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To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-169-20,291-0000

SE-SE-SE, SEC. 7, T. 15 S, R. 1 ☒ NW

460 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5330

Lease Name Billmore B Well # 1Operator: Excalibur Prod. Co. IncCounty Saline 88.47

Name:

Address

PO Box 278Well Total Depth 2722 feetMcPherson, KS 67460

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 201Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A ☒

Other well as hereinafter indicated _____

Plugging Contractor Blackstone Drilling Inc License Number 5927Address PO Box 1184, McPherson, KSCompany to plug at: Hour: PM Day: 14 Month: March Year: 19 86Plugging proposal received from Brian Galle mobile 316-241-6115(company name) Blackstone Drilling Inc (phone) 316-345-8785were: Place 50' plug at 2680' (Miss.) thru DPHole full of mud to 250' - 100' plug 250' - 150'Mud to 40' - circ. to surface with cement RECEIVED
STATE CORPORATION COMMISSION10 sks in RH circ.

MAR 24 1986

3-24-86

CONSERVATION DIVISION

Wichita, Kansas

Plugging Proposal Received by Phil Worley
(TECHNICIAN)Plugging Operations attended by Agent?: All _____ Part _____ None ☒Operations Completed: Hour: 5:30 PM Day: 14 Month: March Year: 19 86

ACTUAL PLUGGING REPORT

Hole full of mud to 250' - 100' plug thru DPMud to 40' - circ to surface with cement10 sks in RH circ(no plug put at 2680')no water supply, wellHalliburton # 361129-X

Remarks:

(If additional description is necessary, use BACK of this form.)

INVOICED

MAR 25 1986

DATE

INV. NO. 13100

(do not) observe this plugging.

Signed

Phil Worley
(TECHNICIAN)

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

Starting Date Feb. 26, 1986 month day year API Number 15- 169-20,291

OPERATOR: License # #5330 RECEIVED SE SE SE/4 Sec. 7 Twp. 15 S, Rg. 1W X East
 Name Excalibur Production Co., Inc. KCC-KDHE 460 Ft. from South Line of Section
 Address P.O. Box 278 330 Ft. from East Line of Section
 City/State/Zip McPherson, Kansas 67460 FEB 25 1986 (Note: Locate well on Section Plat on reverse side)
 Contact Person Charles D. Johnson
 Phone 316-241-1265 JOINT OFFICE #5 330 feet
 CONTRACTOR: License # 5927 Salina, KS Nearest lease or unit boundary line
 Name Blackstone Drilling, Inc. County Saline
 City/State P.O. Box 1184, McPherson, KS Lease Name Gillmore Well # B#1
 Well Drilled For: Well Class: Type Equipment: Ground surface elevation 330 feet MSL
☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary ☐ Domestic well within 330 feet: ☐ yes ☒ no
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary ☐ Municipal well within one mile: ☐ yes ☒ no
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable ☐ Surface pipe by Alternate: 1 X 2
 If OWWO: old well info as follows: SP 310/86
 Operator 200
 Well Name 200
 Comp Date 2/20/86 Old Total Depth 200
 I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 _____ cementing will be done immediately upon setting production casing. feet/ft
 Date 2/20/86 Signature of Operator or Agent [Signature] Title PRESIDENT & OWNER

For KCC Use:
 Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per ft. OX
 This Authorization Expires 8-21-86 Approved By 2-24-86 [Signature]

Kipp 2S 1 1/4 W NS

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

50' on top of Miss.
 1st plug @ 250' feet depth with 100 ft 60-40% Pozmix - 2% G/C
 2nd plug @ 60' feet depth with to surface 60-40% Pozmix - 2% G/C
 3rd plug @ 60' feet depth with to surface 60-40% Pozmix - 2% G/C
 4th plug @ 60' feet depth with to surface 60-40% Pozmix - 2% G/C
 5th plug @ 60' feet depth with to surface 60-40% Pozmix - 2% G/C
 (2) Rathole with 10' cire 60-40% Pozmix - 2% G/C
? water well (b) Mousehole with 60-40% Pozmix - 2% G/C

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
 Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 169-20,291 Legal, T, S, R
 Surface casing of feet set with sxs at hours, 19
 Alternate 1 or 2 surface pipe was used.
 Alternate 2 cementing was completed @ ft. depth with sxs on, 19
 Hole plugged, 19, agent