

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company
ADDRESS 3545 N.W. 58th Street
Oklahoma City, Ok. 73112

API NO. 15-071-20229-0000
COUNTY Greeley
FIELD Bradshaw

**CONTACT PERSON Larry Ervin
PHONE 405-949-4277

PROD. FORMATION Bellamy A

PURCHASER
ADDRESS

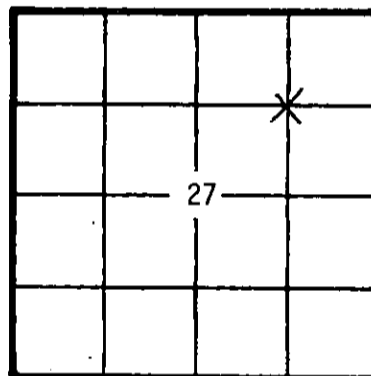
WELL NO. 1
WELL LOCATION C NE/4

DRILLING Contractor Earl F. Wakefield, Inc.
ADDRESS 300 W. Douglas, Suite 500
Wichita, Kansas 67202

1320 Ft. from North Line and
1320 Ft. from East Line of
the NE/4 SEC. 27 TWP. 19S RGE. 39W

PLUGGING Contractor Daco, Inc.
ADDRESS Borger, TX 79007

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2950' PBTD 2892'

SPUD DATE 5-2-81 DATE COMPLETED 6-1-82

ELEV: GR 3504' DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 450 KB DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Verlin Meier

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr (FOR)(OF) Cities Service

OPERATOR OF THE Bellamy A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 19 82

Joyce L. Hartner
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-10-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	40	LOGGING: Compensated Den. w/GR & caliper CB & GR correlation log from 2892 PBTD to 1800'	
Clay & Sand	40	451		
Shale	451	1750		
Shale, salt & sand	1750	2295		
Shale & shells	2295	2760		
Lime & Shale	2760	2950		
				2950'
				2892'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	KB 450'	35/65 Pozmix	125	2% CaCl, 1/2# D-29
					Class "H"	125	2% CaCl, 1/4# D-29
Production	7-7/8"	4-1/2"	9.5#	KB 2949	35/65 Poz.	125	1/4# D-29 .8% D-65
					50/50 Poz.	100	18% salt, 2% total gel, 1/4# D-29, .8% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Strap type	Depth interval
			2 DPJSPF	Winfield	2852-60

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac trtd Winfield down 2-3/8" tbg as follows: 1000 gals 15% HCL, followed by 2000 gals Wtr frac 30 prepad, 3000 gals YF30 PSD Crosslinked pad, 10,000 gals YF30 PSD w/ 20/40 sd.	2852-60'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations