

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company
ADDRESS 3545 N.W. 58th Street
Oklahoma City, OK 73112

API NO. 15-071-20230-00-00
COUNTY Greeley
FIELD Bradshaw

**CONTACT PERSON Larry Ervin
PHONE 405-949-4277

PROD. FORMATION
LEASE Chisholm A

PURCHASER
ADDRESS

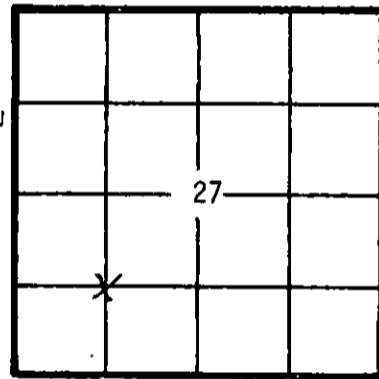
WELL NO. 1
WELL LOCATION C SW/4

DRILLING Johnson Drilling Co., Inc.
CONTRACTOR ADDRESS 3535 N.W. 58th Street Suite 710
Okla. City, OK 73112

1320 Ft. from South Line and
1320 Ft. from West Line of
the SW/4 SEC. 27 TWP. 19S RGE. 39W

PLUGGING Daco, Inc.
CONTRACTOR ADDRESS Drawer 3010
Borger, TX 79007

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2940' PBTB 2916'
SPUD DATE 4-24-81 DATE COMPLETED 5-26-82
ELEV: GR 3507' DF KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 405' KB DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Production Region Manager (FOR) (OF) Cities Service Company

OPERATOR OF THE Chisholm A LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 19 82.

Joyce L. Porter
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-10-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, clay & sand	0	406	LOGGING: Gamma Ray Density	
Shale & sandy shale	406	1355	Caliper Log from 2940-406	
Lime & shale	1355	2940	CB w/CC log from 2916-1850'	
RTD		2940'		
P.B.T.D.		2916'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	405 KB	Howco Lite	125	2% CaCl 1/2# Flocele
					Class H	125	2% CaCl 1/4# Flocele
Production	7-7/8"	4-1/2"	9.5#	2939 KB	Howco Lite	125	1/4# Flocele 8% CFR-2
					50/50 Poz	100	18% salt, 2% tot. gel 1/4# floc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 DP Jet	Winfield	2835-2842'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac treat as follows: 1000 gals, 15% HCL, 2000 gals. Wtr frac 30 Prepad	2835-2842'
3000 gals YF 3.0 PSD Crosslinked pad, 10,000 gals YF3.0	
PSD with 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations