Form G-2
(Rev. 7/03)

# KANSAS CORPORATION COMMISSION
# ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: *(See Instructions on Reverse Side)*

☐ Open Flow
☐ Deliverabilty

Test Date: 6/6/11

API No. 15: 15-047-21598-0000

| Company | Lease | Well Number |
|---|---|---|
| McCoy Petroleum Corporation | Lewis Trust "E" Unit | #1-1 |

| County | Location | Section | TWP | RNG (E/W) | Acres Attributed |
|---|---|---|---|---|---|
| Edwards | 61' N of SE SE NW | 1 | 26S | 19W | |

| Field | Reservoir | Gas Gathering Connection |
|---|---|---|
| Titus | Mississippian | SemGas |

| Completion Date | Plug Back Total Depth | Packer Set at |
|---|---|---|
| 5-18-11 | 4714' | none |

| Casing Size | Weight | Internal Diameter | Set at | Perforations | To |
|---|---|---|---|---|---|
| 4-1/2 | 10.5# | | 4718' | 4692 | 4704 |

| Tubing Size | Weight | Internal Diameter | Set at | Perforations | To |
|---|---|---|---|---|---|
| 2-3/8 | 4.7# | | 4692' | | |

| Type Completion (Describe) | Type Fluid Production | Pump Unit or Traveling Plunger? Yes / No |
|---|---|---|
| Single | Gas & Water | Pumping Unit |

| Producing Thru (Annulus / Tubing) | % Carbon Dioxide | % Nitrogen | Gas Gravity - $G_g$ |
|---|---|---|---|
| | | | |

| Vertical Depth(H) | Pressure Taps | (Meter Run) (Prover) Size |
|---|---|---|
| | | |

Pressure Buildup: Shut in 6/5 20 11 at 9:00 AM (AM) (PM) Taken 6/6 20 11 at 9:00 AM (AM) (PM)

Well on Line: Started _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)

## OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

| Static / Dynamic Property | Orifice Size (inches) | Circle one: Meter Prover Pressure psig (Pm) | Pressure Differential in Inches $H_2O$ | Flowing Temperature t | Well Head Temperature t | Casing Wellhead Pressure ($P_w$) or ($P_t$) or ($P_c$) psig | Casing psia | Tubing Wellhead Pressure ($P_w$) or ($P_t$) or ($P_c$) psig | Tubing psia | Duration (Hours) | Liquid Produced (Barrels) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Shut-In | | | | | | 600# | | | | 24 | |
| Flow | | | | | | | | | | | |

## FLOW STREAM ATTRIBUTES

| Plate Coeffiecient ($F_b$) ($F_p$) Mcfd | Circle one: Meter or Prover Pressure psia | Press Extension $\sqrt{P_m x h}$ | Gravity Factor $F_g$ | Flowing Temperature Factor $F_{tt}$ | Deviation Factor $F_{pv}$ | Metered Flow R (Mcfd) | GOR (Cubic Feet/ Barrel) | Flowing Fluid Gravity $G_m$ |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

## (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = _____ : $(P_w)^2$ = _____ : $P_d$ = _____ % $(P_c - 14.4) + 14.4$ = _____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = _____

| $(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$ | $(P_c)^2 - (P_w)^2$ | Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$ | LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$ | Backpressure Curve Slope = "n" ---or--- Assigned Standard Slope | n x LOG | Antilog | Open Flow Deliverability Equals R x Antilog (Mcfd) |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| | | | | | | | |

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of July, 20 11.

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Witness (If any)

For Commission

For Company

Checked by

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Run Date : 8/16/2011

# McCoy Petroleum Corp.
## Production Forecasting System
## Monthly Production Report

| | | | | | |
|---|---|---|---|---|---|
| **Lease:** | LEWIS TRUST E UNIT #1-1 | **Major Phase:** | Gas | **MPC ID #:** | L01011 |
| **Operator:** | McCOY PETROLEUM CORP. | **Oil Pur:** | MVPurchasing | **Inception:** | 5/1/2011 |
| **Location:** | Sec 1-26s-19w, NW/4 | **Oil Lse #:** | 1236 | **Status:** | Active |
| **County, St:** | EDWARDS, KS | **Gas Pur:** | Semgas | **OpArea:** | South Central KS |
| **Field:** | WILDCAT | **Meter #:** | | **Prospect:** | Titus |
| **Field Code:** | WILDCAT | **State Oil #:** | 141633 | **SevTaxExmt:** | |
| **Zone:** | MISS | **State Gas #:** | 232647 | **Miscl:** | |

| Date | Gas Sold (Mcf) | Oil Sold (bbl) | Oil Prod (bbl) | Water (bbl) | Days Prod | Cum Gas Sold (Mcf) | Cum Oil Sold (bbl) | Cum Oil Prod (bbl) | Cum Water (bbl) |
|---|---|---|---|---|---|---|---|---|---|
| 05-2011 | 329 | 0 | 3 | 350 | 14 | 329 | 0 | 3 | 350 |
| 06-2011 | 91 | 0 | 2 | 700 | 28 | 420 | 0 | 5 | 1,050 |
| 07-2011 | 377 | 0 | 0 | 5,800 | 29 | 797 | 0 | 5 | 6,850 |
| **TOTAL 2011** | **797** | **0** | **5** | **6,850** | **71** | **797** | **0** | **5** | **6,850** |
| **Specified Range Lease Total** | | | | | | | | | |
| | **797** | **0** | **5** | **6,850** | **71** | **797** | **0** | **5** | **6,850** |
| **Grand Total from Inception through Specified End Date** | | | | | | **797** | **0** | **5** | **6,850** |

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