

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR R.C. Banks API NO. 15-071-20,269-00-00

ADDRESS P.O. Box 242 COUNTY Greeley

Midland, Texas 79701 FIELD Byerly

** CONTACT PERSON Reed Wacker PROD. FORMATION Winf. & Ft. Riley

PHONE 316-624-3767

PURCHASER Sunflower Electric Coop, Inc. LEASE Roe

ADDRESS Box 98D WELL NO. 2

Hays, Kansas 67601 WELL LOCATION _____

DRILLING Cheyenne Drilling 660 Ft. from South Line and

CONTRACTOR 409 Campus, Suite 104 1980 Ft. from West Line of

ADDRESS Garden City, KS 67846 the (Qtr.) SEC 29 TWP 17S RGE 40W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3035' PBTD _____

SPUD DATE Aug. 9, 1982 DATE COMPLETED Aug. 13, 1982

ELEV: GR 3630' DF _____ KB 3635'

DRILLED WITH (~~OTHER~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September, 19 82.

NOTARY PUBLIC - State of Kansas
A. J. PARNELL
My Appt. Exp. 7-7-82

A. J. Parnell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED this
7 1982
CONSERVATION DIVISION
Wichita, Kansas
09-07-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R.C. Banks

LEASE Roe #2

SEC. 29 TWP. 17S RGE. 40W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			B/SC	2328'
			Winfield	2906'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	287'	Class H	220	3% CaCl & 1/4# D-29
Production	7-7/8"	4 1/2"	9.50#	3032'	Class H	450	4 1/2% pre-hydrated gel & 1/4# flocele
"	"	"	"	"	50/50 Pozmix	150	10% salt & 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			1 jspf	3 1/2" csg. gun	2941-2948
TUBING RECORD			1 jspf	3 1/2" csg. gun	2956-2958
					2960-2962
Size	Setting depth	Pecker set at			
2-3/8"-4.7#	2983'	--	1 jspf	3 1/2" csg. gun	2969-2979

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Az w/1000 gal. 7 1/2% HCl containing 5 gal. Pen-5 + corrosion inhibitor; disp. w/12 bbl. 2% KCl water containing .2% HC-2	2941-2979
Frac w/3000 gal. 2% KCl water pre pad + 19,000 gal. gelled KCl water & 15,500# 20-40 mesh sand	2941-2979

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI gas well	flowing	
Estimated Production -I.P.	Oil	Gas
	bbls.	bbls.
	CAOF 3997	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% tr	bbls.
	Perforations	CFPB
	2941 - 2979	