

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

9/09/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5254  
Name: MIDCO Exploration, Inc.  
Address 1: 414 Plaza Drive, Suite 204  
Address 2: \_\_\_\_\_  
City: Westmont State: IL Zip: 60559 + 1265  
Contact Person: Earl J. Joyce, Jr.  
Phone: ( 630 ) 655-2198  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: N/A  
Purchaser: NCRA; DCP Midstream

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/7/09 7/20/09 8/19/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21480-0000  
Spot Description: 165' S NE NW  
NE 825 NW \_\_\_\_\_ Sec. 19 Twp. 33 S. R. 25  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Clark  
Lease Name: Theis Well #: 3-19  
Field Name: \_\_\_\_\_  
Producing Formation: Viola  
Elevation: Ground: 2093' Kelly Bushing: 2105'  
Total Depth: 7709' Plug Back Total Depth: 6914'  
Amount of Surface Pipe Set and Cemented at: 885 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API 15 10-2809  
(Data must be collected from the Reserve Pit)  
Chloride content: 35,000 ppm Fluid volume: 500 bbls  
Dewatering method used: vacuum all available free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Bulldog Disposal, Inc.  
Lease Name: \_\_\_\_\_ License No.: OK # 225070  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Harper Co., OK Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 9/9/09  
Subscribed and sworn to before me this 9TH day of SEPTEMBER  
20 09  
Notary Public: Nancy L. Macyunas  
Date Commission Expires: \_\_\_\_\_

"OFFICIAL SEAL"  
Nancy L. Macyunas  
Notary Public, State of Illinois  
My Commission Exp. 07/06/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
Geologist Report RECEIVED  
KANSAS CORPORATION COMMISSION  
 UIC Distribution  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: Theis Well #: 3-19  
 Sec. 19 Twp. 33 S. R. 25  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
*Will BE sent*

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Cement Bond Log, Microresistivity Log, Borehole Compensated Sonic Log, Compensated Porosity Log, Dual Induction Log**

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner Shale	4211	-2106
Toronto	4234	-2129
Douglas	4280	-2175
Lansing	4384	-2279
B/KC	4972	-2867
Marmaton	4993	-2888
Cherokee	5164	-3059
Chester	5412	-3307
St. Gen	5700	-3595
Viola	6832	-4727
Arbuckle	7154	-5049

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor				100'			
Surface	12 1/4"	8 5/8"	24#	885'	AA	525	3% cc
Production	7 7/8"	5 1/2"	17#	7710'	AA	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			2	CIBP 7580

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	6834-42	1500 gal 15% Intensified non-swelling Acid w/double FE	
	CIBP 6914		
2	6930-34		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>6906'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>WOPL; oil 8/26/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf <u>100</u>	Water Bbls. <u>80</u> Gas-Oil Ratio _____ Gravity <u>41.9</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34376

70 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>7-8-09</u>	SEC <u>18</u>	TWP. <u>35S</u>	RANGE <u>25 W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:30</u>	JOB FINISH <u>2:00</u>
LEASE <u>Theis</u>	WELL # <u>278</u>	LOCATION <u>1608283, 1S, 6W, 28E, N/INTD</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>3-19</u>		<u>RCC</u>			

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CONTRACTOR Duke L

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 885

CASING SIZE 8 5/8 24# DEPTH 880 2/2

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 38.44

CEMENT LEFT IN CSG. 38.44

PERFS. \_\_\_\_\_

DISPLACEMENT 8 1/2 Bbls Fresh Water

OWNER Midco Exploration

CEMENT AMOUNT ORDERED 2785x 65.35.6 + 280cc + 1/4" float, 2805x A + 390cc + 280 Gel.

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**EQUIPMENT**

PUMP TRUCK CEMENTER Gleg G.

# 372 HELPER Darin F.

BULK TRUCK

# 421-251 DRIVER Scott P.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>CLASS A</u>	<u>250</u>	@	<u>15.45</u>	<u>3862.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>17</u>	@	<u>58.20</u>	<u>989.40</u>
ASC		@		
<u>Liteweight</u>	<u>275</u>	@	<u>14.80</u>	<u>4,070.00</u>
<u>Flo-Seal</u>	<u>69</u>	@	<u>2.50</u>	<u>172.50</u>
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SEP 14 2009				
CONSERVATION DIVISION				
HANDLING <u>WICHITA, KS</u>	<u>325</u>	@	<u>2.40</u>	<u>1,260.00</u>
MILEAGE	<u>525x30x.10</u>			<u>1575.00</u>
				TOTAL <u>12,012.60</u>

**REMARKS:**

Pipe on bottom, block circulation, Pump cement 2785x additives, 2805x additives, Stop pumps, Release plug, Start disp., See lift, slow rate, Pump plug, high with 5 1/2 Bbls Fresh water, shut in, cement circulated TO surface. Did not bump plug.

**SERVICE**

DEPTH OF JOB <u>885</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	
TOTAL <u>1,228.00</u>			

CHARGE TO: Midco Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

898 **PLUG & FLOAT EQUIPMENT**

<u>Bottle Pisto</u>	<u>1</u>	@	<u>152.00</u>	<u>152.00</u>
<u>Baskets</u>	<u>2</u>	@	<u>221.20</u>	<u>442.40</u>
<u>Centrifizers</u>	<u>3</u>	@	<u>44.80</u>	<u>134.40</u>
<u>Rubber Plug</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
TOTAL <u>841.80</u>				

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x David H Mayfield

SIGNATURE x David H Mayfield

\* Thank You \*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~12,012.60~~

DISCOUNT  IF PAID IN 30 DAYS

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 22, 2009

Invoice Number: 96329682

**DIRECT CORRESPONDENCE TO:**  
 P.O. Box 69  
 Burns Flat, OK 73624-0069  
 US  
 Tel: (580) 562-3131  
 Fax: (580) 562-3387

Rig Name:  
 Well Name: MIDCO THEIS 3-19, CLARK, KS  
 Ship to: MEADE, KS 67864  
 MEADE  
 Job Date: July 22, 2009  
 Cust. PO No.: NA  
 Payment Terms: Net 20 days from Invoice date  
 Quote No.:  
 Sales Order No.: 6788681  
 Manual Ticket No.:  
 Shipping Point: BURNS FLAT Shipping Point  
 Ultimate Destination Country: US  
 Customer Account No.: 317869

**TO:**  
 MIDCO EXPLORATION INC.  
 414 PLAZA DRIVE, SUITE 204  
 WESTMONT IL 60559

180311

Contract No.:  
 Contract from: KCC  
 Contract to:

SEP 09 2009

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	140.000	MI		5.76	806.40	677.38-	129.02
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	140.000	MI		9.79	1,370.60	1,151.30-	219.30
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M) Variants condition	1.000	EA		7,458.00	7,458.00	6,264.72-	1,193.28
		7.250						
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		1,140.00	1,140.00	957.60-	182.40
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	1,385.16-	263.84
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000	EA	1,322.00		1,322.00	1,110.48-	211.52
		1	Days					
*528788	MUD FLUSH III	10.000	BBL		90.72	907.20	762.05-	145.15
*452986	HALCEM (TM) SYSTEM	205.00	SK		43.02	8,819.10	7,408.04-	1,411.06
*100003652	SALT,MORTON-PUREX-FINE	1,173.000	LB		0.44	516.12	433.54-	82.58
*101217146	CALSEAL 60	39.000	SK		48.82	1,903.98	1,599.34-	304.64
*100003646	HALAD-322	116.000	LB		18.57	2,154.12	1,809.46-	344.66

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PAID JUL 31 2009  
 CC # 30573

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\* Taxable item

CONSERVATION DIVISION  
 WICHITA, KS

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 22, 2009

Invoice

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	
*100064233	KOL-SEAL 516.01174 / CHEMICAL - KOL-SEAL LOST CIRCULATION / ADDITIVE - BULK	1,025.000	LB		1.64	1,681.00	1,412.04	268.96
100001585	KCL POTASSIUM CHLORIDE	1,144.000	LB		2.27	2,596.88	2,181.38	415.50
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	70.000	MI		3.35	2,891.39	2,428.77	462.62
		12.33	ton					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI / 500-207 NUMBER OF EACH	295.000	CF		5.49	1,619.55	1,360.42	259.13
		1	each					
*100004723	SHOE,GID,5-1/2 8RD SHOE,GUIDE, 5-1/2 8RD	1.000	EA		390.00	390.00	269.10	120.90
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H CENTRALIZER ASSEMBLY, API, 5 1/2 CASING / X 7 7/8 HOLE, HINGED, WITH WELDED BOWS	10.000	EA		146.00	1,460.00	1,007.40	452.60
*100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	5.000	EA		179.00	895.00	617.55	277.45
*100013746	PLUG ASSY,3 WIPR LTH-DWN,5 1/2 / 593 - 801.0374 / PLUG ASSY - 3 WIPER LATCH-DOWN - 5-1/2 / CSG	1.000	EA		710.00	710.00	489.90	220.10
*100013747	BAFFLE ASSY - 5-1/2 8RD - LATC 594 - 801.03743 / BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN / PLUG	1.000	EA		300.00	300.00	207.00	93.00

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WICHITA, KS

# HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 22, 2009

Invoice Number

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	
	Taxable							3,721.10
	Non-Taxable							3,336.61
	Total					40,590.34	33,532.63	7,057.71
	INVOICE TOTAL					40,590.34	33,532.63	7,057.71
	Sales Tax - State							197.22
	Sales Tax - County							37.21
								7,292.14
								US Dollars

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CONSERVATION DIVISION  
WICHITA, KS

**Payment Terms:**

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Connie Talley Phone: 318.673.4417 Cell: 318.402.7465

\* - Taxable Item