

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5263

Name: MIDWESTERN EXPLORATION CO.

Address PO BOX 1884

City/State/Zip LIBERAL KS 67905-1884

Purchaser: NGC ENERGY RESOURCES LP

Operator Contact Person: DALE J. LOLLAR

Phone (316) 624-3534

Contractor: Name: CHEYENNE DRILLING INC.

License: 5382

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NA

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or inj?) Docket No. _____

8-19-94 8-23-94 10-10-94
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20631-00-06

County GREELEY

W/2 - E/2 - SE - SW Sec. 30 Twp. 19 Rge. 39 ^E_V

660 Feet from (circle one) Line of Section

2150 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

Lease Name BUEHNE TRUST Well # 2-30

Field Name NORTH BRADSHAW

Producing Formation UPPER WINFIELD

Elevation: Ground 3547 KS 3560

Total Depth 2883 PSTD 2862

Amount of Surface Pipe Set and Cemented at 356 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 2883

feet depth to surface w/ 800 sz cat.

Drilling Fluid Management Plan ALT II 12-21-95 JK
(Data must be collected from the Reserve Pit)

Chloride content 115,000 ppm Fluid volume 800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: NA

Operator Name NA

Lease RELEASED License No. _____

Quarter 1 Sec. 30 Twp. 19 Rng. 39 E/W

County GREELEY Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale J. Lollar

Title VICE-PRESIDENT Date 12/13/94

Subscribed and sworn to before me this 13th day of December, 19 94.

Notary Public Mary Morgan

Date Commission Expires 8-3-96

STATE NOTARY PUBLIC
MARY MORGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires _____

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
CORPORATION COMMISSION
DEC 1 1994
SVD/Rep _____ NGPA
Plug _____ Other _____ (Specify)
12-16-94
Form ACO-1 (7-91)

JAN 1980

Operator Name **MIDWESTERN EXPLORATION CO.**

SIDE TWO
Lease Name **BUEHNE TRUST**

Well # **2-30**

Sec. 30 Twp. 19S Rge. 39
 East
 West

County GREELEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top (Datum)
 UPPER WINFIELD 2832 (+728)

List All E.Logs Run:
 DUAL INDUCTION/GR
 COMPENSATED NEUTRON DENSITY/GR

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23#	356	60/40 poz	285	2% CC; 2% gel 1/4#/sx Floccel
PRODUCTION	7-7/8	4-1/2 (Used)	10.5	2883	65/35 poz	700	6% gel; 1/4#/sx Floccel
					60/40 poz	100	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2832-46	A/500 gal 15% MCA	
		Frac/19362 Gal Gelled water	
		15000# 20/40 sand	

TUBING RECORD

Size <u>2-3/8</u>	Set At <u>2852</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. <u>11-7-94</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>50</u> Mcf	Water <u>85</u> Bbls. Gas-Oil Ratio <u>--</u> Gravity <u>--</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2832-46

15-071-20631-00-00

ORIGINAL

DRILLERS LOG

MIDWESTERN EXPLORATION, INC.
BUEHNE TRUST #2-30
SECTION 30-T19S-R39W
GREELEY COUNTY, KANSAS

CONFIDENTIAL

COMMENCED: 08-19-94

COMPLETED: 08-23-94

SURFACE CASING: 356' OF 8 5/8" CMTD
W/285 SKS CLASS C + 2% GEL + 3% CC.

API #15-071-20631

FORMATION

DEPTH

SURFACE HOLE

0 - 356

SANDSTONE & CLAY

356 - 1317

SANDSTONE

1317 - 1680

SANDSTONE & RED BED

1680 - 2883 RTD

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

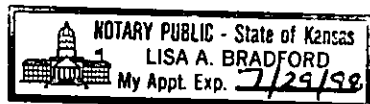
CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24TH DAY OF AUGUST, 1994



LISA A. BRADFORD

Lisa A Bradford

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1994

CONSERVATION DIVISION
WICHITA, KANSAS



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
590528	08/23/1994

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BUNEO TRUST 2-20		GREELEY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LAMAR		CHEYENNE 7	CEMENT PRODUCTION CASING		08/23/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
582975	BILLY DOUGHERTY			COMPANY TRUCK	75699

DIRECT CORRESPONDENCE TO:

MIDWESTERN EXPLORATION
P.O. BOX 1884
LIBERAL, KS 67903-1884

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

PRICE PER	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
15.24	PRICING AREA - MID CONTINENT				
000-1175	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
001 016	CEMENTING CASING	2688	FT	1,455.00	1,455.00
12A	GUIDE SHOE - 4 1/2" ØRD THD.	1	EA	95.00	95.00
825.201	CEMENT BASKET-4-1/2 X 7-7/8	1	EA	240.00	240.00
906.70020	STAND-BY UNITS	4	HR	1,300.00	1,300.00
005-017		1	UNT	PER 6 HR	
10	CENTRALIZER 4-1/2 X 7-7/8	8	EA	43.00	344.00
806.60004	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
596	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
801.03734	MUD FLUSH	500	GAL	.65	325.00
593	CEMENT - HALLOW LIGHT PREM PLUS	700	SK	9.28	6,496.00
801.09731	FLOCELE	175	LB	1.65	288.75
018-315	CEMENT - PREMIUM	60	SK	9.62	569.20
504-120	POZMIX A	2960	LB	.074	219.04
507-210	HALLIBURTON-BEL 2%	2	LB	.00	N/C
504-043	ANHYDROUS CALCIUM CHLORIDE	2	SK	36.75	73.50
506-105	BULK SERVICE CHARGE	816	CFT	1.35	1,101.60
506-121	MILEAGE CMTG MAT DEL OR RETURN	1841.89	TMI	.95	1,749.79
509-406					
500-207					
500-303					
INVOICE SUBTOTAL					14,810.88
DISCOUNT-(BID)					4,808.79-
INVOICE BID AMOUNT					10,002.09

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

15-071-20631-00-00

TELEPHONE: AREA CODE 913 43-1427

ALLIANCE CEMENTING COMPANY, INC.

BUENH2B BOX 31 RUSSELL, KANSAS 67665

TANG. INTANG. X

TO: Midwestern Exploration, INTANG. INVOICE NO. 67119

P. O. Box 1884 EXP. USED FOR: Cement PURCHASE ORDER NO. 828

Liberal, KS 67905-1884 DATE ENTERED: 6-26-00 LEASE ROOM: Buehne Trust 2-30

APPROVED BY: S.O. DATE PAID: 8-19-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 171 sks @\$6.85	RELEASED	\$1,171.35
Pozmix 114 sks @\$3.00		342.00
Gel 5 sks @\$9.00	JAN 1 1 1996	45.00
Chloride 9 sks @\$25.00		225.00
FloSeal 71# @\$1.10	FROM CONFIDENTIAL	78.10

\$1,861.45

Handling 285 sks @\$1.00	285.00
Mileage (94) @\$.04¢ per sk per mi	1,071.60
Surface	430.00
1 plug	42.00
Mi @ \$2.25 pmp tkr chg	211.50
50' @ \$.39¢ over 300'	19.50

2,059.60

If Account CURRENT a
Discount of \$ 874.41
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

1 T.P. Guide Shoe-----	\$224.00
1 Baffle Plate-----	105.00
2 Centralizers-----	122.00

451.00

RECEIVED AUG 29 1994
Thank you!

Total

\$4,372.05

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

ORIGINAL