

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1989
Form Must Be Typed

9/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Dave Goldak

API No. 15 - 187-21148-0000
County: Stanton
NE/4 SE/4 SE/4 Sec. 20 Twp. 29 S. R. 41 East West
1110 feet from (S) N (circle one) Line of Section
340 feet from (E) W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hancy Well #: 2-20
Field Name: _____
Producing Formation: Morrow

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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WICHITA, KS

Elevation: Ground: 3416' Kelly Bushing: 3427'
Total Depth: 5582' KB Plug Back Total Depth: 5463' KB
Amount of Surface Pipe Set and Cemented at 1597' @ 1608' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

07/09/2009 07/21/2009 08/03/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan API 135 10-28-09
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)

Title: Vice-President / Operations Date: 09/22/2009

Subscribed and sworn to before me this 22nd day of September,
2009.

Notary Public: Ginger L. Kelley (Ginger L. Kelley)

Date Commission Expires: July 1, 2012

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Hancy Well #: 2-20
Sec. 20 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
1. Compact Photo Density Compensated Neutron Log.
2. Compensated Sonic w/Integrated Transit Times Log.
3. Array Induction Shallow Focused Electric Log.
4. Micro Resistivity Log.

Table with columns: Name, Top, Datum. Rows include Atoka (4885, -1458), Morrow Shale (4981, -1554), Lower Morrow Marker (5287, -1860), Upper Keyes Sand (5369, -1942), Chester (5399, -1971), St. Gen (5413, -1986), St. Louis (5494, -2067).

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 SPF Upper Keyes Sand (5372' - 5388' - 16')

TUBING RECORD
Size 2 3/8" Set At 5400' Packer At
Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. 08/20/2009
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil 50 Bbls. Gas 50 Mcf Water 0 Bbls. Gas-Oil Ratio 1000 Gravity 40

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease
Open Hole Perf. Dually Comp. Commingled 5372' - 5388'
Other (Specify)

Well file



BASIC
ENERGY SERVICES

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

PAGE 1 of 1	T NO 1003965	INVOICE DATE 07/13/2009
INVOICE NUMBER 1717 - 90075575 SURFACE		

J LEASE NAME Haney #2-20
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40061066	27808		Net - 30 days	08/12/2009
For Service Dates: 07/10/2009 to 07/10/2009				
0040061066				
171700139A Cement-New Well Casing/Pi 07/10/2009 8 5/8" Surface				
A-Con Blend		470.00 EA	9.67	4,545.84 T
Premium Plus Cement		200.00 EA	8.48	1,695.20 T
Calcium Chloride		1,702.00 EA	0.55	929.29 T
Cello-flake		158.00 EA	1.92	303.99 T
WCA-1		89.00 EA	13.00	1,167.00 T
Top Rubber Cement Plug - 8 5/8"		1.00 EA	117.00	117.00
Insert Float Valve - 8 5/8"		1.00 EA	145.60	145.60
Centralizer - 8 5/8"		4.00 EA	75.40	301.60
Basket - 8 5/8"		1.00 EA	163.80	163.80
Threadlock Compound Kit		1.00 EA	17.68	17.68
Heavy Equipment Mileage		120.00 MI	3.64	436.80
Blending & Mixing Service Charge		670.00 MI	0.73	487.76
Proppant and Bulk Delivery Charge		1,260.00 MI	0.83	1,048.32
Depth Charge; 1001' - 2000'		1.00 EA	780.00	780.00
Car, Pickup or Van Mileage		40.00 MI	2.21	88.40
Service Supervisor Charge		1.00 HR	91.00	91.00
Plug Container Charge		1.00 EA	130.00	130.00

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CONSERVATION DIVISION
WICHITA, KS

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,439.28
BASIC ENERGY SERVICES, LP PO BOX 841903 ALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	543.77
		INVOICE TOTAL	12,983.05



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

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SEP 22 2009

FIELD SERVICE TICKET
 1717 00130 A

CONFIDENTIAL

DATE OF JOB: 7-10-09	DISTRICT: 1717	DATE: _____	TICKET NO.:
CUSTOMER: Starbar Oil Corp.	ADDRESS: _____	CITY: _____	STATE: _____
AUTHORIZED BY: Jerry Bennett	LEASE: Honey	COUNTY: Stanton	STATE: KS
EQUIPMENT#	HRS	EQUIPMENT#	HRS
21755	10	19808	5
27808	10	19566	5
19553	10		
19804	5		
19809	5		
SERVICE CREW: Cochran, Patric, Ed, Chavez		JOB TYPE: 242 8 1/2 SURFACE	
TRUCK CALLED		DATE: 7-10-09	TIME: 14:30
ARRIVED AT JOB		DATE: 7-10-09	TIME: 14:30
START OPERATION		DATE: 7-10-09	TIME: 21:18
FINISH OPERATION		DATE: 7-10-09	TIME: 23:57
RELEASED		DATE: 7-11-09	TIME: 01:00
MILES FROM STATION TO WELL		95	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *W.C. Cochran*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	470		8742.00
CL100	Premium Plus	sk	200		3260.00
CC109	Calcium Chloride	lb	1702		1787.10
CC102	Cello-flake	lb	158		584.60
CC130	WCA-1	lb	89		2225.00
CF105	Top Plug	ea	1		225.00
CF1453	Insert	ea	4		280.00
CF1773	Centralizer	ea	1		580.00
CF1903	Basket	ea	1		315.00
CF3000	Thread lock	ea	120		34.00
E101	HEAVY Equipment Mileage	mi	670		940.00
CE240	Blending & Mixing Service Chrg.	sk	670		938.00
E113	Bulk Delivery	tm	1260		2016.00
CE202	Depth Chrg. 1001-2000'	ea	1		1500.00
E100	Pick-up Mileage	mi	40		170.00
S003	Service Supervisor	ea	1		175.00
CE504	Plug Container	job	1		250.00

CHEMICAL / ACID DATA:		

SUB TOTAL	12439.28
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *M. Cochran*
 LD SERVICE ORDER NO. _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *W.C. Cochran*
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

Customer <i>Stelbar Oil Corp.</i>	Lease No.	Date <i>7-10-09</i>
Lease <i>Harvey</i>	Well # <i>2-20</i>	
Field Order # <i>1717 00139</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>242 8 5/8 Surface</i>	Formation	Legal Description <i>20-29-41</i>
	Depth	County <i>Stanton</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>470 sk</i>	Acid Blend - 3%	RATE <i>CC-14</i>	PRESS <i>cell take</i>	ISIP <i>2% WCA-1</i>	
Depth <i>11.18</i>	Depth	From <i>2.47</i>	Pre Pad <i>29.49 gal/sk</i>	Max <i>12.2</i>	Min <i>14.8</i>	5 Min.	
Volume <i>102</i>	Volume	From <i>200 sk</i>	Pad <i>Premium Plus - 2%</i>	Max <i>12.2</i>	Min <i>14.8</i>	10 Min.	
Max Press <i>2800</i>	Max Press	From <i>1.37</i>	Frac <i>6.64 gal/sk</i>	Max <i>14.8</i>	Min <i>14.8</i>	15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 19804 19809 19828 19566</i>		
Driver Names <i>Cochran M. Petroc Ed B. I. Chavaca</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>18:30</i>					<i>Bulk on Loc.</i>
<i>19:40</i>					<i>Start Csg.</i>
<i>21:45</i>					<i>Csg. on Bottom / C.R. w/ R.9</i>
<i>22:18</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>22:20</i>			<i>203</i>	<i>6</i>	<i>Start Lead Cmt 470 sk @ 12.2</i>
<i>23:23</i>	<i>500</i>		<i>49</i>	<i>5</i>	<i>Start Tail Cmt 200 sk @ 14.8</i>
<i>23:30</i>					<i>Shutdown + Drop Plug</i>
<i>23:32</i>	<i>100</i>		<i>0</i>	<i>3</i>	<i>Start Disp. w/ frac to H₂O</i>
<i>23:53</i>	<i>750</i>		<i>92</i>	<i>3</i>	<i>Slow Rate</i>
<i>23:56</i>	<i>1300</i>		<i>102</i>	<i>0.3</i>	<i>Bump Plug</i>
<i>23:57</i>	<i>0</i>		<i>102</i>	<i>0</i>	<i>Release / Flat Hold</i>
<i>00:05</i>					<i>End Job</i>
	<i>800</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cmt to the Pit</i>
					<i>Rin Rig out of H₂O</i>
					<i>Down from 22:46 to 23:17</i>
					<i>to change over to Premium tank</i>



BASIC
ENERGY SERVICES

Well File

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/22/2009
INVOICE NUMBER 1717 - 90083176 PRODUCTION		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Haney #2-20
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40065954	27808		Net - 30 days	08/21/2009
For Service Dates: 07/21/2009 to 07/21/2009				
0040065954				
171700141A Cement-New Well Casing/Pi 07/21/2009 5 1/2" Longstring				
AA2 Cement	200.00	EA	9.10	1,820.00 T
Premium Cement	50.00	EA	8.00	400.00 T
KCl, Potassium Chloride	246.00	EA	0.75	184.50 T
FLA-115	151.00	EA	7.50	1,132.50 T
Gilsonite	1,000.00	EA	0.34	335.00 T
CAF 38 Defoamer	47.00	EA	3.50	164.50 T
WCA-1	19.00	EA	12.50	237.50 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	180.00	180.00
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	200.00	200.00
Centralizer - 5 1/2"	12.00	EA	55.00	660.00
Stop Ring - 5 1/2"	1.00	EA	20.00	20.00
Threadlock Compound Kit	1.00	EA	17.00	17.00
Mud Flush	500.00	EA	0.43	215.00 T
Casing Swivel	1.00	EA	100.00	100.00
Heavy Equipment Mileage	80.00	MI	3.50	280.00
Blending & Mixing Service Charge	250.00	MI	0.70	175.00
Proppant and Bulk Delivery Charge	470.00	MI	0.80	376.00
Depth Charge; 5001' - 6000'	1.00	EA	1,440.00	1,440.00
Car, Pickup or Van Mileage	40.00	MI	2.13	85.00
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00

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RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 28 2009
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,234.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	282.81
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,517.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 00141 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-21-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Stelbar Oil Corp.		LEASE Haney WELL NO. 226							
ADDRESS		COUNTY Stanton STATE Ks							
CITY STATE		SERVICE CREW Cochran, Patric, S. Chavez							
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: Z42 5 1/2 Long String							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755	9						7-21	AM	12:00
27808	9					ARRIVED AT JOB	7-21	AM	16:00
19553	9					START OPERATION	7-21	AM	2321
19354	9					FINISH OPERATION	7-22	AM	0010
19682	9					RELEASED	7-22	AM	01:10
						MILES FROM STATION TO WELL	90		

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1105	AA2 Cement	sk	200		3640.00
C1100	Premium	sk	50		800.00
C700	KCL	lb	246		369.00
CC124	FIA-115	lb	151		2265.00
CC201	Gilsonite	lb	1000		670.00
CC107	CAF 38 Defoamer	lb	47		329.00
CC130	WCA-1	lb	19		475.00
CF1251	Auto Fill float shoe	ea	1		360.00
CF607	Latch Down Plug + Baffle	ea	1		400.00
CF1771	Centralizer	ea	12		1320.00
CF501	Stop Ring	ea	1		40.00
CF3000	Thread Lock	ea	1		34.00
CC151	Mud Flush	gal	500		430.00
CE501	Casing Swivel Rental	ea	1		200.00
E101	Heavy Equip. Mileage	mi	80		560.00
CE240	Bleeding & Mixing Serv. Chrg.	sk	250		350.00
E113	Bulk Delivery	tm	470		752.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **M. Cochran**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Stelbar Oil Corp.</i>	Lease No.:	CONFIDENTIAL	Date
Lease <i>Haney</i>	Well # <i>2-20</i>		<i>7-21-09</i>
Field Order # <i>171700111-2</i>	Station <i>Liberal</i>	Casing <i>3 1/2</i>	Depth <i>5564</i>
Type Job <i>G 242</i>	<i>5 1/2 L.S.</i>	Formation	Legal Description <i>20-29-41</i>
		County <i>St. John</i>	State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft <i>50 sk</i>	Acid <i>Pre-mum - Next for Next 9 Mouse Holes</i>	RATE	PRESS	ISIP	
Depth <i>5564</i>	Depth	From <i>1.18 to 3/5k</i>	Pre Pad <i>5.2 gal/sk</i>	Max <i>@ 15.6 #/gal</i>		5 Min.	
Volume <i>131.57</i>	Volume	From <i>200 to sk</i>	Pad <i>2.3% KC</i>	Min <i>-.8% FIA-115</i>		10 Min.	
Max Press	Max Press	From <i>5# to</i>	Frag <i>1/4 Defamer</i>	Avg <i>-.1% WCA-1</i>		15 Min.	
Well Connection	Annulus Vol.	From <i>1.25 to 3/5k</i>	Flush <i>4.92 gal/sk</i>	HHP Used <i>@ 15.6 #/gal</i>		Annulus Pressure	
Plug Depth <i>5528</i>	Packer Depth	From	To	Gas Volume		Total Load	

Customer Representative <i>Roscoe</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 14354 19682</i>		
Driver Names <i>Cochran Payne S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>16:00</i>					<i>on loc. / Hold Safety Meeting</i>
<i>16:50</i>					<i>Start Casing</i>
<i>21:50</i>					<i>Casing on Bottom C.V. w/ Rig</i>
			<i>6</i>		<i>Plug Rat Hole w/ 30sk</i>
			<i>4</i>		<i>Plug Mouse Hole w/ 20sk</i>
<i>23:21</i>	<i>2500</i>			<i>.8</i>	<i>Test Pump + Lines</i>
<i>23:22</i>	<i>400</i>		<i>12</i>	<i>5.5</i>	<i>Start Mud flush Ahead</i>
<i>23:25</i>	<i>300</i>		<i>44</i>	<i>5</i>	<i>Start Cmt 200sk @ 15.6#</i>
<i>23:37</i>					<i>Shutdown + Wash up</i>
<i>23:38</i>					<i>Drop / catch Down Plug</i>
<i>23:45</i>	<i>200</i>		<i>0</i>	<i>6.8</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>00:02</i>	<i>350</i>		<i>98</i>	<i>6.8</i>	<i>Disp. caught + Cmt</i>
<i>00:04</i>	<i>450</i>		<i>121</i>	<i>3</i>	<i>Slow Rate</i>
<i>00:08</i>	<i>1900</i>		<i>131</i>	<i>3</i>	<i>Bump Plug</i>
<i>00:09</i>	<i>0</i>		<i>131</i>	<i>0</i>	<i>Release / Plug Hold</i>
					<i>End Job</i>
	<i>1000</i>				<i>Pressure Before Plug Initiated</i>