES FROM STATION TO WELL				100

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jerry Bennett
(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2 Cement	SK	120		2184 00
CL101	A-Con Blend	SK	200		3720 00
CL110	Premium Plus Cement	SK	50		815 00
CL110	Premium Plus Cement	SK	50		815 00
CC111	salt	lb	604		302 00
CC201	Gilsonite	lb	600		402 00
CC107	CAF 33 Defoamer	lb	29		203 00
CC124	FLA-115	lb	62		1020 00
CC130	WGA-A	lb	38		950 00
CC102	Cellotack	lb	75		277 50
CC109	Calcium Chloride	lb	752		789 60
CF1251	Auto fill float shoe 5/2	EA	1		360 00
CF1901	5/2 Bucket	EA	1		290 00
CF601	5/2 Latch down Plug & Assembly	EA	1		850 00
CF1771	Centralizer 5/2 & 7/2	EA	9		990 00
CF401	Two Stage Cement Cellar 5/2	EA	1		6100 00
CF3000	Industrial Rubber Thread Lock Kit	EA	1		34 00
CC155	Super Flush II	gal	500		765 00
F121	Heavy Equipment Mileage	Mi	300		2100 00

SUB TOTAL 17611 82

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jerry Bennett
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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Customer <i>Louis Oil Field</i>	Lease No.	Date
Lease <i>Rise</i>	Well # <i>3-14</i>	<i>7-21-10</i>
Field Order # <i>17120524</i>	Station <i>Liberal</i>	Casing <i>5 1/2 15.5'</i>
	Depth <i>4495'</i>	County <i>Logan</i>
Type Job <i>Z42 5/8 Int & Lengthen</i>	Formation	State <i>KS</i>
		Legal Description <i>14-14-2</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2 15.5'</i>								
Depth <i>4495'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Larry* Station Manager *Jerry Bennett* Treater *Jason Arrington*

Service Units	<i>30464</i>	<i>19414</i>	<i>14354</i>	<i>19578</i>	<i>33021</i>	<i>19800</i>	<i>19820</i>			
Driver Names	<i>C. Lopez</i>	<i>R. Martinez</i>	<i>J. Martinez</i>	<i>J. Arrington</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>					<i>Unluc.</i>
<i>15:00</i>					<i>Truck on Location</i>
<i>15:05</i>					<i>Safety Meeting</i>
<i>15:00</i>					<i>Rig up</i>
<i>15:49</i>					<i>Test Lines to 2500 PSI</i>
<i>15:50</i>	<i>115</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump H₂O Pad</i>
<i>15:52</i>	<i>110</i>	<i>—</i>	<i>12</i>	<i>4</i>	<i>Pump 500 gal Super Flush</i>
<i>15:55</i>	<i>120</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump H₂O pad</i>
<i>15:57</i>	<i>100</i>	<i>—</i>	<i>30</i>	<i>4.5</i>	<i>Pump 1200K AA² @ 15'</i>
<i>16:13</i>					<i>Drop Plug</i>
<i>16:16</i>		<i>—</i>	<i>—</i>	<i>4.5</i>	<i>start Dip w/H₂O</i>
<i>16:27</i>	<i>100</i>	<i>—</i>	<i>1</i>	<i>6</i>	<i>Dip w/Mud</i>
<i>16:38</i>	<i>600</i>	<i>—</i>	<i>96</i>	<i>3</i>	<i>Reduce Rate to 10 BBL</i>
<i>16:40</i>	<i>1500</i>	<i>—</i>	<i>106.5</i>		<i>Land Plug</i>
<i>16:41</i>					<i>Release press float H₂O</i>
<i>16:45</i>					<i>Drop opening tool</i>
<i>17:00</i>	<i>100</i>	<i>—</i>	<i>20</i>	<i>1</i>	<i>Open DV Tool, Break Circ</i>
<i>17:30</i>					<i>Circ w/R₂</i>
<i>19:52</i>			<i>12</i>	<i>2</i>	<i>Plug RH, MH w/Premium Plug 50 K</i>
<i>19:54</i>	<i>200</i>		<i>112</i>	<i>4</i>	<i>Pump 700K A-C @ 11.2'</i>
<i>20:35</i>	<i>200</i>	<i>—</i>	<i>12</i>	<i>1.5</i>	<i>Pump 500K Premium Plug @ 14.5'</i>
<i>20:45</i>					<i>Drop Plug</i>



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235358

Invoice Date: 07/20/2010 Terms:

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316) 265-5611

ROSE 3-14
24430
14-14-32
07-17-2010

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Part Number	Description	Qty	Unit Price	Total
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00
1104S	CLASS "A" CEMENT (SALE)	150.00	16.0000	2400.00
1102	CALCIUM CHLORIDE (50#)	423.00	.8800	372.24
1118B	PREMIUM GEL / BENTONITE	282.00	.2000	56.40

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1090.79

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.50	67.50
466 MIN. BULK DELIVERY	1.00	390.00	390.00

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Acct.	EXPL.	FILE		
GC				
KG				
HY			JUL 23 2010	DB
PV				MM
OD	KF	GV	SF	DM

Parts:	2920.64	Freight:	.00	Tax:	227.81	AR	3500.16
Labor:	.00	Misc:	.00	Total:	3500.16		
Sublt:	-1090.79	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

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TICKET NUMBER 20430
LOCATION Oakley, KS
FOREMAN Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-10	4793	Rose 3-14	14	145	32 nd	Logan
CUSTOMER Hario Oil + Gas			TRUCK #			
MAILING ADDRESS 301 South Market			DRIVER			
CITY Wichita		STATE KS	TRUCK #			
ZIP CODE 67202		DRIVER				
			463	Shannon F		
			466-7727	Brendan W		

JOB TYPE Surface O HOLE SIZE 12 1/4 HOLE DEPTH 231' CASING SIZE & WEIGHT 24" 85%
 CASING DEPTH 231' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk 5.7 CEMENT LEFT in CASING 15'
 DISPLACEMENT 14 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up Truck to Rig, circ, ma 150 sks com 3% ac
2% gel, release Plug & Displace 14 BBL Water 2, Shut in
Cement Dial Circ (in collar)

Thank You
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	985.00	985.00
5406	15	MILEAGE 2	450	6750
4432	1	8 7/8 wooden Plug	92.00	92.00
1104 S	150 SKS	Class A Cement	16.00	2400.00
1102	423#	CaCl ₂	1.88	372.34
1118 B	282	Fe Gel	1.20	56.40
5407	7.05	Ton mileage @ 15 mile	150	390.00

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235358

Subtotal 24363.14
 25% Disc 1090.79
 78
 SALES TAX ESTIMATED TOTAL 3500.16

Received Time Jul. 19. 2010 7:54 AM No. 3352
 TITLE _____ DATE 7-17-10