KCC

KANSAS CORPOTATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

lame: Baird Oil Company, LLC	Form ACC October 20 Print Must Be Type TION FORM 9 29
lame: Baird Oil Company, LLC	TION FORM TION OF WELL & LEASE
lame: Baird Oil Company, LLC	TION FORM 9/29/
lame: Baird Oil Company, LLC	API No. 15 - 137-20508-0000
lame: Baird Oil Company, LLC	
	Spot Description:
	SE _NW _NE _SW Sec. 10 Twp. 4 S. R. 21 East \(\textstyle \text{We} \)
ddress 2:	
ity: Logan State: KS Zip: 67646 +	1870 Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 689-7456	□ NE □ NW □ SE ØSW
	County: Norton
	Lease Name: Anna Well #: 1-10
Tollotto Occiognoti	Field Name: Wildcat
urchaser: N/A	Producing Formation: N/A
	Elevation: Ground: 2239' Kelly Bushing: 2244'
	Total Depth: 3780 Plug Back Total Depth: NA
	Amount of Surface Pipe Set and Cemented at: 215
	Multiple Stage Cementing Collar Used?
CM (Coel Bed Methane) Temp. Abd.	If yes, show depth set: Fo
(Core. WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
f Workover/Re-entry: Old Well Info as follows:	feet depth to:
Operator:	Drilling Fluid Management Plan
Vell Name:	(Data must be collected from the Reserve Pit)
7.1g	Chloride content: 1900 ppm Fluid volume: 500 b
1	Dewatering method used: Evaporation
/	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
	Quarter Sec TwpS. R
	County: Docket No.:
Recompletion Date Recompletion Date	

State of Kansas Appt. Exp. 3/29/

Side Two

Operator Name: Baird	Oil Company, Li	_C	_ Lease Na				_ Well #:	·
Sec. 10 Twp. 4			County:	Norto	<u> </u>		<u></u>	
time tool open and close	ed, flowing and shu if gas to surface te	d base of formations per t-in pressures, whether s est, along with final chart(report.	shut-in pressi	ure reacl	ned static level,	hydrostatic pres	ssures, bottom h	iole temperature, fluid
Drill Stem Tests Taken		☑ Yes □ No		ØLo	g Formation	n (Top), Depth a	nd Datum	Sample
(Attach Additional Sh Samples Sent to Geolog		☐ Yes 🗹 No		Name Anhyd			Top 1913'	Datum +331
	gicai Suivey	Yes Vo		•			3252'	-1008
Electric Log Run ✓ Yes No				Topeka Heebner			3453'	-1209
(Submit Copy)				Toron	to		3479'	-1235
List All E. Logs Run:	1			Lansing Arbuckle			3495'	-1251
RAG		KCC					3746'	-1502
	SEP	5 8 8		TD			3778'	-1534
	CONF	Report all strings set	RECORD	Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigi Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft		215'	Standard	150 sks	3% cc, 2% gel
		ADDITIONA	AL CEMENTIN	ig / sou	EEZE RECORD			<u></u>
Purpose:	Depth Top Postern	Type of Cement	#Sacks				Percent Additive	s
Perforate Protect Casing	Top Bottom							
Plug Back TD Plug Off Zone								
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe			Acid, Fra	ecture, Shot, Cemi mount and Kind of	ent Squeeze Reco	ord Depth
								DEODU
		40						RECEIVED
								OCT 0-2-2009
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes 🔲	No K	CC WICHITA
Date of First, Resumed I	Production, SWD or E	nhr. Producing Me	ethod:	Flowin	g Dump	ing Gas	Lift O	her <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er I	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPL	ETION:		PRODUCT	ION INTERVAL:
☐ Vented ☐ Sold	Used on Lease		Perf.	Duall	y Comp. 🔲 Co	mmingled		
(If vented, Sub	mit ACO-18.)	Other (Specify)				Ì		



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



DATE	INVOICE #		
9/13/2009	16152		

Invoice

DATE	INVOICE #					
9/13/2009	16152					

BILL TO

Baird Oil Company LLC PO Box 428

Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No. Lease County Contractor V		Wel	ell Type Well Category			Job Purpose	Operator		
Net 30	#1-10) Anna	Norton	WW Drilling		Oil		evelopment	PTA	Nick
PRICE REF. DESCRIPTION				QT	Y UM		UNIT PRICE	AMOUNT		
575D 576D-P 328 276 581D 583D		Mileage - 1 Way Pump Charge - PTA - 3726 Feet Swift Light 60/40 Pozmix (4% Gel) Flocele Service Charge Cement Drayage Subtotal				6	1 230 50	Miles Job Sacks Lb(s) Sacks Ton Miles	5.00 750.00 9.00 1.50 1.50 1.00	350.00 750.00 2,070.00 75.00 345.00 682.50
			COi	P 2 9 2003 VFIDENTW					RECEIV OCT 0 2 KCC WIC	2009 HITA
		p c NANLOTA AMMA 1-16	7/15/2009 7/17/2009 190402 0 - pump chan 70 plu	je, 0 5 W	lement EU	f a	4,272,5 d ofher .	o misc rexpen 9/17/2009	ses used	
We A	ppre	ciate Your	Busines	s!				Tota	9/17/2009 Un#9009	\$4,272.50

Baird Oil Company, LLC

P.O. Box 428 Logan, KS 67646 785-689-7456

> KCC SEP 2 9 2009 CONFIDENTIAL

September 29, 2009

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Anna #1-10 well; API #: 15-0137-20508-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contacts us. Thank you for your time.

Sincerely,

Andrew C. Noone Baird Oil Company

RECEIVED OCT 0 2 2009

KCC WICHITA