

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGowan Drilling

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/3/2009 4/6/2009 waiting on completion

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23542-00-00

Spot Description: _____

SE NE SE NW Sec. 36 Twp. 24 S. R. 23 East West

1670 Feet from North / South Line of Section

2340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 6-36A-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 887' Kelly Bushing: _____

Total Depth: 562' Plug Back Total Depth: 533'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM II WT 200509
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Landman Date: 7-31-2009

Subscribed and sworn to before me this 31st day of July

20 09.
Notary Public: [Handwritten Signature]

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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 JUL 31 2009
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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well: 6-36A-4
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>198'</td> <td>689'</td> </tr> <tr> <td>Bartlesville</td> <td>412'</td> <td>475'</td> </tr> <tr> <td>Mississippian</td> <td>544'</td> <td>333'</td> </tr> </table>	Name	Top	Datum	Excello	198'	689'	Bartlesville	412'	475'	Mississippian	544'	333'
Name	Top	Datum											
Excello	198'	689'											
Bartlesville	412'	475'											
Mississippian	544'	333'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs	21'	Quickset	14	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	455' - 460' / 21 Perfs		
4	467' - 477' / 41 Perfs	RECEIVED AUG 03 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Graham 6-36A-4

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL & CLAY		
3-10	SANDSTONE		
10-93	SHALE & SAND		
93-120	LIME		
120-165	BL. SHALE & SHALE		
165-182	20' LIME		
182-191	BL. SHALE & SHALE		
191-195	S LIME		
195-303	SHALE		
303-304	LIME		
304-307	SHALE		
307-308	COAL		
308-405	SHALE		
405-407	GRAY SAND		
407-427	SHALE		
427-429	SAND TRACE OF OIL		
429-455	SHALE		
455-459	SAND TRACE OF OIL		
459-470	SHALE		
470-480	SAND TRACE OF OIL		
480-485	SHALE		
485-490	SAND TRACE OF OIL		
490-494	SHALE		
494-495	COAL		
495-508	SHALE		
508-509	COAL		
509-538	SHALE		

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538-539 COAL
539-544 SHALE
544-562 MISS LIME

TD 562

4-3-09

6-36A-4

RECEIVED
AUG 03 2009
KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3106

DATE 4-8-09

COUNTY BOUCO CITY _____ RECEIVED _____

CHARGE TO Running Foxes ADDRESS _____ CITY _____ ST _____ ZIP _____ AUG 03 2009

LEASE & WELL NO. Graham * 6-36A-4 CONTRACTOR KCC WICHITA

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
72 sks	Quick Set cement	1188.00	
290 lbs	KOL-SEAL 4" P/SK	130.50	
100 lbs	Gel > Flush Ahead	25.00	
2 Hrs	water Truck	160.00	
90	Mileage on Trk. *107	270.00	
	BULK CHARGE		
4.16 Ton	BULK TRK. MILES	411.84	
0	PUMP TRK. MILES Trk. infield	N/L	
	Rental of wireline	50.00	
1	PLUGS 2" 7/8" Top Rubber	17.00	
		6.37 SALES TAX	85.71
		TOTAL	3038.05

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T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 533' VOLUME 3.09 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 80'
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbl. water, 5 Bbl. Gel Flush, Followed with 10 Bbl. water. Mixed 72 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - wash out Pump Lines. Release Plug - Displace Plug with 3 Bbl. water. First Pumping at 300 PSI - Bumped Plug to 1000 PSI. Close Tubing at 1000 PSI. Good cement set was w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	