

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

ADDRESS 3545 N.W. 58th Street

Oklahoma City, OK 73112

\*\*CONTACT PERSON Larry Ervin

PHONE 405-949-4400

PURCHASER \_\_\_\_\_

ADDRESS \_\_\_\_\_

DRILLING CONTRACTOR Earl F. Wakefield Inc.

CONTRACTOR ADDRESS 300 W. Douglas, Suite 500

Wichita, KS 67202

PLUGGING CONTRACTOR Daco, Inc.

ADDRESS Drawer 3010

Borger, TX 79007

TOTAL DEPTH 2910' PBDT 2864'

SPUD DATE 4-28-81 DATE COMPLETED 6-8-82

ELEV: GR 3506' DF \_\_\_\_\_ KB 3513'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS

Amount of surface pipe set and cemented 456' KB. DV Tool Used? No

API NO. 15 - 071 - 20233-60-00

COUNTY Greeley

FIELD Bradshaw

PROD. FORMATION \_\_\_\_\_

LEASE Toadvine A

WELL NO. 1

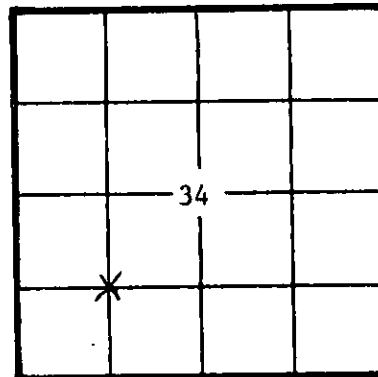
WELL LOCATION C SW/4

1320 Ft. from West Line and

1320 Ft. from South Line of

the SW/4 SEC. 34 TWP. 19S RGE. 39W

WELL PLAT



KCC   
KGS   
(Office Use)

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, \_\_\_\_\_

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Reg. Mgr. (FOR) ~~(OF)~~ Cities Service Company

OPERATOR OF THE Toadvine A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED THAT 06-25-82

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF June 1982.

Chris E. Mineo  
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 10, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & clay	0	457	Comp. Neutron	
Shale	457	1455	Density Log w/GR & Caliper from	
Shale & shells	1455	2090	2910'-453'	
Shale - sand	2090	2450	CB & GR Log from 2864-1850	
Shale & Shells	2450	2660		
Shale	2660	2830		
Sand & Shale	2830	2910		
		2910'		
R.T.D.				
PBTD		2864		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	456'KB	35/65 Poz	125	2% CaCl, 1/2# D-29
					Class H	125	2% CaCl, 1/4# D-29
Production	7-7/8"	4-1/2"	9.5#	2909 KB	35/65 Poz	125	1/4# D-29, .8% D-65
					50/50 Poz	100	18% salt, 2% total gel, 1/4# D-29 .8% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 DP Jet	Winfield	2820-26'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac trtd w/1000 gals. 15% HCL foll. by 2000 gals wtr frac 30 prepad, foll. by 3000 gals Crosslink pad foll. by total of 10,000 gals gel w/ 20/40 sand,	2820-26'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Dry Hole					
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		