

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith Cattle, Inc.

API NO. 15-071-20,235-00-00

ADDRESS Box 399

COUNTY Greeley

Tribune, Kansas 67879

FIELD Byerly

**CONTACT PERSON Joe E. Smith

PROD. FORMATION Towanda

PHONE 316-376-4254

LEASE Kleweno

PURCHASER Natural Gas Sales Co., INC.

WELL NO. #1

ADDRESS Box 1290

WELL LOCATION NW, NW, NW

Hays, Kansas 67601

330 Ft. from West Line and

330 Ft. from North Line of

DRILLING Lakin Drilling Co.

the NW 1/4 SEC. 23 TWP 17S RGE. 40W

CONTRACTOR

ADDRESS Box 69

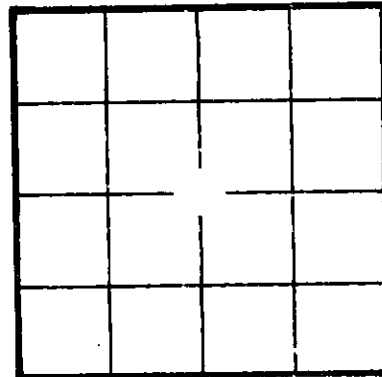
lakin, Kansas 67860

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3010' PBTD 3010'

SPUD DATE 5-2-81 DATE COMPLETED 6-2-81

ELEV: GR 3595 DF KB 3603

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 283' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greeley SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) Smith Cattle, Inc.

OPERATOR OF THE Kleweno LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASES HAS BEEN COMPLETED AS OF THE 2nd DAY OF June, 19 81, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND SUBSCRIBED TO BY SAID OPERATOR.

STATE RECEIVED
APR 23 1982
CONSERVATION DIVISION
WICHITA, KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 81.

(S) Joe E. Smith
Wayne D. Stephen
NOTARY PUBLIC

WAYNE D. STEPHEN
My Appt. Exp. March 7, 1985

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|----------------|-------|
| | | | B/Stone Corral | 2600' |
| | | | T/Chase | 2745' |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 20# | 275' | H | 275 | 3% Salt |
| Production | 7 7/8" | 4 1/2" | 9.5# | 2995' | H | 300 | 18% Salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | SSB II | 2951-2959 |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 3/8 | 2960' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--------------------------------------|------------------------|
| 1000 Gal. 7 1/2% HCL | 2951-2959 |
| 15000 Gal. 2% KCL water, 15000# Sand | 2951-2959 |

| | | |
|---|--|-----------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) Flowing | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbts. | Gas 120 MCF |
| | Water % | Gas-oil ratio bbts. CFPB |
| Disposition of gas (vented, used on lease or sold) Producing | | Perforations 2951-2959 |