This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil, Gas. Dry, SWD, CWWO, Injection. Tapplications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ion is to be held confidential. If de one will be of public record and type and complete ALL sections. ingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Smith Cattle, Inc.	API NO. 15-071-20254-00-00
ADDRESS Box 399	COUNTY Greeley
Tribune, Kansas 67879	FIELD Byerly
**CONTACT PERSON Joe E. Smith	PROD. FORMATION Tuwanda
PHONE 316-376-4254	LEASE Smith Cattle, 1 Inc.
PURCHASER Natural Gas Sales Company, Inc.	WELL NO. #10
ADDRESS Box 1290	· · · · · · · · · · · · · · · · · · ·
Hays, Kansas 67601	WELL LOCATION NE-NE-SW
	110 Ft. from East Line and
DRILLING Lakin Drilling Co. CONTRACTOR	220 Ft. from North Line of
ADDRESS Box 69	the NW SEC 32 TWP 175 RGE 40W
Lakin, Kansas 67860	WELL PLAT
PLUGGING	KCC /
CONTRACTOR ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 3030 PBTD 3030	RECEIVED
	COMMON COMMON
SPUD DATE 2-24-82 DATE COMPLETED 3-25-82	APR - 7 TORP
ELEV: GR 3630' DF KB 3638'	CONSERVATION DIVISION
DRILLED WITH (CABLE) ROTARY) (AIR) TOOLS	Wichita. Kansas
Amount of surface pipe set and cemented 312'	. DV Tool Used?
AFFIDAVI	
STATE OF Kansas , COUNTY OF Gre	
Joe E. Smith OF LAWFUL AGE, R	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice President (FOR	R)(OF) Smith_Cattle, Inc
OPERATOR OF THE Smith Cattle, Inc. LEAS	
THIS AFFICAVITE FOR AND ON THE BEHALF OF SAID OPERA	
STATE CORPORATION TO THE SHIRLD AS OF THE 25th DA	Y OF March , 19 82, AND THAT
ALL THERMAISONORNITERED HEREIN WITH RESPECT TO SAL	D WELL IS TRUE AND CORRECT.
FURTHERRYAFFWANTVISAITH NOT.	
Wighlita Kariar	(5) Joe El mith
ALCO ALCO ALCO ALCO ALCO ALCO ALCO ALCO	
SUBSCRIBET AND SWORN BEFORE ME THIS 26th DAY	Warreh (1) 12 82
	Mylen & Dimichel
MY COMMUSSION EXPIRES: April 17, 1985	vareu r. Mellecuek Anto
The person who can be reached by phone regarding in the person who can be reached by phone regarding in the person witnessed	any questions concerning this infor-
inacted within 45 days of completion, a witnessed required of the well produces more than 25 BOPD or	is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

MATERIAL STREET

NAME

DEPTH

TDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

BOTTOM

FORMATION DESCRIPTION, CONTENTS, ETC.

								Stone Chase	Corral	2614' 2740'
				} 						
			•							
]			
	•									:
	,									
	, v									
Report of all string	s set — surfoce,	intermediate,	production, el	c. CASING	RECO	RD Ne		or (Us	eđ)	<u> </u>
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Т	ype cement		Sacks	TY	pe and percent additives
Surface	12 1/4"	8 5/8"	20#	312'	Н	·	_	225	3%	Salt
Production		43.11	9.5#				1			Julia
	7 7/8"	4½"	J. J.	3030'	Н		+	300	18%	Salt
	7 7/8"	45	3.31	3030'	Н			300	18%	
	7 7/8"		3.31	3030	Н	PERF	ORAT	300		
o, et. B					H per ft.	1		ION REC	ORD	
	LINER RECO	RD Sacks c	ement	Shots	per ft.	S	Size (ION REC	ORD 29	s Salt
<u> </u>	LINER RECO	Sacks c	ement	Shots 4	per ft.	S	Size (ION REC	ORD 29	Septh interval
•	LINER RECO	Sacks c ORD Pocker ACID, FRACT	ement set at URE, SHOT,	Shots 4	per ft.	S	Size (ION REC	ORD 29	Septh interval
2 3/8" 1000 gal. 75%	LINER RECORDING RECORDING RECORDING RECORDING METERS AMONG HELD	Sacks c ORD Pocker ACID, FRACT unt and kind of	set at URE, SHOT,	Shots 4	per ft.	S	Size (ION REC	ORD 29 29 29 29 29 29 29 29 29 29 29 29 29	Depth interval 980-2988
2 3/8" 2 3/8" 1000 gal. 7 ¹ / ₂ 8 15000 gal. 28	LINER RECO	Sacks c ORD Packer ACID, FRACT unt and kind of	set at URE, SHOT,	Shots 4	per ft.	S	Size (ION REC	ORD 29 29	Depth interval 980-2988 983-2988 eval freated
2 3/8" 1000 gal. 7½% 15000 gal. 2% Squeeze 10 1000 gal 7½%	LINER RECORDING	Sacks control of the sacks of t	set at URE, SHOT, material used	Shots 4	per ft.	S	Size (29 29 29	ORD 29 29 29 Depth Inter 80=298 80=298 83=298	Depth interval 980-2988 983-2988 983-888 988 988 988 988 988 988 988 988 988
2 3/8" 1000 gal. 7½% 15000 gal. 2% Squeeze 10 1000 gal 7½% 15000 gal. 2%	LINER RECORDING	Sacks control of the sacks of t	ement Set at URE, SHOT, material used Sand	Shots 4 CEMENT SQ	per ft.	S RECORD	Size (29 29 29	Depth Inter 80=298 80=298 83-298 83-298	Depth interval 980-2988 983-2988 983-888 988 988 988 988 988 988 988 988 988
2 3/8" 2 3/8" 1000 gal. 7 ¹ / ₂ % 15000 gal. 2%	LINER RECORDING	Pocker ACID, FRACT unt and kind of 15000# ement	set at URE, SHOT, material used Sand Sand pumpin Gas	Shots 4 CEMENT SQ	per ft.	S RECORD	Size (29 29 29 29 29 Crav	Depth Inter 80=298 80=298 83-298 83-298	Depth interval 980-2988 983-2988 988-29