

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32621
Name: Key Production Co., Inc.
Address: 1437 S. Boulder, Suite 1300
City/State/Zip: Tulsa, OK 74119
Purchaser: _____
Operator Contact Person: David Cook
Phone: (918) 585-1100
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/07/02 11/09/02 11/28/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

FEB 07 2003
KCC 02-07-03
ORIGINAL

API No. 15 - 071-20758
County: Greeley
 - - - SW Sec. 35 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gibson Well #: 2
Field Name: Byerly
Producing Formation: Towanda
Elevation: Ground: 3564' Kelly Bushing: 3570'
Total Depth: 3006' Plug Back Total Depth: 2960'
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3005
feet depth to surface w/ 635 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the reserve pit)

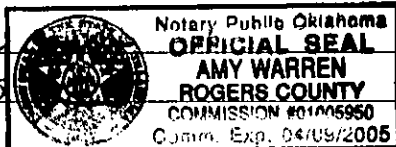
Chloride content Est 2000 ppm Fluid volume Est 1000 bbls
Dewatering method used _____ Evaporation _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.

Signature: Steven Ravalley
Title: Engineer Tech Date: 1/29/03
Subscribed and sworn to before me this 29th day of January,
2003.
Notary Public: Amy Warren
Date Commission Expires: 4/9/05



KCC Office Use Only

NO Letter of Confidentiality Attached
yes If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

✓

X

Side Two

Operator Name: Key Production Co., Inc. Lease Name: Gibson Well #: 2
 Sec. 35 Twp. 17 S. R. 40 East West County: Greeley

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Takes Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Spaced Neutron, CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (IN O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives.
Surface	12 1/4"	8 5/8"	23#	315	35/65 Lite POZ C	65	2% CC + 6% D20 1/4# Flocele
					50/50Poz Class C	125	10% Salt & 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	3005'	Prem Plus 35/65 Lite Poz C	510	1/4# Flocele
					50/50 Poz Prem Plus C	125	10% slit & 1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shot Per Foot	PERFORATIONS RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	U. Ft. Riley 2936-2944	500 gals 15% HCL acid, 11000 gal linear gel + 14800 lbs 16/30 sand	
2	Towanda 2900-2924		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2893'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
11/28/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	0	693	27	

Disposition of Gas Vented Sold Used on Lease (If Vented, Submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2900-2944

Production Interval Other (Specify) _____

ORIGINAL

15-07-20758-00-00

NOV 07 2002
KCS WICHITA

Schlumberger

Cementing Service Report

Customer: CHEYENNE DRILLING					Job Number: 2205440523					
Well: GIBSON 2		Location (Legal): 35-17s-40w			Schlumberger Location: Ulysses, KS		Job Start: 2002-Nov-07			
Field:		Formation Name/Type:		Deviation:	Bit Size: In	Well MD: 325 ft	Well TVD: 325 ft			
County: GREELEY		State/Province: KS		BHP: psi	BHST: *F	BHCT: *F	Pore Press. Gradient: psi/ft			
Well Master: 0630454287		API / UWI:		Casing/Liner						
Rig Name:		Drilled For: Gas	Service Via: Land		Depth, ft: 324	Size, In: 8.63	Weight, lb/ft: 24	Grade: K55	Thread: BRD	
Offshore Zone:		Well Class: New	Well Type: Development		Tubing/Drift Pipe					
Drilling Fluid Type: Other		Max. Density: 9.3 lb/gal	Plastic Vh cp: 34		Depth:	Size, In:	Weight, lb/ft:	Grade:	Thread:	
Service Line: Cementing		Job Type: Cem Surface Casing		Perforations/Open Hole:						
Max. Allowed Tubing Pressure: psi		Max. Allowed Ann. Pressure: psi	Wellhead Connection: 8 5/8 CASING		Top, ft:	Bottom, ft:	spf:	No. of Shots:	Total Interval: ft	
Service Instructions: Safely Cement Surface Casing per customers request.					Treat Down Casing:	Displacement: 18.1 bbl	Packer Type:	Packer Depth: ft		
					Tubing Vol.:	Casing Vol.: 20.6 bbl	Annular Vol.:	Open Hole Vol.:		
Casing/Tubing Secured <input checked="" type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
LIR Pressure: 200 psi					Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: SAW TOOTH	
No. Centralizers: 4					Top Plugs: 1	Bottom Plugs:		Shoe Depth: 324 ft		Squeeze Type:
Cement Head Type: Single					Stage Tool Type:		Stage Tool Depth: ft		Tool Type:	
Job Scheduled For: 10/27/2001					Arrived on Location: 2002-Nov-07 17:30		Leave Location: 2002-Nov-07 21:30		Collar Type: SERT FLAPP	
					Collar Depth: 263.62 ft		Tail Pipe Size: in		Tail Pipe Depth: ft	
							Sqz Total Vol: bbl			
Date		Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
2002-Nov-07		20:17	-15	0.0	8.31	0.0	0	0	0	
2002-Nov-07		20:17								Start Job
2002-Nov-07		20:17	-15	0.0	8.30	0.0	0	0	0	
2002-Nov-07		20:17								Pressure Test Lines
2002-Nov-07		20:17	-15	0.0	8.30	0.0	0	0	0	
2002-Nov-07		20:18	1093	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:18								Bleed Off Pressure
2002-Nov-07		20:18	942	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:18	17	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:19	-5	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:19	-10	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:19								Start Pumping Water
2002-Nov-07		20:19								Reset Total, Vol = 0.38 bbl
2002-Nov-07		20:19	22	0.0	8.30	0.4	0	0	0	
2002-Nov-07		20:20	95	6.2	8.29	3.3	0	0	0	
2002-Nov-07		20:21	91	6.4	8.29	8.5	0	0	0	
2002-Nov-07		20:21								End Water
2002-Nov-07		20:21	104	6.5	8.31	10.3	0	0	0	
2002-Nov-07		20:21	72	6.5	8.44	11.2	0	0	0	
2002-Nov-07		20:21								Start Mixing Lead Slurry
2002-Nov-07		20:21								Reset Total, Vol = 11.28 bbl
2002-Nov-07		20:21	114	6.5	9.19	11.3	0	0	0	

ORIGINAL

15-071-20758-00-00

REC 07 2002
KCS ENGINEERING

Well		Field			Service Date		Customer		Job Number
GIBSON #2					02311-Nov-07		CHEYENNE DRILLING		2205440523
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psd	bbbl/min	lb/gal	bbbl	0	0	0	
2002-Nov-07	20:22	148	6.6	11.51	2.6	0	0	0	
2002-Nov-07	20:23	159	6.7	12.38	8.2	0	0	0	
2002-Nov-07	20:23	159	6.8	12.27	13.8	0	0	0	
2002-Nov-07	20:24	168	7.0	12.38	19.6	0	0	0	
2002-Nov-07	20:25	173	7.1	12.31	22.2	0	0	0	
2002-Nov-07	20:25								End Lead Slurry
2002-Nov-07	20:25	182	7.1	12.29	22.5	0	0	0	
2002-Nov-07	20:25								Start Mbdng Tail Slurry
2002-Nov-07	20:25	182	7.1	12.27	22.8	0	0	0	
2002-Nov-07	20:25								Reset Total, Vol = 22.78 bbl
2002-Nov-07	20:25	178	7.1	13.01	2.7	0	0	0	
2002-Nov-07	20:26	173	5.8	14.84	7.7	0	0	0	
2002-Nov-07	20:27	164	5.8	14.69	12.6	0	0	0	
2002-Nov-07	20:28	178	5.9	14.87	17.4	0	0	0	
2002-Nov-07	20:28	168	5.9	14.93	22.3	0	0	0	
2002-Nov-07	20:29	173	6.0	14.80	27.3	0	0	0	
2002-Nov-07	20:30	173	6.0	14.83	32.4	0	0	0	
2002-Nov-07	20:31								End Tail Slurry
2002-Nov-07	20:31	-15	0.0	15.12	37.0	0	0	0	
2002-Nov-07	20:31	-10	0.0	15.12	37.0	0	0	0	
2002-Nov-07	20:31								Drop Top Plug
2002-Nov-07	20:31	-5	0.0	15.12	37.0	0	0	0	
2002-Nov-07	20:31								Bump Top Plug
2002-Nov-07	20:32	-10	0.0	14.97	37.0	0	0	0	
2002-Nov-07	20:33	-10	0.0	12.95	37.0	0	0	0	
2002-Nov-07	20:33	-10	0.0	11.91	37.0	0	0	0	
2002-Nov-07	20:34	-15	0.0	9.46	37.0	0	0	0	
2002-Nov-07	20:35	-15	0.0	9.37	37.0	0	0	0	
2002-Nov-07	20:36	-15	0.0	9.37	37.0	0	0	0	
2002-Nov-07	20:37								Reset Total, Vol = 36.98 bbl
2002-Nov-07	20:37	-15	0.0	9.41	37.0	0	0	0	
2002-Nov-07	20:37	-15	0.0	9.41	37.0	0	0	0	
2002-Nov-07	20:37								Start Displacement
2002-Nov-07	20:37	-15	0.0	9.41	37.0	0	0	0	
2002-Nov-07	20:37	-15	0.0	9.41	37.0	0	0	0	
2002-Nov-07	20:37								Reset Total, Vol = 0.00 bbl
2002-Nov-07	20:38	114	5.6	9.33	1.3	0	0	0	
2002-Nov-07	20:38	100	5.6	8.51	6.0	0	0	0	
2002-Nov-07	20:39	63	3.0	8.44	10.4	0	0	0	
2002-Nov-07	20:40	104	2.7	8.59	12.9	0	0	0	
2002-Nov-07	20:41	72	2.1	8.59	14.7	0	0	0	
2002-Nov-07	20:42	77	2.1	8.31	16.5	0	0	0	
2002-Nov-07	20:43								End Displacement
2002-Nov-07	20:43	535	0.0	8.31	17.8	0	0	0	
2002-Nov-07	20:43	521	0.0	8.31	17.8	0	0	0	
2002-Nov-07	20:43								Start Pumping Nitrogen
2002-Nov-07	20:43	452	0.0	8.31	17.8	0	0	0	
2002-Nov-07	20:43								Bleed Off Pressure
2002-Nov-07	20:43								Stop Pumping
2002-Nov-07	20:43								Shutdown
2002-Nov-07	20:43	-19	0.0	8.31	17.8	0	0	0	
2002-Nov-07	20:43	-15	0.0	8.31	17.8	0	0	0	
2002-Nov-07	20:43								End Job

ORIGINAL

15-071-20758-00-00

Well GIBSON #2		Field			Service Date 02/11-Nov-07		Customer CHEYENNE DRILLING		Job Number 2205440521	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message	
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
5.2			7.1		55	0	0			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
150	120	88	650							
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume 10 bbl		
%	55 bbl		18.1 bbl		62 °F	<input type="checkbox"/> Washed Thru Perfs To		<input checked="" type="checkbox"/> ft		
Customer or Authorized Representative PEREZ, NOEL			Schlumberger Supervisor <i>[Signature]</i>			Sovano, Douglas		<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed

RECEIVED
FEB 07 2008
KODJIC

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2131924	TICKET DATE 11/09/02
MNU ID / EMPL # MCL10103 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks	COUNTY GREELEY
LOCATION LIBERAL, KS		COMPANY CIMAREX ENERGY CO		ORIGINAL	
TICKET AMOUNT \$14,112.30		WELL TYPE GAS			
WELL LOCATION TRIBUNE, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME GIBSON		Well No. 2	SEC / TWP / RNG 35 - 17S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	7.0			
King, K 105942	7.0			
Archuleta, M 226383	7.0			
Marquez, J 260446	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10010930	180			
10219237	180			
10010748-10011591	90			
10243558-10011278	90			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/9/2002	11/9/2002	11/9/2002	11/9/2002
Time	0115	0530	1250	1400

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe		
Centralizers	12	
Top Plug	1	
HEAD	1	
Limit clamp	1	
Weld-A	1	
Guide Shoe	1	
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	14#	5 1/2		KB	3,005	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			7 7/8	KB	3,006	Shots/Ft.
Perforations						
Perforations						

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blockpac Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/9	7.0	11/9	1.0	Cement Production Casing
				CIRC CMT TO PIT
Total	7.0	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 44	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	610	HLC C		1/4# FLOCELE	11.74	2.09	12.20
2	125	50/50 POZ C		1/4# FLOCELE - 10% SALT	5.29	1.25	14.40
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI	10.00	Type: FRESH WATER
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI		Calc. Disp Bbl _____
Cmt Rtn#Bbl 80	Actual TOC _____	Calc. TOC: _____		Actual Disp. 72
Average _____	Frac. Gradient _____	Treatment: Gal - BBI		Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI	208.0	
		Total Volume BBI	290.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

Brad Kline
SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG			TICKET #	2131924	TICKET DATE	11/09/02
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY GREELEY	
MBU ID / EMPL # MCL10103 212723		H.E.S EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT CEMENT		
LOCATION LIBERAL, KS		COMPANY CIMAREX ENERGY CO		CUSTOMER REP / PHONE BRAD KLINE 620-272-1661		
TICKET AMOUNT \$14,112.30		WELL TYPE GAS		APUAWT #		
WELL LOCATION TRIBUNE, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing		
LEASE NAME GIBSON		Well No. 2	SEC / TWP / RNG 35 - 17S - 40W		HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	7						
King, K 105942	7						
Archuleta, M 226383	7						
Marquez, J 260446	7						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	0615							JOB READY
	0115							CALLED OUT FOR JOB
	0230							PRE-TRIP SAFETY MEETING
	0530							PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT RIG PULLING DP / HYDRALIC PUMP ON RIG OUT GOT RIG FIXED/ START PULLING DP AGAIN
	0545							RIG UP TRUCKS
	0945							PRE-JOB SAFETY MEETING
	1000							START RUNNING CASING (5 1/2)
	1155							CASING ON BOTTOM
	1205							HOOK UP PLUG CONT & CIRC IRON
	1210							CIRC WITH RIG PUMP
	1250					2700		THROUGH CIRC / HOOK UP TO PUMP TRUCK TEST LINES
	1251	6.0	10.0					FRESH WATER SPACER
	1254	6.0	190.0		0-300			START MIXING LEAD CMT @ 12.2#
	1326	6.0	28.0		175			START MIXING TAIL CMT@ 14.4#
								THROUGH MIXING CMT / SHUT DOWN / DROP PLUG
	1334	4.0			0-750			START DISP WITH FRESH WATER
	1352	2.0	62.0		1005			SLOW RATE
	1358	2.0	72.0		1675			BUMP PLUG
								RELEASE FLOAT HELD
			80.0					CIRC CMT TO PIT ✓
								THANK YOU FOR CALLING HALLIBURTON JERRAKO & CREW

HALLIBURTON

Work Order Contract

Order Number

2131924

Halliburton Energy Services, Inc.
Houston, Texas 77066**ORIGINAL**

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 2	Farm or Lease GIBSON	County GREELEY	State Ks	Well Permit Number
Customer CIMAREX ENERGY CO		Well Owner CIMAREX ENERGY CO		Job Purpose Cement Production Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(e) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION,** even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:



CUSTOMER Authorized Signatory

DATE:

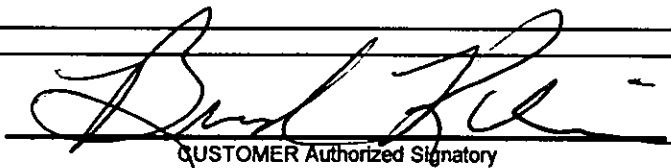
11/09/02

TIME:

0700

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2131924



CUSTOMER Authorized Signatory