

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30841
Name: Consolidated Oil & Gas, Inc.
Address 410 17th St., Suite #2300

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: Jim Waechter

Phone (303) 893-1225

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Richard Hall

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-07-94 10-16-94
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20630-000

County Greeley

Approx. E/2, SW/4 Sec. 11 Twp. 17S Rng. 43 W

1280 Feet from N (circle one) Line of Section

3310 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name T-Rex Well # 3

Field Name Unknown

Producing Formation None

Elevation: Ground 3867 KB 3875

Total Depth 5275' PSTD -

Amount of Surface Pipe Set and Cemented at 434 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan DBA 894 5-9-95
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David J. Lillo NOV 07 1994

Title David J. Lillo, Oper, Engineer Date 11-03-94

Subscribed and sworn to before me this 3rd day of November, 19 94.

Notary Public Rosalind Meyer

Date Commission Expires 1-15-97

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|-------------------------------------|------------------------------------|
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input checked="" type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| <input type="checkbox"/> | | <input type="checkbox"/> NSPA |
| <input type="checkbox"/> | | <input type="checkbox"/> Other |
| (Specify) | | |

P1

SIDE TWO

Operator Name Consolidated Oil & Gas, Inc. Lessee Name T-Rex Well # 3
 Sec. 11 Twp. 17S Rge. 43 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite | 2634' | +1241' |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner | 4064' | - 189' |
| | | Lansing | 4130' | - 255' |
| | | Marmaton | 4584' | - 709' |
| | | Cherokee Sh. | 4684' | - 809' |
| | | Atoka | 4866' | - 991' |
| | | Morrow Sh. | 4985' | -1110' |
| | | Stockholm ss. | 5063' | -1188' |
| | | Keyes | 5098' | -1223' |
| | | Mississippian | 5145' | -1270' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8-5/8" | 20# | 434 | 60/40 Poz | 275 | 3% cc 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | None | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | None | |
| | | |
| | | |

| | | | | |
|--|---|--------------------|------------------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SMD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio _____ Gravity _____ |

| | | | | |
|---|--|--------------------------------|---------------------------------------|-------------------------------------|
| Disposition of Gas: | METHOD OF COMPLETION | | | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (if vented, submit ACO-18.) | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Perf. | <input type="checkbox"/> Dually Comp. | <input type="checkbox"/> Commingled |
| | <input type="checkbox"/> Other (Specify) _____ | | | _____ |

COPY ORIGINAL

TRILOBITE TESTING, L.L.C.

API#15-071-20630 P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name T-REX #3 Test No. 1 Date 10/16/94
Company CONSOLIDATED OIL & GAS Zone MORROW/STOCK
Address 410 17th ST #2300 DENVER CO 80202 Elevation 3875 KB
Co. Rep./Geo. RICHARD HALL Cont. EMPHASIS RIG #10 Est. Ft. of Pay
Location: Sec. 28 Twp. 17S Rge. 43W Co. GREELEY State KS

Interval Tested 4982-5102 Drill Pipe Size 4.5" XH
Anchor Length 120 Wt. Pipe I.D. - 2.7 Ft. Run
Top Packer Depth 4977-4982 Drill Collar - 2.25 Ft. Run 455
Bottom Packer Depth 5102 Mud Wt. 9.3 lb/Gal.
Total Depth 5267 Viscosity 50 Filtrate 9.6

Tool Open @ 12:40 A.M. Initial Blow WEAK SURFACE BLOW BUILT TO 1/2"
Final Blow SURFACE RETURN IN 5 MIN - STEADY WEAK BLOW THROUGHOUT

Recovery - Total Feet 810 Flush Tool? NO

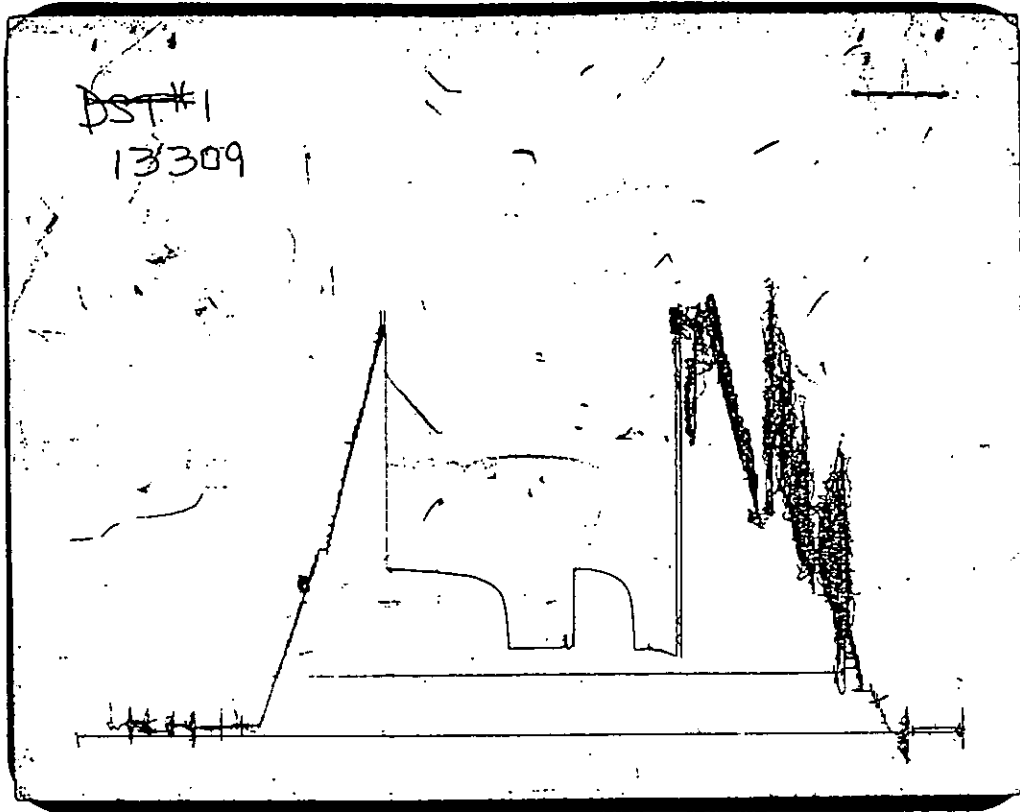
Rec. 810 Feet of DRILLING MUD 100% MUD
Rec. Feet of
Rec. Feet of
Rec. Feet of
Rec. Feet of

BHT 126 °F Gravity °API @ °F Corrected Gravity °API
RW @ °F Chlorides ppm Recovery Chlorides 400 ppm System

(A) Initial Hydrostatic Mud 2535.2 PSI AK1 Recorder No. 13309 Range 4700
(B) First Initial Flow Pressure 436.3 PSI @ (depth) 4985 w / Clock No. 23934
(C) First Final Flow Pressure 468.1 PSI AK1 Recorder No. 13339 Range 4025
(D) Initial Shut-in Pressure 968.6 PSI @ (depth) 4995 w / Clock No. 23832
(E) Second Initial Flow Pressure 477.6 PSI AK1 Recorder No. 13276 Range 4000
(F) Second Final Flow Pressure 588.5 PSI @ (depth) 5262 w / Clock No. 17640
(G) Final Shut-in Pressure 1065.4 PSI Initial Opening 30 Final Flow 45
(H) Final Hydrostatic Mud 2529.3 PSI Initial Shut-in 45 Final Shut-in 90

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

| | FIELD READING | OFFICE READING |
|----------------------------------|------------------|-------------------|
| (A) INITIAL HYDROSTATIC MUD | 2500 | 2535.2 |
| (B) FIRST INITIAL FLOW PRESSURE | 106 | 436.3 |
| (C) FIRST FINAL FLOW PRESSURE | 153 | 468.1 |
| (D) INITIAL CLOSED-IN PRESSURE | 1021 | 968.6 |
| (E) SECOND INITIAL FLOW PRESSURE | 153 | 477.6 |
| (F) SECOND FINAL FLOW PRESSURE | 153 | 588.5 |
| (G) FINAL CLOSED-IN PRESSURE | 1021 | 1065.4 |
| (H) FINAL HYDROSTATIC MUD | 2476 | 2529.3 |

FLUID SAMPLER DATA

COPY ORIGINAL

15-071-20630-0000

Ticket No.: 7484

Date: 10/16/94

Company: CONSOLIDATED OIL & GAS

Lease: T-REX #3

Test No.: 1

County: GREELEY

Sec.: 11

Twp.: 17S

Rng.: 43W

SAMPLER RECOVERY

Gas

Oil

Mud 4000

Water

Other

Pressure 40

TOTAL 4000

PIT MUD ANALYSIS

Chlorides 4000

Resistivity ohms@ F

Viscosity 50

Mud Wt. 9.3

Filtrate 9.6

Other

SAMPLER ANALYSIS

Resistivity ohms@ F

Chlorides ppm.

Gravity corrected @60F

PIPE RECOVERY

TOP

Resistivity ohms@ F

Chlorides ppm

MIDDLE

Resistivity ohms@ F

Chlorides ppm

BOTTOM

Resistivity ohms@ F

Chlorides ppm

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

15-071-20630-00-00
 RECEIVED OCT 27 1994
 Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007373

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

ORIGINAL

| | | | | | | | | | | | | | | |
|-------|---------|----------|----|----------|-----|-------|-----|--------------------------------|---------|-------------|---------|-----------|---------|--------|
| Date | 10-8-94 | Sec. | 11 | Twp. | 17S | Range | 43W | Called Out | 9:45 PM | On Location | 1:40 AM | Job Start | 2:05 PM | Finish |
| Lease | T. REX | Well No. | #3 | Location | | | | TREBUNE 14W-7 1/2 N-2W-1 1/4 N | County | GREELEY | State | KS. | | |

Contractor **EMPHASTS DRG DRG #10**

Type Job **SURFACE**

| | | | |
|---------------------|--------|------------|----------|
| Hole Size | 12 1/4 | T.D. | 440' |
| Csg. | 8 5/8 | Depth | 439' |
| Tbg. Size | | Depth | |
| Drill Pipe | | Depth | |
| Tool | | Depth | |
| Cement Left in Csg. | 15' | Shoe Joint | 15' |
| Press Max. | | Minimum | |
| Meas Line | | Displace | ✓ 28.00L |
| Perf. | | | |

Owner **CONSOLIDATED OIL & GAS**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **EMPHASTS DRG.**

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *[Signature]*

EQUIPMENT

| | | | |
|---------|-----|----------|-------------|
| Pumptrk | No. | Cementer | TERRY WAYNE |
| | 191 | Helper | |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| Bulktrk | 218 | Driver | R.G. |
| | | Driver | |

DEPTH of Job

| | | |
|------------|--------------------|-----------|
| Reference: | PUMP TRUCK | |
| | 8 5/8 SURFACE PLUG | |
| | 2.25 PER ME/E | |
| | 394 PER FT 2300' | Sub Total |
| | | Tax |
| | | Total |

Remarks:

CEMENT DIE CIRC.

CEMENT

Amount Ordered **275 SKS 60/40 B2 38CC 2% GEL**

Consisting of

| | |
|-----------|--|
| Common | |
| Poz. Mix | |
| Gel. | |
| Chloride | |
| Quickset | |
| Sales Tax | |
| Handling | |
| Mileage | |
| Sub Total | |
| Total | |

Floating Equipment

STATE COM. DIVISION
 310 2 7 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

15-071-20630-00-00
 RECEIVED OCT 27 1994
 Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. LUL 7853

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

NEW

| | | | | | | | | | | | | | | | |
|-------|----------|----------|----|----------|----------------------------|-------|-----|------------|---------|-------------|---------|-----------|---------|--------|---------|
| Date | 10-16-94 | Sec. | 11 | Twp. | 17S | Range | 43W | Called Out | | On Location | 2:30 PM | Job Start | 3:30 PM | Finish | 7:00 PM |
| Lease | T. REX | Well No. | #3 | Location | TRIBUNE 14W-7 1/2 N-2W-14N | | | County | GREELEY | | State | KS | | | |

| | | |
|---------------------|-----------------------|--|
| Contractor | EMPHASIS DRILLING #10 | |
| Type Job | PTA | |
| Hole Size | 7 7/8 | T.D. 5275' |
| Csg. | | Depth |
| Tbg. Size | | Depth |
| Drill Pipe | 4 1/2 | Depth 2670' |
| Tool | | Depth |
| Cement Left in Csg. | | Shoe Joint |
| Press Max. | | Minimum |
| Meas Line | | Displace <input checked="" type="checkbox"/> |
| Perf. | | |

| | | |
|---|---------------------------------------|--|
| Owner | CONSERVATED OIL & GAS | |
| To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Charge To | EMPHASIS DRILLING | |
| Street | | |
| City | State | |
| The above was done to satisfaction and supervision of owner agent or contractor. | | |
| Purchase Order No. | | |
| X | <i>[Signature]</i> | |
| | CEMENT | |
| Amount Ordered | 265 SKS 60/100/2 6266L 4" 1 1/2" S&NL | |

EQUIPMENT

| | | | |
|---------|-----|----------|-------|
| Pumptrk | No. | Cementor | TERRY |
| | 191 | Helper | WAYNE |
| Pumptrk | No. | Cementor | |
| | | Helper | |
| Bulktrk | | Driver | DEAN |
| | 212 | Driver | |

| | |
|--------------------|--|
| Consisting of | |
| Common | |
| Poz. Mix | |
| Gel. | |
| Chloride | |
| Quickset | |
| Sales Tax | |
| Handling | |
| Mileage | |
| Sub Total | |
| Total | |
| Floating Equipment | |

DEPTH of Job

| | | |
|------------|---------------------|--|
| Reference: | PUMP TRUCK | |
| | 8 7/8 DRY HOLE PLUG | |
| | 2.25 PER 112 FEET | |
| | Sub Total | |
| | Tax | |
| | Total | |

| | |
|----------|--------------------------------|
| Remarks: | 50 SKS AT 2670' |
| | 80 SKS AT 1950' |
| | 50 SKS AT 950' |
| | 50 SKS AT 460' |
| | 10 SKS AT 40' |
| | 15 SKS NAT HOLE 1054 MUDS HOLE |