

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5360 (not active)
Name: Brandt Production Company, Inc.
Address 1: 531 Canyon Dr.
Address 2: _____
City: Lawrence State: KS Zip: 66049 + 2452
Contact Person: Tim Brandt
Phone: (785) 331-2374
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 2474 Bottom: 2515 T.D. 2725
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 015-21320 - 00 - 00
Spot Description: _____
N/2 SW SW Sec. 32 Twp. 23 S. R. 5 East West
974 Feet from North / South Line of Section
743 - 4537 Feet from East / West Line of Section
GPS - KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Wiebe Well #: 1
Date Well Completed: 3/10/80
The plugging proposal was approved on: 9/21/11 (Date)
by: Patrick Shields (KCC District Agent's Name)
Plugging Commenced: 9/21/11
Plugging Completed: 9/21/11

Show depth and thickness of all water, oil and gas formations.

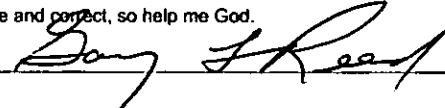
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	125	0
		Production	4.50	2515	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perfs 2471'-2476'. Cornish Wireline set CIBP @ 2422' and dump bailed 2 sx. cement on top of CIBP. Perforated 4.5" casing @ 250' with 2 shots. Consolidated Oilwell Services circulated down casing with 101 sx. 60/40 Poz +4% gel. Cement circulated to surface in annulus. Cut surface and production casing 4.5' below ground level.

Plugging Contractor License #: 33961 Name: Consolidated Oilwell Services, LLC
Address 1: P.O. Box 884 Address 2: _____
City: Chanute State: KS Zip: 66720 + .0884
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Brandt Production Company, attention Tim Brandt
State of Kansas County, Sedgwick, ss.
Gary L. Reed, as agent for Brandt Production Co., Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 29 2011

KCC WICHITA



IMPORTANT
Recs. Gno. Survey request
Number on this well.

KANSAS DRILLERS LOG

NO LEAD

S. 32 T. 23 R. 5 E
W. C N2 SW SW

API No. 15 015 21-320
County Number

County Butler

Operator
Brandt Oil Co.

Address
1103 Douglas Bldg. Wichita, Kansas, 67202

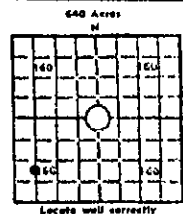
Well No. 11 Lessee Name Wiebe

Footage Location
990 feet from 001 (S) line 660 feet from XXX (W) line

Principal Contractor
Brandt Drilling Co., Inc. Geologist Paul Gunzelman

Spud Date March 3, 1980 Total Depth 2725' P.B.T.D. 2515'

Date Completed March 10, 1980 Oil Purchaser



Locate well correctly
Dev. Cr. 1490'
OV 1493' KB 1495'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (to O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	125'	Poz Mix	125	3% CC
Production	7 7/8"	4 1/2"	9.5	2515'	Portland	50	

Cherty Lime	0	45
Shale	45	52
Lime	52	96
Shale	96	101
Lime	101	210
Shale	210	230
Lime	230	250
Shaly Lime	250	345
Lime	345	355
Shale	355	375
Lime	375	425
Shaly Lime	425	940
Shale	940	1030
Lime	1030	1100
Sand	1100	1200
Shale	1200	1230
Lime	1230	1390
Shale	1390	1440
Lime	1440	1530
Shale	1530	1640
Sand	1640	1740
Lime	1740	1870
Shale	1870	2089
Lime	2089	2248
Shale	2248	2456
Chert & Shale	2456	2474
Shale & Lime	2474	2515
Shale	2515	2637
Dolo	2637	2656
Dolo	2656	2709
Sand	2709	2725

Top KC
Base KC
Top Cong.
Top Miss. (Fair Show 01
Top Kindernook
Top Hunter
Top Viola
Top Simp.
RTD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Signature]
Signature
3-26-80
Title
Date

RECEIVED
SEP 29 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 015-21320-00-00

TICKET NUMBER 31712

LOCATION 180

FOREMAN LARRY STORM

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-11		WPebe #1	32	235	5E	BUTLER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
BRANDT PRODUCTIONS			339	LARRY		
MAILING ADDRESS			440	JEFF		
531 Canyon Dr			424	TED		
CITY	STATE	ZIP CODE	442	CLAYTON		
LAURENCE	KS	66049				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
PLUG B	7 7/8	2520	1 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
2515			PSTD 2422			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
100%						

REMARKS: 8 5/8 - 12.5 ft -

Plug at 250 - 2 holes - RIGGED UP TO NEW CASING - PUMPED 3 1/2 bbls water to break circulation - MIXED 101 sks 60/40 Poz-MPV + 4% S.D. CEMENT TO SURFACE!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
2405A	1	PUMP CHARGE	655.00	655.00
5406	16	MILEAGE	4.00	64.00
1131	101	sk 60/40 Poz-MPV	11.95	1206.95
1118 B	400	165 S.D.	2.1	84.00
5502C	2	80 VAC. TRUCK	90.00	180.00
5407	1	Bulk Delivery	330.00	330.00
			RECEIVED	
			SEP 29 2011	
			KCC WICHITA	
			Subtotal	2519.95
			SALES TAX	
			ESTIMATED	
			TOTAL	
			DATE	9-21-11

Ravin 3737

AUTHORIZATION _____ TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.