

CONFIDENTIAL

ORIGINAL

9/30/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Rocky Milford

KCC
SEP 30 2009
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7/28/09 8/6/09 8/7/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-179-21233 -0000
County: Sheridan County, KS

SW SW NE Sec 3 Twp 7 S. Rng 29 East West
2310 feet from N S (check one) Line of Section
2310 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: PORSCH "B" Well #: #1-3

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2762' Kelly Bushing: 2767'

Total Depth: 4530' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt,

PA-Dlg-10/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 430 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 9/30/09

Subscribed and sworn to before me this 30th day of September

2009 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/1/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

y Letter of Confidentiality Attached
If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
OCT 02 2009

KCC WICHITA



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

KCC
SER
~~CONFIDENTIAL~~

September 30, 2009

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: PORSCH "B" #1-3
SW SW NE
Sec 3-7s-29w
Sheridan County, KS
API#: 15-179-21233

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Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a maximum of 2 years.

Sincerely yours,

Scott Hampel
Vice President - Production

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

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SEP 30 2009
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*McCoy Petroleum Corporation
Porsch 'B' #1-3
SW SW NE, Section 3-7S-29W
2310' FNL & 2310' FEL
Sheridan County, Kansas
API# 15-179-21233*

07-28-09 MIRU Murfin Drilling Rig #8. Spud at 1:30 PM. Drilled 12 ¼" hole to 220'. Deviation 1/2° at 220'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 212.49'. Welded straps on surface casing. Set at 220'KB. Allied Cementing cemented with 170 sacks of Common with 2% gel, 3% CC. Plug down @ 6:30 PM. Cement did circulate. WOC.

DST#1 3550-3582' (Stotler)
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Weak blow, ?
2nd Open: No blow.
Recovered: 15' Mud Cut Oil (40%Mud, 60%Oil)
IFP: 13-17# FFP: 21-25#
SIP: 1147-1106#

DST#2 3607-3644' (Upper Howard)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 2 ½" in 30 minutes.
2nd Open: Weak blow, built to 1 ½" in 60 minutes.
Recovered: 124' Mud Cut Water w/Oil Specks
10' Water Cut Mud
134' Total Fluid
IFP: 21-45# FFP: 48-83#
SIP: 1156-1128#

DST #3 3706-3742' (Deer Creek)
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Strong blow, built to O.B.B. in 30 seconds. No return blow.
2nd Open: Weak blow, built to 3", died down to ¼" in 30 minutes. No return blow.
Recovered: 120' Water Cut Mud
2,526' Slight Mud Cut Water (reversed out)
180' Slight Mud Cut Water (below circ sub)
2,826' Total Fluid
IFP: 819-1245# FFP: 1245-1245#
SIP: 1245-1245#

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*DST #4 3859-3924' (Toronto & Lansing 'A')
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Very weak blow, built to 1/4", died in 14 minutes.
2nd Open: No blow.
Recovered: 5' mud
IFP: 15-17# FFP: 18-19#
SIP: 678-652#*

*DST #5 3917-3942' (Lansing 'C')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Slid 7' to bottom bled off, fair blow, built to O.B.B. in 16". No return blow.
2nd Open: Fair blow, built to O.B.B. in 16". No return blow.
Recovered: 92' Water Cut Mud
553' Mud Cut Water
645' Total Fluid
IFP: 22-148# FFP: 154-304#
SIP: 1293-1277#*

*DST #6 3956-3982' (Lansing 'E' & 'F')
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Very weak blow, died in 12".
2nd Open: No blow.
Recovered: 3' Oil Cut Mud (10% oil, 90% mud)
IFP: 14-15# FFP: 16-17#
SIP: 577-280#*

*DST #7 4033-72' (Kansas City 'J')
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Very weak blow, died in 7".
2nd Open: No blow.
Recovered: 2' Mud w/oil specks
IFP: 15-16# FFP: 16-18#
SIP: 31-30#*

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2310' FNL & 2310' FEL
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SAMPLE TOPS

KB: 2767	Depth	Datum
Anhydrite	2484	+283
Base Anhydrite	2521	+246
Topeka	3669	-902
Heebner	3862	-1095
Lansing	3904	-1137
Stark	4068	-1301
BKC	4115	-1348
Pawnee	4226	-1459
Ft. Scott	4268	-1501
Cherokee	4300	-1533
Mississippian	4449	-1682
Arbuckle	4486	-1719
RTD	4530	-1763

ELECTRIC LOG TOPS

KB: 2767	Depth	Datum
Anhydrite	2485	+282
Base Anhydrite	2522	+245
Topeka	3666	-899
Heebner	3859	-1092
Lansing	3902	-1135
Stark	4065	-1298
BKC	4114	-1347
Pawnee	4226	-1459
Ft. Scott	4268	-1501
Cherokee	4294	-1527
Mississippian	4458	-1691
LTD	4532	-1765

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08-06-09 Allied plugged hole with 245 sx 60/40 pozmix with 4% gel, 1/4#/sx Floccelle as follows: 25 sx @ 4465', 25 sx @ 2500', 100 sx @ 1590', 40 sx @ 270', 10 sx @ 0-40', 30 sx in RH, and 15 sx in MH.

08-07-09 RTD 4530'. LTD 4532'. Plugging completed at 4:30 A.M. Orders from Bruce Bayse, KCC. Released Rig @ 8:30 A.M. **FINAL REPORT.**

ALLIED CEMENTING CO., LLC. 043500

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-6-09</u>	SEC. <u>3</u>	TWP. <u>7</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Porsch "B"</u>	WELL # <u>1-3</u>	LOCATION <u>Oakley 19N 16E</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>7N 1/2E SINTO</u>			

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB PJA

HOLE SIZE <u>7 7/8</u>	T.D. <u>4530</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>4465</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 245 sks 6410
490 gel 1/4 flo seal

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Andrew</u>
# <u>423-281</u>	HELPER <u>Larone</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Garrin</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>147 sks</u>	@	<u>13.50</u>	<u>1984.5</u>
POZMIX	<u>98 sks</u>	@	<u>6.80</u>	<u>666.40</u>
GEL	<u>8 sks</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Flo-seal LT#</u>	@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>255 sks</u>	@	<u>2.25</u>	<u>573.75</u>
MILEAGE	<u>10F sk/mile</u>			<u>255.00</u>
TOTAL				<u>3791.10</u>

REMARKS:

25 sks @ 4465'

25 sks @ 2500'

100 sks @ 1590'

40 sks @ 270'

10 sks @ 40'

15 sks mouse hole

30 sks Ref hole

Thank you

CHARGE TO: McCoy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4465'</u>		
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10 miles</u>	@	<u>700.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>770.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Dry hole plug</u>	@		<u>40.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DA