

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RWD
03-03-95

API NO. 15- 071-20625-0000 ORIGINAL
County GREELEY
W/2. SE. SE. Sec. 30 Twp. 19S Rge. 39 X^E

Operator: License # 5263

Name: MIDWESTERN EXPLORATION CO.

Address PO BOX 1884

City/State/Zip LIBERAL KS 67905-1884

Purchaser: NGC ENERGY RESOURCES, L.P.

Operator Contact Person: DALE J. LOLLAR

Phone (316) 624-3534

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIDW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A RELEASED

Well Name:

Comp. Date Old Total Depth 10/26/1995

Deepening Re-perf. Plug Back Commingled Dual Completion Other (SVD or Inj?)
Docket No. _____
Docket No. _____
Docket No. _____

5-3-94 5-6-94 7-6-94
Spud Date Date Reached TD Completion Date

660 Feet from SW (circle one) Line of Section
990 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name BUEHNE TRUST Well # 1-30
Field Name NORTH BRADSHAW
Producing Formation WINFIELD
Elevation: Ground 3539 KB 3544
Total Depth 2848 PSTD 2828
Amount of Surface Pipe Set and Cemented at 368.70' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2848
feet depth to surface w/ 800 sx cmt.

Drilling Fluid Management Plan ALT 2 9/27 3/3/95
(Data must be collected from the Reserve Pit)
Chloride content 55,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:

Operator Name N/A
Lease Name _____ License No. _____
Quarter Sec. Twp. Aug. 8 E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Lollar
Title VICE-PRESIDENT Date 8-17-94
Subscribed and sworn to before me this 17th day of August, 19 94.
Notary Public Mary Morgan
Date Commission Expires 8-30-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SVD/Rep NEPA
 XGS Plug Other
AVG-2 (Specify)
received

STATE NOTARY PUBLIC
MARY MORGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires: _____

Operator Name MIDWESTERN EXPLORATION CO. Lease Name BUEHNE TRUST Well # 1-30
 Sec. 30 Twp. 19S Rge. 39 East West
 County GREELEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	UPPER WINFIELD	2805	(+739)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
	DIL/GR			
	COMP DENSITY/NEUTRON/GR			

CASING RECORD
(See Below) New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE(new)	12-1/4	8-5/8"	24#	368.70'	60-40 posmix	250	3% gel 2%cc
PRODUCTION(used)	7-7/8	4-1/2"	10.5#	2847	65-35 poz	800	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 SPF	2810-24		A/500 gal 15% MCA	
			F/21780 gal gell KCL water		
			22000# 20/40 sand		

TUBING RECORD	Size 2-3/8	Set At 2727	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	--	--	WOPL		--	--		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2810-24

TELEPHONE:
AREA CODE 913 483-2427

LIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Midwestern Exploration, Inc.

P. O. Box 1884

Liberal, KS 67905

RELEASED

OCT 26 1995

INVOICE NO. 66352

PURCHASE ORDER NO. _____

LEASE NAME Buehne Trust 1-30

FROM CONFIDENTIAL DATE 5-3-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$6.85	RUC	\$1,027.50
Pozmix 100 sks @\$3.00	AUG 18	300.00
Gel 5 sks @\$9.00	CONFIDENTIAL	45.00
Chlorde 7 sks @\$25.00		175.00
		<u>\$1,547.50</u>

Handling 250 sks @\$1.00		250.00
Mielage (90) @\$0.04¢ per sk per mi		900.00
Surface		430.00
Mileage @\$2.25 per tk chg		202.50
1 plug		42.00
		<u>1,824.50</u>

LEASE: BUEHNE DATE REC'D. _____

1 Baffle Plug ~~REG~~ 105.00 INTANG.

1 Guide Shoe ~~COMP~~ 240.00 INTANG. _____

If Account CURRENT a

Discount of \$ 743.40

will be Allowed ONLY If

Paid Within 30 Days from

Date of Invoice.

OP. EXP. _____ USED FOR: Cement 4 1/2 csg.? Total _____

ACCOUNT NO.: 11100 DATE ENTERED: _____

APPROVED BY: B.O. DATE PAID: _____

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED

1,824.50

345.00

\$3,717.00

RECEIVED MAY 11 1994

STATE CORPORATION COMMISSION
RECEIVED
MAR 03 1995
KANSAS DIVISION
CONSENT TO LEASE

RELEASED

OCT 26 1995

TELEPHONE:
AREA CODE 913 483-2627

Property of Ks Corp Comm
ALLIED CEMENTING COMPANY, INC.

TO: BUEHNE BOX 31
RUSSELL, KANSAS 67865 FROM CONFIDENTIAL

DELTG. TANG. INTANG.

TO: Midwestern Exploration, Inc. INVTANG. INTANG. INVOICE NO. 67119

P. O. Box 1884 EXP. 8 3/8 USED FOR: Cement PURCHASE ORDER NO. _____

Liberal, KS 67905-1884 62600 DATE ENTERED: _____ LEASE NAME Buehne Trust 2-30

ACCOUNT NO.: _____ APPROVED BY: S.O. DATE PAID: _____ DATE 8-19-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 171 sks @\$6.85		\$1,171.35
Pozmix 114 sks @\$3.00		342.00
Gel 5 sks @\$9.00		45.00
Chloride 9 sks @\$25.00		225.00
FloSeal 71# @\$1.10		78.10

Paul
AUG 18
CONFIDENTIAL

POSTED

\$1,861.45

Handling 285 sks @\$1.00		285.00
Mileage (94) @\$.04¢ per sk per mi		1,071.60
Surface		430.00
1 plug		42.00
Mi @ \$2.25 pmp tkr chg		211.50
50' @ \$ 39¢ over 300'		19.50

2,059.60

Account CURRENT a
Discount of \$ 874.41
will be Allowed ONLY If
Paid Within 30 Days from
Date of Invoice.

1 T.P. Guide Shoe-----	\$224.00
1 Baffle Plate-----	105.00
2 Centralizers-----	122.00

451.00

RECEIVED AUG 29 1994
Thank you!

Total

\$4,372.05

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

ORIGINAL



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
663087	05/06/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MEHNE TRUST 1-30		GREELEY		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
BERLIN		ABERCROMBIE RIG #4		CEMENT PRODUCTION CASING	05/06/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
82975	BILLY DAUGHERTY			COMPANY TRUCK	69353

ORIGINAL

DIRECT CORRESPONDENCE TO:

MIDWESTERN EXPLORATION
P O BOX 1884
LIBERAL, KS 67905-1884

not
AUG 18
CONFIDENTIAL

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
RIGGING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	180	MI	2.75	495.00
		1	UNT		
001-016	CEMENTING CASING	2847	FT	1,455.00	1,455.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.65	325.00
893	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
201.0373					
894	4 1/2" LATCH DOWN RAFFLE	1	EA	100.00	100.00
201.03734					
12A	GUIDE SHOE - 4 1/2" 8RD THD	1	EA	95.00	95.00
825.201					
10	CENTRALIZER 4-1/2 X 7 7/8	8	EA	43.00	344.00
607.93004					
520	CEMENT BASKET-4-1/2 X 7-7/8	1	EA	105.00	105.00
506.70020					
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	6.08	608.00
504-308	CEMENT - STANDARD	455	SK	7.24	3,294.20
506-105	POZMIX A	16660	LB	.061	1,016.26
506-121	HALLIBURTON-GEL 2%	1200	LB	.00	N/C
907-277	HALLIBURTON-GEL BENTONITE	24	SK	18.60	446.40
509-968	SALT	500	LB	.15	75.00
507-153	CFR-3	42	LB	4.85	203.70
507-210	FLOCELE	175	LB	1.65	288.75
500-207	BULK SERVICE CHARGE	867	CFT	1.35	1,170.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	3252.465	TMI	.95	3,089.84

RELEASED

AUG 26 1995

FROM CONFIDENTIAL

KCC

INVOICE SUBTOTAL

13,270.60

DISCOUNT- (BID)
INVOICE BID AMOUNT

AUG. 22 1994
received

2,919.49-
10,351.11

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

INVOICE



HALLIBURTON

CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE				
663087	05/06/1994				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
UEHNE TRUST 1-30	GREELEY	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
BERLIN	ABERCROMBIE RIG #4	CEMENT PRODUCTION CASING	05/06/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
62975	BILLY DAUGHERTY			COMPANY TRUCK	69353

REL

DIRECT CORRESPONDENCE TO:

MIDWESTERN EXPLORATION
P O BOX 1884
LIBERAL, KS 67905-1884

AUG 1 8
CONFIDENTIAL

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*- KANSAS STATE SALES TAX				417.39
	*- DECATUR COUNTY SALES TAX				85.17

RELEASED

AUG 2 6 1995

FROM CONFIDENTIAL

MIDWESTERN EXPLORATION COMPANY

LEASE: BUHHLB DATE RECVD: _____
 DRG. X TANG. _____ INTANG. X
 COMP. _____ TANG. _____ INTANG. _____
 OP. EXP. _____ USED FOR: Cement
4 1/2 casing.
 ACCOUNT NO.: 71100 DATE ENTERED: _____
 APPROVED BY: D. B.O. DATE PAID: _____

PAID
 Paid 8/2/94
 Chk # 38597
 KGC
 AUG 22 1994
 received

RECEIVED MAY 19 1994

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$10,853.67

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.