

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 32058

Name: DRW Operating Company

Address P. O. Box 882

City/State/Zip Franktown, CO 80116-0882

Purchaser: \_\_\_\_\_

Operator Contact Person: Douglas E. Wood

Phone (303) 629-1523

Contractor: Name: Abercrombie

License: \_\_\_\_\_

Wellsite Geologist: Christopher Gough

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-18-98 5-27-98 5-28-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 071-206880000

County Greeley plugged 5/28/98

SE - NE - \_\_\_\_\_ Sec. 26 Twp. 17 Rge. 43 X<sup>E</sup><sub>W</sub>

1800' Feet from S (circle one) Line of Section

720' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Watson Well # 1-26

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3919' KB 3924'

Total Depth 5380' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple Stage Cementing Collar Used?  Yes N/A No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA, 7-23-98 VR.  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 10,000 bbls

Dewatering method used None - Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

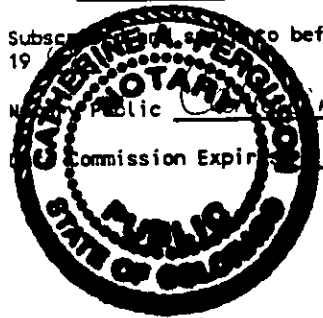
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas E. Wood  
Title Secretary/Treasurer Date 6/4/98

Subscribed to before me this 4th day of June, 1998

Notary Public A. Ferguson  
Commission Expires 03/14/99



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)  
DRW  
06-08-98

SIDE TWO

Operator Name DRW Operating Company Lease Name Watson Well # 1-26

Sec. 26 Twp. 17S Rge. 43  East County Greeley

West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
CNL- FDC  
BHC Sonic  
Induction

Name	Formation (Top), Depth and Datum	
	Top	Datum
Top Anhydrite	2691'	+1233
Top Topeka	3908'	+ 16
Top Heebner	4140'	- 216
Top Lansing	4202'	- 278
Top Marmaton	4649'	- 725
Top Cherokee	4759'	- 835
Top Atoka	5004'	-1080
Morrow Shale	5099'	-1175
Lwr Morrow Lime	5214'	-1290

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	351'	60/40	260	60/40 AQL 2% Gel/3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

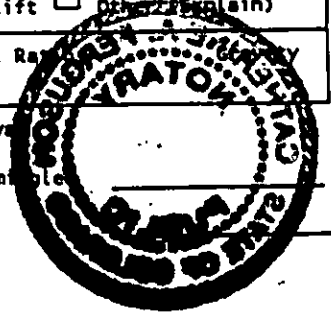
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		
	N-A					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Complete

Production Interval:  Other (Specify) \_\_\_\_\_



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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

071-206880000

API NO. 15-

County

Greeley

plugged 5/28/98

SE - NE -

Sec. 26

Twp. 17

Rge. 43

E

1800'

Feet from N (circle one) Line of Section

720'

Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name

Watson

Well # 1-26

Field Name

Wildcat

Producing Formation

Elevation: Ground

3919'

KB

3924'

Total Depth

5380'

PBTD

Amount of Surface Pipe Set and Cemented at

351

Feet

Multiple Stage Cementing Collar Used?

Yes N/A

No

If yes, show depth set

Feet

If Alternate II completion, cement circulated from

feet depth to

W/

sx cmt.

Drilling Fluid Management Plan

DFA 7-23-98 V.C.

(Data must be collected from the Reserve Pit)

Chloride content

21,000

ppm

Fluid volume

10,000

bbls

Dewatering method used

None - Evaporated

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

License No.

Quarter

Sec.

Twp.

S Rng.

E/W

County

Docket No.

Operator: License # 32058

ORIGINAL

Name: DRW Operating Company

Address: P. O. Box 882

ORIGINAL

City/State/Zip: Franktown, CO 80116-0882

Purchaser:

Operator Contact Person: Douglas E. Wood

Phone (303) 629-1523

Contractor: Name: Abercrombie

License:

Wellsite Geologist: Christopher Gough

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Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

05/18/98  
Spud Date

05/27/98  
Date Reached TD

05/28/98  
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

*Douglas E. Wood*

Title

Secretary/Treasurer

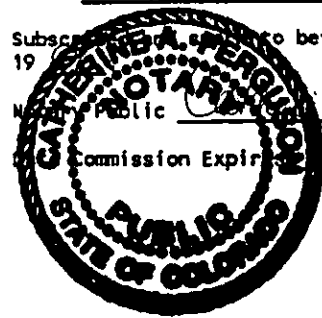
Date 6/4/98

Subscribed and sworn to before me this 4th day of June

19

Notary Public *A. Ferguson*

Commission Expires 03/14/99



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name DRW Operating Company Lease Name Watson Well # 1-26

Sec. 26 Twp. 17S Rge. 43  East  West County Greeley

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No (Submit Copy.)  
List All E.Logs Run:  
CNL- FDC  
BHC Sonic  
Induction

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Top Anhydrite	2691'	+1233
Top Topeka	3908'	+ 16
Top Heebner	4140'	- 216
Top Lansing	4202'	- 278
Top Marmaton	4649'	- 725
Top Cherokee	4759'	- 835
Top Atoka	5004'	-1080
Morrow Shale	5099'	-1175
Lwr Morrow Lime	5214'	-1290

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	351'	60/40	260	60/40 AOL 2% Ge1/3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

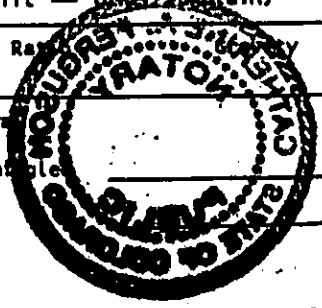
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMO or Inj.	<u>D+A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Completion  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



STATE OF COLORADO

15-071-20688-00-00

# ALLIED CEMENTING CO., INC.

7888

Federal Tax I.C.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: 09K107

DATE <u>5-18-98</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>43W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Watson</u>	WELL # <u>1-26</u>	LOCATION <u>Tribune 1/4W 6N 17W</u>			COUNTY <u>Greene</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Abercrombie RTD Rig 4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 355'  
 CASING SIZE 8 7/8 DEPTH 351'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT

OWNER DRW operating Co  
 CEMENT  
 AMOUNT ORDERED 260 sks 60 paper  
32 cc 220 Gel & 4 Ph. Seal

COMMON	<u>156 sks</u>	@ <u>7.55</u>	<u>1177.80</u>
POZMIX	<u>104 sks</u>	@ <u>3.25</u>	<u>338.00</u>
GEL	<u>5 sks</u>	@ <u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9 sks</u>	@ <u>28.00</u>	<u>252.00</u>
<u>Flt Seal</u>	<u>65#</u>	@ <u>1.15</u>	<u>74.75</u>
		@	
		@	
		@	
		@	
		@	
HANDLING		@ <u>1.05</u>	<u>219.00</u>
MILEAGE <u>49 per sk per mile</u>			<u>936.00</u>

TOTAL 3071.05

### REMARKS:

Cement did circulate.

Thank you

### SERVICE

DEPTH OF JOB	<u>351'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>90 miles</u>		@ <u>2.85</u>	<u>256.50</u>
PLUG <u>8 7/8 Surface</u>		@ <u>45.00</u>	<u>360.00</u>
		@	
		@	

TOTAL 776.50

CHARGE TO: Abercrombie RTD Inc.  
 STREET 150 N. Main #201  
 CITY Wichita STATE Kansas ZIP 67202-1383

### FLOAT EQUIPMENT

<u>Box Thread Lock</u>	@ <u>30.00</u>	<u>30.00</u>
	@	
	@	
	@	

TOTAL 30.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Walter D. Brown

Walter D. Brown  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

7941

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

ORACLE

15071-20688-00-00

DATE <u>5-28-98</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>43W</u>	CALLED OUT	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>6:00 A.M.</u>	JOB FINISH <u>10:30 A.M.</u>
LEASE <u>WATSON</u>	WELL # <u>1-26</u>	LOCATION <u>Talbot 14W-20-12W</u>			COUNTY <u>GIBBLET</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abrahamson A.D. R.L.

TYPE OF JOB PTA

HOLE SIZE 7 7/8" TD. 5350'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2722'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT AMOUNT ORDERED 245 SK 60622076861

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 200 HELPER WAYNE

BULK TRUCK

# 218 DRIVER LOUISE

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>147 SK</u>	@	<u>7.55</u>	<u>1109.00</u>
POZMIX	<u>98 SK</u>	@	<u>3.33</u>	<u>318.00</u>
GEL	<u>13 SK</u>	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Fin. SACK 61"</u>		@	<u>1.52</u>	<u>70.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>245 SK</u>	@	<u>1.08</u>	<u>257.58</u>
MILEAGE	<u>2nd P.M. 21/ mile</u>			
TOTAL				

REMARKS:

50SKs AT 2722'

80SKs AT 1800'

40SKs AT 900'

10SKs AT 40'

15SKs AT Hols.

THANK YOU

SERVICE

DEPTH OF JOB 2722'

PUMP TRUCK CHARGE \_\_\_\_\_ 1080.00

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE @ 2.15

PLUG 8 3/4" API Hole @ \_\_\_\_\_ 23.00

TOTAL \_\_\_\_\_

CHARGE TO: D.R.W. OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Walter D. Brown

Walter D. Brown  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 7941

Federal Tax I.D.#

## ORIGINAL

15-071-20688-00-00

REMIT TO P.O. BOX 31.  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>5-28-98</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>43W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>WATSON</u>	WELL # <u>1-26</u>		LOCATION <u>TREHUNT 14W-6N-1 1/2 W</u>		COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Abercrombie ATO BIL #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/8"</u>	T.D. <u>5380'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2722'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>245 SKS</u>	<u>66.00</u>	<u>15.24</u>
COMMON	<u>147 SKS</u>	@ <u>7.55</u>	<u>1109.65</u>
POZMIX	<u>98 SKS</u>	@ <u>3.25</u>	<u>318.50</u>
GEL	<u>13 SKS</u>	@ <u>9.50</u>	<u>123.50</u>
CHLORIDE		@	
<u>FLO-SRAL 61#</u>	@ <u>1.18</u>	<u>70.15</u>	
	@		
	@		
	@		
	@		
HANDLING <u>245 SKS</u>	@ <u>1.05</u>	<u>257.25</u>	
MILEAGE <u>ONE WAY</u>		<u>88.25</u>	

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>300</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>219</u>	DRIVER <u>LONNIE</u>
BULK TRUCK	
#	DRIVER

TOTAL 2,761.25

### REMARKS:

50SKS AT 2722'  
80SKS AT 1800'  
40SKS AT 900'  
50SKS AT 380'  
10SKS AT 40'  
15SKS RAY HOLE

Thank You

### SERVICE

DEPTH OF JOB <u>2722'</u>	<u>580.00</u>
PUMP TRUCK CHARGE	<u>1109.65</u>
EXTRA FOOTAGE	@
MILEAGE <u>90 miles</u>	@ <u>2.85</u> <u>256.50</u>
PLUG <u>8 1/2" RAY HOLE</u>	@ <u>23.50</u>
	@
	@

TOTAL 859.50

CHARGE TO: DR. W. OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

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