

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-071-20234 -00 00

ADDRESS 3545 N.W. 58th Street

COUNTY Greeley

Oklahoma City, Oklahoma 73112

FIELD Bradshaw

**CONTACT PERSON Larry Ervin

PROD. FORMATION

PHONE 405-949-4277

LEASE Nickelson A

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NW/4

DRILLING Johnson Drilling Co.

1320 Ft. from North Line and

CONTRACTOR

1320 Ft. from West Line of

ADDRESS 3535 N.W. 58th Street, Suite 710

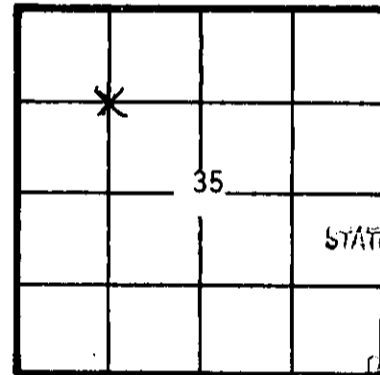
the NW/4 SEC. 35 TWP. 19S RGE. 39W

Oklahoma City, OK 73112

PLUGGING Daco, Inc.

WELL FLAT

CONTRACTOR



ADDRESS

Drawer 3010

KCC
KGS
(Office Use)

Borger, Texas 79007

TOTAL DEPTH 2930' PBTD 2903'

SPUD DATE 4-30-81 DATE COMPLETED 6-2-82

ELEV: GR 3483' DF KB 3492'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 411' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma ss, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr. (FOR)(OF) Cities Service Company

OPERATOR OF THE Nickelson A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

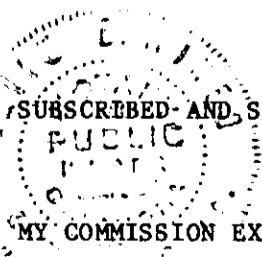
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF June, 19 82



Oliver E. Muneo NOTARY PUBLIC

MY COMMISSION EXPIRES: July 12, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, clay & sand	0	41.2	LOGGING: Comp. Density Log w/GR & caliper; CBL w/GR & CCL from 2903-1700'	
Shale & Sandy shale	412	2150		
Lime & Shale	2150'	2930		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	411'	35/65 Poz	125	2% CaCl; 1/2# Flocele
					Class H	125	2% CaCl; 1/4# Flocele
Production	7-7/8"	4-1/2"	9.5#	2929'	Howco Lt.	125	1/4# Flocele .8% CFR-2
					50/50 Poz	100	18% salt, 2% Total gel 1/4# Flocele .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of hole	Depth interval
			3 DP Jet	Winfield	2825-2832'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac trt. as follows: 1000 gals, 15% HCL, 2000 gals gelled 1% KCLW prepad	2825-2832'
3500 gals Versagel 1300 crosslinked pad, 10,000 gals Versagel w/ 20/40 sd.	
500 gals gelled 1% KCLW flush	

Date of test completion	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
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