

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/28/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Joe Taglieri
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/6/2009 6/8/2009 waiting on completion
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23550-00-00
Spot Description: _____
SE - SE - SE - SW Sec. 25 Twp. 24 S. R. 23 East West
200 Feet from North / South Line of Section
2440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Parks Well #: 14-25D-4
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 642' Plug Back Total Depth: 629'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK IINS 106-09
(Data must be collected from the Reservoir)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/28/11
Subscribed and sworn to before me this 30th day of September, 2009.

Notary Public: [Signature]
Date Commission Expires: 11-13-2011
KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Side Two

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Parks Well #: 14-25D-4
 Sec. 25 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	216' 664'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	438' 442'
List All E. Logs Run: Dual Induction, Compensated Neutron		Mississippian	589' 291'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	642'	Quickset	83	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3813A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3199

DATE 6-17-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Parks #14-250-4 CONTRACTOR Well # 5 Project Name Reviewed

KIND OF JOB Longstring SEC. _____ TWP. And Approved by Shawn RNG. _____

DIR. TO LOC. 2nd Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
83 sks	Quick Set cement	KCC	700.00
332 lbs	KOI-SEAL 4" P-4 SK	SEP 28 2009	1,369.50
		CONFIDENTIAL	149.40
100 lb	GeL y Flush Ahead		25.00
2 1/2 Hrs	Water Truck #193	RECEIVED	200.00
	BULK CHARGE	OCT 01 2009	
4.98 Tons	BULK TRK. MILES	KCC WICHITA	473.22
0	PUMP TRK. MILES Trk. in Area		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	98.34
		TOTAL	3082.46

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 629' VOLUME 3.6 Bbls.
 SIZE PIPE 2 7/8" - 8rd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbls GeL Flush,
Followed with 15 Bbl. water, Mixed 8.3 sks Quick Set cement w/ 4" KOI-SEAL Shut down
washout pump & lines - Release Plug - Displace Plug with 3 1/2 Bbls water,
Final Pumping at 400 PSI - Bumped Plug to 1200 PSI - Close Tubing in w/ 1200 PSI
Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Jason #193 UNIT NO. _____
called by Shawn
 OWNER'S REP.

Parks 14-25D-4

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOL & CLAY		KCC
8-9	LIME		
9-11	SHALE		SEP 28 2009
11-19	LIME		CONFIDENTIAL
19-114	SHALE & SAND		
114-131	LIME		
131-135	BL SHALE & SAND		
135-141	LIME		
141-189	BL SHALE & SHALE		
189-204	20' LIME		
204-213	BL SHALE & SHALE		
213-217	5' LIME		
217-220	SHALE		
220-221	COAL		
221-231	SHALE		
231-233	LIME		
233-236	DK SHALE		
236-237	COAL		
237-242	SHALE		
242-245	SDY		
245-243	SHALE		
243-247	SDY		
247-291	GREY SAND NO SHOW		
291-295	SHALE		
295-302	SAND & SHALE NO SHOW		
302-514	SAND NO SHOW		

6-6-09

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Parks 14-25A-4

Thickness of Strata	Formation	Total Depth	Remarks
514-519	SHALE		
519-520	COAL		
520-570	SHALE		
570-571	COAL		
571-577	SHALE		
577-642	MSS LIME		
TD 642			

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