

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith Cattle, Inc.

API NO. 15-071-20,253-00-00

ADDRESS Box 399

COUNTY Greeley

Tribune, Kansas 67879

FIELD Byerly

\*\*CONTACT PERSON Joe E. Smith

PROD. FORMATION Tuwanda

PHONE 316-376-4254

LEASE C. I. Johnson

PURCHASER Natural Gas Sales Company, Inc.

WELL NO. #3

ADDRESS Box 1290

WELL LOCATION NE, NE, NW

Hays, Kansas 67601

220 Ft. from East Line and

DRILLING Lakin Drilling Co.

440 Ft. from North Line of

CONTRACTOR

ADDRESS Box 69

the NW 1/4 SEC. 32 TWP. 17S RGE. 40W

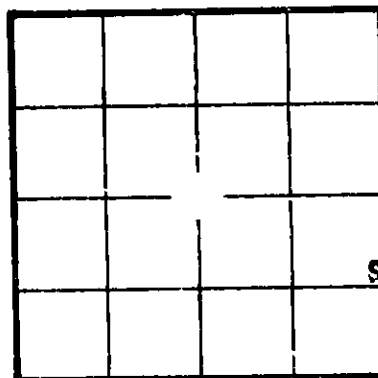
Lakin, Kansas 67860

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION

APR - 1 1982 04-01-82 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3030' PBD 3030'

SPUD DATE 2-10-82 DATE COMPLETED 3-18-82

ELEV: GR 3631 DF KB 3639

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 268' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greeley SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Smith Cattle, Inc.

OPERATOR OF THE C. I. Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWEARS TO THE TRUTH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 19 82.

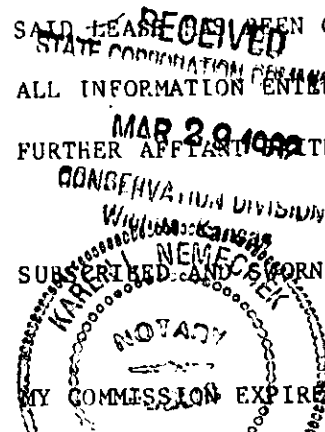
(S) Joe E. Smith

Joe E. Smith

Karen L. Nemeth PUBLIC

MY COMMISSION EXPIRES: April 17, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/Stone Corral T/Chase	2620' 2745'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	268'	H	220	3% Salt
Production	7 7/8"	4 1/2"	9.5#	3025'	H	300	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB-II	2976-2984

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	2976'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% HCL	2976-2984
15000 gal. 2% KCL water, 15000# sand	2976-2984

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	500	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Shut-In

Perforations

2976'-2984'