

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 EXPIRATION DATE 06-30-84

OPERATOR Sage Drilling Co., Inc. API NO. 15-071-20260-00-00

ADDRESS 202 South St. Francis COUNTY Greeley

Wichita, KS 67202 FIELD Bradshaw

\*\* CONTACT PERSON James C. Clark Jr. PROD. FORMATION

PHONE 316-263-6139

PURCHASER LEASE Koci-West

ADDRESS WELL NO. 1-23

WELL LOCATION Cen. SW

DRILLING Sage Drilling Co., Inc. 1320 Ft. from South Line and

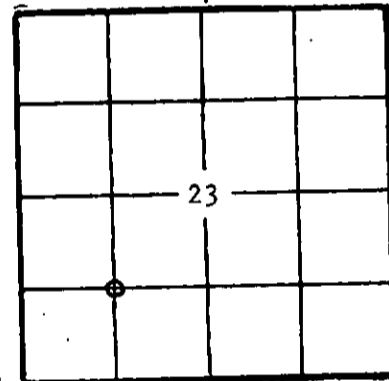
CONTRACTOR ADDRESS 202 South St. Francis 1320 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 23 TWP 19S RGE 39W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3210' PBD 3204'

SPUD DATE 2/27/82 DATE COMPLETED 3/2/82

ELEV: GR 3486' DF KB 3496'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 305' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James C. Clark, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Clark Jr. (Name)

Lynne A. Ringle (NOTARY PUBLIC)



Subscribed and sworn to before me this 11th day of November.

COMMISSION EXPIRES: July 18, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

NOV 14 1983

Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sage Drilling Co., Inc. LEASE Koci-West 1-23 SEC. 23 TWP. 19S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1: from 2814'-2859' (Upper Winfield) 30,45,30,60min., tool plugged ISIP 516# FSIP 516# FH 1368# BHT 98°, rec. 50' DM	2814'	2859'	Krider Up. Winfield Lo. Winfield Up. Ft. Riley Lo. Ft. Riley Council Grove	2797(+699) 2842(+654) 2869(+627) 2905(+591) 2942(+554) 3036(+460)
DST #2: from 2814'-2859' (Upper Winfield) 15,29,119,61min., FP 60#-103#, 123#-176#, SIP 286#-503#, FH 1332#, BHT 98°, rec. 60' DM 180' WM 300' MSW, 38,000 PPM Cl, plugging for final 15 min. of IF.	2814'	2859'		
DST #3: from 2878'-2902' (Lower Winfield) 17,33,60,58min., FP 83#-126#, 183#-260#, SIP 506#-516#, FH 1391#, BHT 99°, rec. 50' DM, 180' SW, 112,000 PPM Cl., 240' WM, hook slid 1' on 2nd open.	2878'	2902'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	305'	Class H	250	3% cc, 2% gel
Production	7 7/8"	4 1/2"	9.5#	3207'	Class H	400	1/4#/sx flocele 4.5%
					Class H	150	18% salt, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 spf	3 1/8" csg gun	2882'-2892'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval
Az w/ 2100gal 2% KCL water and 0.2% Pen-5	2882' - 2892'
250gal 10% MCA acid; swb wtr w/ slight gas show	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Non-Economical P&A		

