Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:
☐ Open Flow
☐ Deliverabilty

(See Instructions on Reverse Side)

Test Date:

API No. 15 - 095 - 21755-0000

Company	Lease	Well Number
R+B Oil + Gas, Inc.	Leslie	#1

County	Location	Section	TWP	RNG (E)(W)	Acres Attributed
Kingman	NE NE	14	30S	8	

Field	Reservoir	Gas Gathering Connection
Spivey - Grabs	Miss.	

Completion Date	Plug Back Total Depth	Packer Set at
8-6-1999	~~4300~~ 4270'	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
5 1/2"	14#		4300	4128	4144

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 7/8"	6.5#		4213'		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? (Yes) / No
	Oil + Water	

Producing Thru (Annulus) / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size

Pressure Buildup: Shut in 7-26 20 10 at 10 (AM) (PM) Taken ____ 20 ____ at ____ (AM) (PM)

Well on Line: Started 7-27 20 10 at 10 (AM) (PM) Taken ____ 20 ____ at ____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in ____ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						103					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = ____ : $(P_w)^2$ = ____ : P_d = ____ % $(P_c - 14.4) + 14.4$ = ____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = ____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" -----or----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow ____ Mcfd @ 14.65 psia Deliverability ____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15th day of Aug, 20 11.

Witness (If any)

For Company

For Commission

Checked by

RECEIVED
AUG 17 2011
KCC WICHITA

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator R & B Oil & Gas.
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Leslie #1
gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☒ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8-15-2011

Signature: Randy Newberry

Title: Pres.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA.** Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
AUG 17 2011
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 26, 2011

Due Aug. 20

Randy Newberry
R & B Oil & Gas, Inc.
P.O. Box 195
Attica, KS. 67009-0195

Re: [redacted]
Leslie #1 Sec.14-30S-08W – Kingman County > **API #15-095-21,755**

Dear Mr. Newberry:

A recent compliance review revealed that the above well appears to be in violation of **K.A.R. 82-3-304**, which requires the operator to submit one (1) of the following each calendar year: 1) the results of a one (1) point, open flow test performed according to the procedures in **K.A.R. 82-3-303(b)**; or 2) an application for exemption from the testing requirement. The required submission of either of these options is attained through the filing of a **Form G-2**. KCC records indicate that a **Form G-2** has not been submitted for the previous calendar year of **2010** nor one to satisfy the current year's testing liability attaching to the above-named gas well.

The Form G-2 must be submitted to the Conservation Division Central Office within thirty (30) days. Please note that the form is double-sided. The operator applying for exemption must submit the results of a twenty-four (***24***) hour shut-in pressure test that was performed during the previous calendar year. Please note that the operator must continue to apply for exemption each calendar year that the well qualifies for exempt status. The KCC does not require operators to shut off field compressors or pumping units during open flow tests.

If the Form G-2 is not submitted by the deadline, this matter may be referred to the KCC Legal Department with a recommendation that the Commission issue a Penalty Order, which may include a monetary penalty and an order to shut-in the well. Thank you for your prompt attention to this matter, and please feel free to call with any questions or concerns.

Sincerely,

Jim Hemmen

Jim Hemmen
KCC Production Department