

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5804  
Name: Dreiling Ltd. of Colorado  
Address: 410 17th St., Suite 1140  
Denver, Colorado 80202  
City/State/Zip

Purchaser

Operator Contact Person: Les Olson  
Phone: 303-623-6144

Contractor: License # 9087  
Name: R and C Drilling Co., Inc.

Wellsite Geologist: Mick Domenick  
Phone: 303-623-6144

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/7/87 8/18/87 8/18/87  
Spud Date Date Reached TD Completion Date  
5305' 2660'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 425 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-071-20,142-00-00  
County: Greeley  
SE SE SE Sec. 36 Twp. 17 Rge. 43 East  
330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

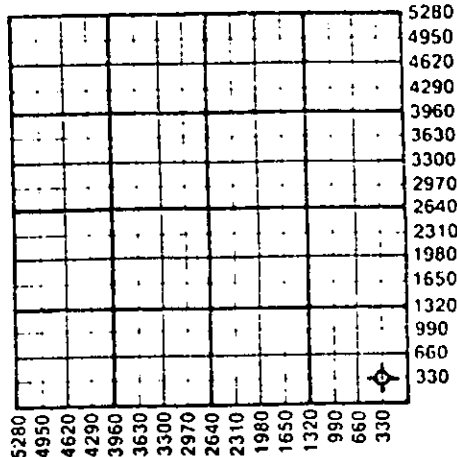
Lease Name: Lang Well #: 36-1

Field Name: Wildcat

Producing Formation

Elevation: Ground 3894' KB 3899'

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Conservation Resources Permit #  
STATE CORPORATION COMMISSION  
Groundwater Ft North from Southeast Corner  
AUG 27 1987 Ft West from Southeast Corner of  
Sec Twp Rge East West  
CONSERVATION DIVISION  
Wichita, Kansas  
Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
08-27-87  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: General Partner Date: 8/25/87

Subscribed and sworn to before me this 25th day of August 1987.  
Notary Public: [Signature]  
Date Commission Expires: July 18, 1990

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 36 Twp. 17 Rge. 43

Operator Name ..... Drilling Ltd. of Colorado ..... Lease Name ..... Lang ..... Well #. 36-1...

Sec. 36 ..... Twp. 17S ..... Rge. 43 .....  East  West ..... County. Greeley .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
B/Anhydrite	2676'	
Krider	2929'	
Topeka	3882'	
Heebner	4118'	
Lansing	4184'	
Muncie Creek	4367'	
Stark	4472'	
B/Kansas City	4548'	
Pawnee	4706'	
Fort Scott	4770'	
Cherokee	4810'	
Atoka	4904'	
Morrow Shale	5076'	
Morrow Limestone	5182'	
Ste. Genevieve	5282'	
TD		5296'

RELEASED

SEP 23 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	425	light common	145 75	2% cc 3% cc 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled