

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071- 20593-000 **CONFIDENTIAL**

Operator: License # 7040

County Greeley

Name: Dernick Resources, Inc.

C S1/2 SE Sec. 25 Top. 17 Rge. 40 E
y W

Address 515 West Greens Road
Suite 1150

660 Feet from (S) N (circle one) Line of Section

City/State/Zip Houston, Texas 77067-

1320 Feet from (E) W (circle one) Line of Section

Purchaser: Natural Gas Clearinghouse

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Operator Contact Person: Terry Maxwell

Lease Name Wear B Well # 2-25

Phone (316) 624-6405

Field Name Bradshaw

Contractor: Name: Norseman Drilling **KCC**

Producing Formation L Winfield

License: 03779 **NOV 2**

Elevation: Ground 3577 KB 3586

Wellsite Geologist: David Dernick

Total Depth 3050 PBDT 3021

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas EMHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 279' Feet

Multiple Stage Cementing Collar Used? Yes No

yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3049'

feet depth to 200' w/ 700 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

CONFIDENTIAL
ORIGIN

Operator: _____

Chloride content 90,000 ppm Fluid volume 300 bbls.

Well Name: _____

De-watering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Operator Name **RELEASED**

Lease Name _____ License No. _____

8-9-93 8-12-93 10-6-93

Quarter 2 Sec. 25 Top. 17 Rng. 40 E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Maxwell

Title Consultant to Operator Date 11-2-93

Subscribed and sworn to before me this 3 day of November 19 93.

Notary Public Linda D Maxwell

Date Commission Expires 12-13-96

RECEIVED
STATE CORPORATION COMMISSION **11-12-93**
K.C.C. OFFICE USE ONLY
Letting Confidentiality Attached
D. C. NOV 18 1993
Wireline Log Received
Geologist Report Received
DISTRIBUTION
Wichita, Kansas
KCC
KSE
SVD/Rep _____ NGPA
Plug _____ Other _____
(Specify)

Operator Name Dernick Resources, Inc. Lease Name Wear B Well 2-25

Sec. 25 Twp. 17 Rge. 40 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	2602	984
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2870	716
List All E.Logs Run:	Neut-Density, Gamma Ray Sonic, Cemt Bond Log	U Winfield	2910	676
		U Ft Riley	2978	608

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	279	60/40 poz	200	2% gell, 3% cacl, 1/4 celo
Production	7 7/8"	4 1/2"	10.5	3049	Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2950-2964	500 Gal 15% HCL	2950-64
		Frac 10,206 gal gel KCl 20,000 20-40 sand N2	"

TUBING RECORD Size 2 3/8" Set At 2971 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10-06-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		75	30		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2950-64

WELL NAME AND NO: Wear B No. 2-25 LOCATION (LEGAL): sec. 23-175-40W FIELD-POOL: Hugoton COUNTY/PARISH: Greeley STATE: Kansas APT. NO.:

RIG NAME: Norseman No. 2 WELL DATA: BIT SIZE 7 1/2" CSG/Liner Size 4 1/2" TOTAL DEPTH 3050 WEIGHT 10.5 FOOTAGE 3065 MUD TYPE GRADE MUD DENSITY 2.4 MUD VISC. 3041

NAME: Gamma AND: ADDRESS: ZIP CODE:

SPECIAL INSTRUCTIONS: Provide materials and service to safely cement the production casing.

IS CASING/TUBING SECURED? YES NO LIFT PRESSURE 2024 PSI CASING WEIGHT + SURFACE AREA (3.14 x R^2) PRESSURE LIMIT 2000 PSI BUMP PLUG TO 1500 PSI ROTATE RPM RECIPROCATATE FT No. of Centralizers 8

NOTE: Include Footage From Ground Level To Head In Deep Capacity. Includes tables for SQUEEZE JOB, TOOL TYPE, DEPTH, TUBING VOLUME, CASING VOL. BELOW TOOL, TOTAL, ANNUAL VOLUME.

Table with columns: TIME, PRESSURE (TGB OR D.P., CASING), VOLUME PUMPED (INCREMENT, CUM), INJECT RATE, FLUID TYPE, FLUID DENSITY, SERVICE LOG DETAIL. Includes handwritten entries for 2201-2327 and notes like 'Start H2O', 'Start mixing Lead', 'Release Dowell!'.

REMARKS: FROM CONFIDENTIAL

Table: SYSTEM CODE, NO. OF BAGS, YIELD CU. FT/SK, COMPOSITION OF CEMENTING SYSTEMS, SLURRY MIXED (BBLs, DENSITY). Includes handwritten entries for 1, 2, 3 and chemical formulas.

BREAKDOWN FLUID TYPE, VOLUME, DENSITY, PRESSURE, MEASUREMENTS, CUSTOMER REPRESENTATIVE (Terry Maxwell), SUPERVISOR (Steve Merach).

ORIGINAL NOV 2 CONFIDENTIAL RELEASED DEC 22 1994

913-482-2627, Russell, Kansas
 Phone 316-793-5261, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-071-20593-00-00

ALLIED CEMENTING CO., INC.

5374

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date: 8-9-93	Sec. 25	Twp. 17	Range 40	Called Out	On Location 9:35 PM	Job Start 11:45 PM	Finish 12:15 AM
Lease WEAB B	Well No. 2-25	Location Tribune 5N-4E-15S		County Greeley	State Kan		
Contractor Norseman Drils Inc #2				Owner			
Type Job Surface				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 281'						
Csg. 8 5/8	Depth 279'						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. 44'	Shoe Joint 44'						
Press Max.	Minimum						
Meas Line	Displace <input checked="" type="checkbox"/>						
Perf.							

Charge To Derrick Resources, Inc
 Street Box 800
 City Liberal State Kansas 67905
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Terry Maxwell

CEMENT

Amount Ordered 200 SKS 60/40 PER, 3% CC - 2% LA

Consisting of

Common	120 SKS @ 6.85	822.00
Poz. Mix	80 SKS @ 3.00	240.00
Gel.	4 SKS @ 7.00	28.00
Chloride	6 SKS @ 25.00	150.00
Quikrete Flo-Seal	50 lbs @ 1.10	55.00

EQUIPMENT ORIGINAL

No. 191	Cementer <u>Walt</u>
	Helper <u>Ken</u>
No. 305	Cementer
	Helper
	Driver <u>KCC</u>
	Driver <u>NOV 2</u>

CONFIDENTIAL

DEPTH of Job

Reference:	<u>Pumptruck</u>	<u>430.00</u>
	<u>8 5/8 Wooden Plug</u>	<u>42.00</u>
	<u>2.25 per mile</u>	<u>182.25</u>
	Sub Total	
	Tax	
	Total	<u>654.25</u>

Handling <u>1.00 per SK</u>	Sales Tax	
Mileage <u>4¢ per SK/mile</u>		
<u>81 mile</u>		
	Sub Total	<u>2,115.00</u>
	Total	

DEC 22 1994

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

NOV 12 1993

CONSERVATION DIVISION
 Wichita, Kansas

Thal Geo

Remarks: Cement id'd Circ