

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
6-15-11

API No. 15
15-047-21597-0000

Company McCoy Petroleum Corporation		Lease Smith Trust "C"		Well Number #1-34	
County Edwards	Location NW SW SE	Section 34	TWP 25S	RNG (E/W) 19W	Acres Attributed
Field Titus West		Reservoir Mississippian		Gas Gathering Connection SemGas	
Completion Date 5-18-11		Plug Back Total Depth 4753'		Packer Set at none	
Casing Size 4-1/2	Weight 10.5#	Internal Diameter	Set at 4742'	Perforations Open Hole	To 4742' to 4753'
Tubing Size 2-3/8	Weight 4.7#	Internal Diameter	Set at 4711'	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Gas & Water		Pump Unit or Traveling Plunger? Yes / No No	
Producing Thru (Annulus / Tubing)		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	

Pressure Buildup: Shut in 6/14 20 11 at 10:00 AM (AM) (PM) Taken 6/15 20 11 at 10:00 AM (AM) (PM)
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						1350#				24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m

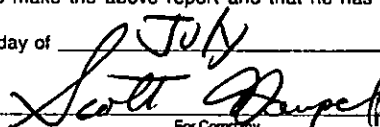
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_s)² = 0.207
(P_o)² = _____

(P _o) ² - (P _s) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_s^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG $\left[\frac{P_c^2 - P_s^2}{P_c^2 - P_w^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of JULY 2011


 RECEIVED AUG 1 2011
 KCC WICHITA
 For Company

Witness (if any) _____
 For Commission _____
 Checked by _____

KCC WICHITA

Run Date : 8/16/2011

McCoy Petroleum Corp.
Production Forecasting System
Monthly Production Report

Lease: SMITH TRUST C #1-34
Operator: McCOY PETROLEUM CORP.
Location: Sec 34-25s-19w, SE/4
County, St: EDWARDS, KS
Field: WILDCAT
Field Code:
Zone: MISS

Major Phase: Gas
Oil Pur: MVPurchasing
Oil Lse #: 1237
Gas Pur: Semgas
Meter #:
State Oil #: 141634
State Gas #: 232648

MPC ID #: S04011
Inception: 5/1/2011
Status: Active
OpArea: South Central KS
Prospect: Titus West
SevTaxExmt: NP PENDING
Miscl:

Date	Gas Sold (Mcf)	Oil Sold (bbl)	Oil Prod (bbl)	Water (bbl)	Days Prod	Cum Gas Sold (Mcf)	Cum Oil Sold (bbl)	Cum Oil Prod (bbl)	Cum Water (bbl)
05-2011	2,961	0	0	22	14	2,961	0	0	22
06-2011	6,577	0	0	164	30	9,538	0	0	186
07-2011	4,885	0	0	192	31	14,423	0	0	378
TOTAL 2011	14,423	0	0	378	75	14,423	0	0	378

Specified Range Lease Total	14,423	0	0	378	75	14,423	0	0	378
Grand Total from Inception through Specified End Date						14,423	0	0	378

RECEIVED
AUG 17 2011
KCC WICHITA