

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Coffeyville Resources
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Bob Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/10/08</u>	<u>05/21/08</u>	<u>06/11/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20744-0000
County: Thomas
SE SW NE NE Sec. 22 Twp. 10 S. R. 34 East West
1100 FNL feet from S (N) (circle one) Line of Section
750 FEL feet from (E) W (circle one) Line of Section

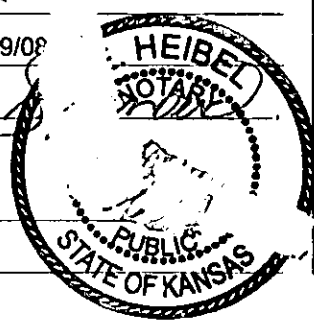
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: James A Well #: 1-22
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 3207 Kelly Bushing: 3212
Total Depth: 4860 Plug Back Total Depth: 4751
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2723 Feet
If Alternate II completion, cement circulated from 2723
feet depth to 0 w/ 300 sx cmt.

Drilling Fluid Management Plan AIH II 11/10-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Leon Rodak
Title: VP Production Date: 09/08
Subscribed and sworn to before me this 5 day of September
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: James A Well #: 1-22
 Sec. 22 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED LIST
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

Dual Induction, Compensated Porosity,
 Microresistivity

KCC
SEP 11 2008
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	289	Common	220	3% cc, 2% gel
Production		5 1/2	15.5#	4829	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4329' - 4334' LKC "I"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4371' - 4371' LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4411		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/13/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravty
	20		12		36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

James #1-22 1100 FNL 750 FEL Sec. 22-T10S-R34W 3212' KB					Blake - #1 Frahm 2225 FSL 1775 FEL Sec. 21-T10S-R34W 3236 RB			Thunderbird - #1 Kraus 160' E C E/2 SW SE Sec. 15-10S-R34W 3221' KB		
Formation	Sample Top	Datum	Log Top	Datum	Log tops	Datum	Ref	Log tops	Datum	Ref
Anhydrite	2719	+493	2716	+496	2732	+504	-8	2730	+491	+6
B/Anhydrite	2750	+462	2744	+468	2780	+476	-8	2758	+463	+1
Topeka	3878	-666	3881	-669	3890	-654	-15	3902	-681	+12
Heebner	4094	-882	4098	-886	4108	-872	-14	4124	-903	+17
Lansing	4128	-916	4127	-925	4150	-914	-11	4162	-941	+16
BKC	4430	-1218	4438	-1226	4452	-1216	-10	4468	-1247	+21
Marmaton			4470	-1258	4492	-1256		4480	-1259	+1
Up Pawnee	4556	-1344	4552	-1340						+18
Ft. Scott	4607	-1395	4615	-1403						+18
Cherokee	4643	-1431	4646	-1434	4653	-1417	-17	4674	-1453	+19
Johnson Zn	4676	-1464	4679	-1467						+20
Mississippi	4780	-1568	4800	-1588				4825	-1604	+16
LTD					4750			4910		
RTD					4748			4910		

KCC
 SEP 11 2008
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 10 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

acct. for.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 113902
Invoice Date: May 12, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

KCC
SEP 11 2008
CONFIDENTIAL

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name / # of Customer P.O.	Payment Terms	
Murfin	James #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 12, 2008	6/11/08

Quantity	Item	Description	Unit Price	Amount
220.00	MAT	Class A Common	14.20	3,124.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
232.00	SER	Handling	2.15	498.80
20.00	SER	Mileage 232 sx @.09 per sk per mi	20.88	417.60
1.00	SER	Surface	917.00	917.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

Account	Unit Rig	W L	No.	Amount	Description
05600	008	415	3169	6005.26 (577.30)	Cement S. (59)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 577.30

ONLY IF PAID ON OR BEFORE

Jun 11, 2008

Subtotal	5,773.00
Sales Tax	232.26
Total Invoice Amount	6,005.26
Payment/Credit Applied	
TOTAL	6,005.26

(PKD)

(577.30)

5427.96

ALLIED CEMENTING CO., LLC. 31966

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>5-10-08</u>	SEC. <u>22</u>	TWP. <u>10</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>James</u>	WELL # <u>1-22</u>	LOCATION <u>Hwy 40 + 25 Jct</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>SN-2w-145 win</u>					

CONTRACTOR <u>Murkin Dng #8</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>289'</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>289'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17.4 BBLs</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzz4</u>
# <u>431</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>W. Blue</u>
BULK TRUCK	
#	DRIVER

REMARKS:
cement did circulate

Plus down @ 2:00pm

Thanks Fuzz4 + crew

CHARGE TO: Murkin Dng

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT			
AMOUNT ORDERED <u>220 SKS cem</u>			
<u>390cc 290cc</u>			
COMMON <u>220</u>	@ <u>14.20</u>	<u>3124.00</u>	
POZMIX	@		
GEL <u>4</u>	@ <u>18.75</u>	<u>75.00</u>	
CHLORIDE <u>8</u>	@ <u>52.45</u>	<u>419.60</u>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>232</u>	@ <u>2.15</u>	<u>498.80</u>	
MILEAGE <u>109 x 2 mile</u>		<u>417.00</u>	
TOTAL		<u>4535.00</u>	

SERVICE

DEPTH OF JOB <u>289'</u>	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD + head	@ <u>113.00</u>
	@
	@
TOTAL	<u>1170.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNEE

SIGNATURE Larry Picknee

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KCC
SEP 11 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/6/2008	13791

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	James A	Thomas	Company Tools	Oil	Development	Acidize Perfs	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Milcage - 1 Way	80	Miles	6.00	480.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 15%	MCA Acid	250	Gallons	1.85	462.50
235	INH.1 ESA-28	0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)	1	Gallon(s)	42.00	42.00
232	Musal ESA-64	7.5	Gallon(s)	18.00	135.00
	Subtotal				1,740.50
	Sales Tax Thomas County			6.30%	0.00

USED FOR
APPROVED

KCC
SEP 11 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total \$1,740.50



CHARGE TO: Murtin Drilling Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 13791

PAGE 1 OF 1

KCC
 SEP 11 2008
 CONFIDENTIAL

1. SERVICE LOCATIONS <u>Hays, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Thomas James A</u>	COUNTY/PARISH <u>Thomas</u>	STATE <u>Ks</u>	CITY	DATE <u>6-6-08</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. Tools</u>		RIG NAME/NO.	SHIPPED <u>BY CIT</u>	DELIVERED TO <u>Loc</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Acidize Reeb</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
500		1			MILEAGE *106	80	mil	6	100	480 100
501		1			Pump Service	1	ea	600	100	600 100
303		1			MCA	250	gal	15	100	462 100
235		1			Inhibi	1/2	gal	42	100	21 100
249		1			STR-1	1	gal	42	100	42 100
232		1			Musal	7 1/2	gal	18	100	135 100

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 11 2008
 CONSERVATION DIVISION
 WICHITA, KANSAS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1,740 50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	1740 50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-6-08 PAGE NO.

CUSTOMER *Murkin Drky* WELL NO. *1-32* LEASE *James A* JOB TYPE *Acid* TICKET NO. *13791*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc. Set up truck
	0850		5					PRR @ 4397' Tag Fluid 3450' spat Acid to parb 4329-34 Set PRR 4285'
	0910					200		Treat with 250gal 15% MCA Tubing loaded 200psf stage Break down
	10:13		3/4			300		3/4" Acid in formation Increase to 300psf
	11:10		2 1/4			300		2 1/4" Acid in 300psf staging
	12:25		"			300		Acid out Isip 300psf
						200		5 min shut in 200psf
						150		10 min 150psf
						100		15 min 100psf
								Release Back 1/4" SS
								Rack up truck
								Jus Complete

KCC
SEP 11 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
TOPEKA, KS

Handwritten signature

Handwritten signature



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/2/2008	13761

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-22	James A	Thomas	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	6.00	600.00
578D-D	Pump Charge - Port Collar - 2723 Feet	1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)	325	Sacks	15.50	5,037.50T
276	Flocele	80	Lb(s)	1.50	120.00T
581D	Service Charge Cement	350	Sacks	1.90	665.00
583D	Drayage	1,645	Ton Miles	1.75	2,878.75
	Subtotal				10,701.25
	Sales Tax Thomas County			6.30%	324.92

USED FOR new well
APPROVED JRK

KCC
SEP 1 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total \$11,026.17



CHARGE TO: *Murfreesboro*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 SEP 11 2008
 CONFIDENTIAL

TICKET No 13761

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i> 2. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#1-22</i>	LEASE <i>James "A"</i>	COUNTY/PARISH <i>Thomas</i>	STATE <i>Ks</i>	CITY	DATE <i>6-2-08</i>	OWNER <i>same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>ETT</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Cellar</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#110</i>	100	mi			6 ⁰⁰	600 ⁰⁰
578		1			Pump Charge <i>(Port Cellar)</i>	1	sq	2723		1400 ⁰⁰	1400 ⁰⁰
330		2			SMD Cement	325	sk			15 ⁵⁰	5027 ⁵⁰
276		2			Flocle	90	#			1 ⁵⁰	120 ⁰⁰
581		2			Cement Service Charge	350	sk			1 ⁹⁰	665 ⁰⁰
583		2			Drayage	1875	TM			1 ⁷⁵	2078 ⁷⁵

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *6-2-08* TIME SIGNED *1330* AM P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10701 ²⁵
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Thomas TAX 6.3%</i>	324 ⁹²
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,026 ¹⁷
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-2-08 PAGE NO. 7

CUSTOMER Martin Drilling Co. WELL NO. #1-22 LEASE James "A" JOB TYPE Cement Port Collar TICKET NO. 13761

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on location setup Trk
								2 3/8" x 5 1/2"
								P.C. @ 2723'
	1155						1000	Test csg
								Open P.C.
	1157	3	4				200	Take inj rate & check for blow
	1202	3	0				300	Start Cement 325 sks SMD
	1257	3	165				450	circ. cement/raise weight
	1300	3	170/0				450	End Cement/start Displacement
	1302		10					Cement Displaced
								Close P.C.
	1305						900	Test Csg
								run 6 jts
	1315	3	0				300	Reverse out
	1323		25					Hole Clean
								325 sks SMD Cement
								circ 30 sks to pit

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 10 2008
CONFIDENTIAL

Thank you
Nick, Josh, + Don @



CHARGE TO: Martin Drlg Co
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KCC
 SEP 11 2008
 CONFIDENTIAL

TICKET No 13752
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks.</u>	WELL/PROJECT NO. <u>#1-22</u>	LEASE <u>James</u>	COUNTY/PARISH <u>Thomas</u>	STATE <u>Ks</u>	CITY	DATE <u>5-21-08</u>	OWNER <u>same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Martin Drlg #8</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #710	100	mi	6	00	600 00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400 00
221		1			KCL Liquid	4	gal	26	00	104 00
280		1			Flocheck-21	500	gal	3	00	1500 00
402		1			Centralizers	15	ea	100	00	1500 00
403		1			Baskets	2	ea	300	00	600 00
404		1			Part Collar	1	ea	2300	00	2300 00
406		1			L.D. Plug & Baffle	1	ea	235	00	235 00
407		1			Easer Float Shoe	1	ea	310	00	310 00
413		1			Roto wall scratchers	14	ea	40	00	560 00
419		1			Rotating Head	1	ea	250	00	250 00
290		1			D-Air	2	gal	35	00	70 00

RECEIVED
 INDIANAPOLIS
 CORPORATION COMMISSION
 SEP 01 2008
 INDIANAPOLIS
 CONSERVATION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Slos
 DATE SIGNED 5-21-08 TIME SIGNED 8 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	9429 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	5978 75
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	15407 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Thomas TAX 0.3%	705 54
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	16,113 20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.				



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **13752**

CUSTOMER *Martin Drily Co.* WELL # *1-22 James* DATE *5-21-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		LWM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	200	sk			12.75	2550.00
276		2				Flocele	50	#			1.50	75.00
283		2				Salt	1000	#			0.20	200.00
284		2				Calseal	9	sk			30.00	270.00
285		2				CFR-1	150	#			4.50	675.00
581		2				SERVICE CHARGE	200	sk			1.90	380.00
583		2				MILEAGE CHARGE	20900				1.75	1828.25
						TOTAL WEIGHT						
						LOADED MILES	100					
						TON MILES						
											1045	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2008
CONSERVATION COMMISSION
WICHITA, KS

KCC
SEP 11 2008
CONFIDENTIAL

CONTINUATION TOTAL 5978.75

JOB LOG

SWIFT Services, Inc.

DATE 5-21-08 PAGE NO. 1

CUSTOMER *Martini Drilling Co* WELL NO. *#1-22* LEASE *James* JOB TYPE *Cement Longstring* TICKET NO. *13752*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							on loc w/FE
								LTD/RTD 4860'
								Cent. 1-14, 50
								Baskets 50, 51
								Part Collar 51 @ 2728'
								14 scratchers
	0230							start F.E.
	0350							Break Circ. 58th jt.
	0530							on Bottom Break Circ.
	0630	4	0			350		start Preflush 15 bbl KCL flush 12 bbl Flockcheck 5 bbl KCL flush
	0638	5.5	32/6			450		start Cement 175 sks EA-2
	0645		44					End Cement
								Wash P&L
								Di-up Plug
	0648	6.5	0			200		start Displacement 20 bbl KCL water
	0650	6.5	20			200		94.5 bbl Fresh
	0700	5	76			300		Catch Cement
	0707	5	114.5			300 350		Land Plug
								Release Pressure
								Float Held
	0715	2	3/2					Plug RH+MH

RECEIVED
KANSAS CORPORATION COMMISSION

KCC

SEP 10 2008

SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Thank you

Nick, Josh F + Dan