



Operator Name: Baird Oil Company, LLC Lease Name: Anna Well #: 1-10  
 Sec. 10 Twp. 4 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>RAG</b>  <div style="text-align: center; font-size: 1.2em;"> <b>KCC</b>  <b>SEP 29 2009</b> </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1913'</td> <td>+331</td> </tr> <tr> <td>Topeka</td> <td>3252'</td> <td>-1008</td> </tr> <tr> <td>Heebner</td> <td>3453'</td> <td>-1209</td> </tr> <tr> <td>Toronto</td> <td>3479'</td> <td>-1235</td> </tr> <tr> <td>Lansing</td> <td>3495'</td> <td>-1251</td> </tr> <tr> <td>Arbuckle</td> <td>3746'</td> <td>-1502</td> </tr> <tr> <td>TD</td> <td>3778'</td> <td>-1534</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1913'	+331	Topeka	3252'	-1008	Heebner	3453'	-1209	Toronto	3479'	-1235	Lansing	3495'	-1251	Arbuckle	3746'	-1502	TD	3778'	-1534
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CONFIDENTIAL CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	215'	Standard	150 sks	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD: <u>NA</u>	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED OCT 02 2009 KCC WICHITA
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Date of First, Resumed Production, SWD or Enhr. <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/13/2009	16152

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-10	Anna	Norton	WW Drilling	Oil	Development	PTA	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-P	Pump Charge - PTA - 3726 Feet	1	Job	750.00	750.00
328	Swift Light 60/40 Pozmix (4% Gel)	230	Sacks	9.00	2,070.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	230	Sacks	1.50	345.00
583D	Drayage	682.5	Ton Miles	1.00	682.50
	Subtotal				4,272.50

KCC  
 SEP 29 2009  
 CONFIDENTIAL

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R 9/15/2009  
 P 9/17/2009  
 VANLOPNE 190402 4,272.50  
 ANNA 1-10 - pump charge, cement and other misc expenses used TO plug WELL

9/17/2009  
 CJA # 9009

**We Appreciate Your Business!**

**Total** \$4,272.50

**Baird Oil Company, LLC**

P.O. Box 428  
Logan, KS 67646  
785-689-7456

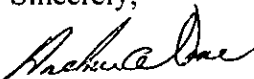
KCC  
SEP 29 2009  
CONFIDENTIAL

September 29, 2009

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Anna #1-10 well; API #: 15-0137-20508-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone  
Baird Oil Company

RECEIVED  
OCT 02 2009  
KCC WICHITA