

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL AUG 0 3 2009

October 2008 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASEC WICHITA

OPERATOR: License # 33397	API No. 15 - 011-23542-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: _7060-B S. Tucson Way	SE_NE_SE_NW Sec. 36_Twp. 24 s. R. 23 East West
Address 2:	1670 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□NE ØNW □SE □SW
CONTRACTOR: License #_5786	a Bourbon
Name: McGowan Drilling Wellsite Geologist: 3 Purchaser:	Lease Name: <u>Graham</u> Well #: <u>6-36A-4</u>
Wellsite Geologist:	Rield Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 887' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 562' Plug Back Total Depth: 533'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 📝 No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
f Workover/Re-entry: Old Well Info as follows:	feet depth to: w/sx cmt.
Operator:	Deliting Study Management Size ALL 77 Lett 20 +0 COS
Well Name:	Drilling Fluid Management Plan AH I NO 050 (Data must be collected from the Reserve Pil)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
4/3/2009 4/6/2009 waiting on completion	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
signature:	KCC Office Use ONLY
itle:	Letter of Confidentiality Received
subscribed and sworn to before me this of day of July	if Denied, Yes Date:
009.	Wireline Log Received
lotary Public: Maria Leterson	Geologist Report Received
KARLA PETERSON	UIC Distribution
NOTABY PUBLIC	

STATE OF COLORADO My Commission Expires November 9, 2011 Side Two

Operator Name: Rui	nning Foxes Pet	roleum, Inc.	Lease	Name:	Graham	<u>,,,, 313</u>	<u>Well</u> #: <u>6-</u>	36A-4
	24 S. R. 23		County	. Bou	rbon	10r	Well : 6-	
time tool open and clo	osed, flowing and shut es if gas to surface te	in pressures, whether, along with final ch	er shut-in pres	sure rea	ched static leve	l, hydrostatic p	ressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs
Drill Stem Tests Taken				√ L	✓ Log Formation (Top), Depth and Datum Sa			Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		Name			Тор	Datum
Cores Taken Yes V No Electric Log Run Yes No (Submit Copy)			Exce	Excello		198'	689'	
List All E. Logs Run:				Bartlesville 412'			412'	475'
Dual Inductio Ray	n, Compensate	ed Neutron, G	amma	Mississippian			544'	333'
		CASII Report all strings s	NG RECORD	✓ Neurface, inte		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs		21'	Quickset	14	Quickset
Production	6.25"	2.875"	6.5 lbs.		562'	Quickset	72	Kol-Seal 4%
	}							
Purpose:	Depth	ADDITION Type of Cement	NAL CEMENTIN		SQUEEZE RECORD Type and Percent Additives			
Perforate Top Bottom Protect Casing Plug Back TD		type of outliers and the second of			Type and reference Admines			
Plug Off Zone								
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	455' - 460' /	21 Perfs						
4 467' - 477' / 41 Perfs				RECEIVED				
					AUG 0 3 2009			
			-		<u>, </u>		KCC WI	CHITA
TUBING RECORD:	Size:	Set At:	Packer At	:	Liner Run:	Yes	No	· ·· · · · · · · · · · · · · · · · · ·
Date of First, Resumed Production, SWD or Enhr. Producing Method:			Flowing	Pumpi	ng 🗌 Ga	s Lift Ott	er (Explain)	
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate	r B	bis.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF	COMPLE	TION		DOCULET	ON INTEGRAL
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf.	Dually	_	nmingled	PRODUCTI	ON INTERVAL:

Graham 6-36A-4

3-10 SAMOS TOWN 3-10 SAMOS SAM	"Thickness of Strain	Formation	Total Depth	Remarks
93-120 CIDE 120-185 BL SHOLE SHOLE 185-182 20 LINE 182-191 BL SHOLE SHOLE 191-195 5 LINE 195-303 SHOLE 303-304 LINE 304-307 SHOLE 307-308 COAL 308-405 SHOLE 405-407 GARY SAMO 407-427 SHOLE 427-922 Song TROVE OF OLE 429-455 SHOLE 455-470 SHOLE 455-470 SHOLE 476-490 SONG TROVE OF OLE 485-470 SONG TROVE OF OLE 485-500 SONG TROVE OF OLE 485-500 SONG TROVE OF OLE 475-500 SONG TROVE OF OLE 475-500 SONG	0-7	Soil of Capy		
93-120 CIDE 120-185 BL SHOLE SHOLE 185-182 20 LINE 182-191 BL SHOLE SHOLE 191-195 5 LINE 195-303 SHOLE 303-304 LINE 304-307 SHOLE 307-308 COAL 308-405 SHOLE 405-407 GARY SAMO 407-427 SHOLE 427-922 Song TROVE OF OLE 429-455 SHOLE 455-470 SHOLE 455-470 SHOLE 476-490 SONG TROVE OF OLE 485-470 SONG TROVE OF OLE 485-500 SONG TROVE OF OLE 485-500 SONG TROVE OF OLE 475-500 SONG TROVE OF OLE 475-500 SONG	3-10	, ,		
120 - 185 BI SHORE SHORE 182 - 182 20 LIDE 182 - 191 BI SHORE SHOW 191 - 195 S' LIME 195 - 303 SHORE 303 - 304 LIME 304 - 307 SHORE 305 - 405 SHORE 405 - 407 GORY SOWN 405 - 407 SHORE 427 - 425 SHORE 428 - 459 SOWN TRACE OF OR 459 - 470 SHORE 475 - 566 SHORE 505 - 569 COM.	10-93	_		
182-191 GL SKARES SHARE 191-195 S' LIME 195-303 SHARE 203-304 LIME 304-307 SHARE 207-308 COAL 308-405 SHARE 405-407 GARY SAMO 407-427 SHARE 427-428 SAMO 429-455 SAMO 459-410 SAMO 459-470 SAMO 469-480 SAMO 469-480 SAMO 780-480 SAMO 780-500	93-120	LIME		
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505-569 CAR.			 	
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509-538 Smal			<u> </u>	
	509-53	s Small	ļ	

538-539 COAL 539-544 SHAVE 544-562 MISS LINE

4-3-09

70 50

6-36A-4

RECEIVED AUG 0 3 2009

KCC WICHITA

MC ID #	165290
Shop #	620 437-2661
Cellular #	620 437-7582
Office #	316 685-5908
Office Fax #	316-685-5926
Shop Address:	3613A Y Road
•	Madless ICC CCCC

Hurricane Services, Inc. P.O. Box 782228 Wichita, KS 67278-2228

Cement, Acid or Tools Service Ticket

3106

Office Fax #	316-685-5926				
Shop Address: Mac	3613A Y Road Ilson, KS 66860			DATE <u>4-8</u>	-09
		COUNT	Y <u>Bouco</u> city		RECEIVED
CHARGE TO	Running Foxes	 ·			AUG 0 3 2009
ADDRESS		CITY	ST	ZIP	
LEASE & WELI	LNO. Grahan * 6-36	<i>4-y</i> cor	NTRACTOR		KCC WICHITA
KIND OF JOB_	Longstong	SEC	TWP	RNG	
DIR. TO LOC		1si Joh of 4			OLD (NEW
Quantity	. N	ATERIAL USED		Serv. Charge	700.00
72 sk	Quick Set comen				1188.00
290 lb	1 .				130.50
			111 3 1 2012 111 3 1 2012		
100 16	Gel > Flush	Ahead	The same		25.00
2_#	1		JUL 3 1 2002	TIAL	160.00
90	milegge on Tik *107		- SAFIDE		270.00
	BULK CHARGE				
4.16 Tan	BULK TRK. MILES				411.84
0	PUMP TRK. MILES	FK. instield			N/C
	Renal or witch	<u> </u>		- <u>-</u>	50.00
	PLUGS 27/8" Top	Rubber			17.00
·	,		6.37	SALES TAX	85.71
				TOTAL	3038.05
T.D			CSG. SET AT		VOLUME
SIZE HOLE			TBG SET AT	<i>[33 -</i>	VOLUME 3.09845
MAX. PRESS.			SIZE PIPE 2%	1-81d	
PLUG DEPTH			PKER DEPTH		
PLUG USED _	,		TIME FINISHED		
	D - 1947-1. T)	CBL 4T-500	CIELL CH	. I . Alad
	Rigunto 27/8" Tubing, I				
	Mixed 72sks Quid				
Kelegge Ylug -	Displace Plus with .31	SN. Water, Final Hun	phy at 300 PST - H	Sumped Musto 100	U PSI
CloseTubingi	~ 4/000PST	Good Cenent	Telwas w/ 3 Bbles	Slwry	
		· · · · · · · · · · · · · · · · · · ·	•	<u> </u>	
		EQUIPMEN	• ,		
NAME	1	UNIT NO.	NAME /	/	UNIT NO.
Kelly Ki	introlia	185	Jerry * 186,	ClayTow #19	<u>3</u>
<i>J</i>	Brad Rutter		_ called by	Shawn	
	HSI BED	<u>-</u>	/	OWNER'S REP.	