

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/28/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/9/2009 6/10/2009 waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23520-00-00

Spot Description: _____

SE NW SW Sec. 6 Twp. 25 S. R. 24 East West

2130 Feet from North / South Line of Section

475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 12-6B INJ

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 914' Kelly Bushing: _____

Total Depth: 562' Plug Back Total Depth: 536'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 12-009
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/30/09

Subscribed and sworn to before me this 30th day of September

20 09

Notary Public: [Signature]

Date Commission Expires: November 13, 2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6B INJ
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

KCC
 SEP 28 2009
 CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all formation and drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 158' 756' Bartlesville 367' 547' Mississippian 502' 412'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	21'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GROSS 12-6B-Inv.

Thickness of Strata	Formation	Total Depth	Remarks
0-7	SOIL & CLAY		
7-61	SAND & SHALE		
61-84	LIME		
84-132	BL SAND & SHALE		
132-148	20' LIME		Run 536.80' 278
148-155	BL SAND & SHALE		6-11-09
155-159	5' LIME		
159-162	SHALE		
162-162	COAL		
162-263	SHALE		
263-264	LIME		
264-269	SHALE		
269-270	COAL		
270-370	SHALE		KCC
370-375	Grey Sand No Show		SEP 28 2009
375-376	LIME		CONFIDENTIAL
376-419	SHALE		
419-428	SOY		
428-431	SHALE		
431-436	SAND FINE & GOOD OIL SHOW		
436-439	SOY LIGHT OIL SHOW		
439-442	SAND GOOD OIL SHOW		
442-446	SAND LIGHT SAND SAND SHALE		
446-452	SAND FINE & GOOD OIL SHOW		
452-501	SHALE		
501-562	MIS LIME		

TD 562

6-9-09

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OCT 01 2009
KCC WICHITA

FED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3201

DATE 6-18-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP 67208

LEASE & WELL NO. Gross # 12-6B INJ CONTRACTOR _____

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
72 sks	Quick Set cement		1188.00
288 lbs	K01-SEAL 4" P/sk		129.60
100 lb.	Gel & Flush Ahead		25.00
2 Hrs	water Truck		160.00
	BULK CHARGE		
4.16 Tank	BULK TRK. MILES		411.84
0	PUMP TRK. MILES <u>Trk. on location</u>		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	85.66
		TOTAL	2767.10

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 5.36" VOLUME 3' Bbls.
 MAX. PRESS. _____ SIZE PIPE 2 7/8" 8rd
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixed 72 sks Quick Set cement w/ 4" K01-SEAL. Shut down - wash out Pump & lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI - Close Tubing w/ 1100 PSI. Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME <input checked="" type="checkbox"/>	UNIT NO.	NAME <input checked="" type="checkbox"/>	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Clayton #193</u>	
<u>Brad Butler</u>		<u>Called by Shawn</u>	
HSI REP.		OWNER'S REP.	